

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 01 2009

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS of Land Management  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

- 5. Lease Designation and Serial No.  
NMSF-078763
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA, Agreement Designation  
Rosa Unit
- 8. Well Name and No  
Rosa Unit 41C
- 9. API Well No  
30-039-30692
- 10. Field and Pool, or Exploratory Area  
BASIN DK/BASIN MC
- 11. County or Parish, State  
Rio Arriba, New Mexico

SUBMIT IN TRIPPLICATE

- 1. Type of Well  
Oil Well Gas Well  Other
- 2. Name of Operator  
WILLIAMS PRODUCTION COMPANY
- 3. Address and Telephone No  
PO Box 640 Aztec, NM 87410-0640 - phone (634-4208)
- 4. Location of Well (Footage, Sec., T., R , M , or Survey Description)  
850' FNL & 1980' FEL SEC 8 T31N 5W  
945' FSL & 1110' FEL SEC 5 T31N 5W ✓

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing <input checked="" type="checkbox"/> Other MC/DK Completion Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form )

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work )\*

NOTE: This well had CIBPs @ 7383' & 7835' set by drilling rig when completion rig moved on location

7-6-09 - MIRU AWS #656 for completion

7-8-09 - Pressure test casing & blind rams to 2000# for 1 hr w/5 psi leak off. Run CBL 7380'-3700', TOC @ 4020' ✓

7-9-09 - DO CBP @ 7383'

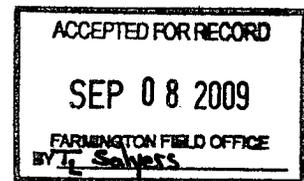
7-11-09 - DO CBP @ 7835'

7-14-09 - DO to PBTD @ 8659'

7-17-09 - Drop work string in hole

7-20 thru 7-26-09 - Fishing

RCVD SEP 10 '09  
OIL CONS. DIV.  
DIST. 3



14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins  
Larry Higgins

Title Drilling COM Date 8/31/09

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

18

## Rosa Unit #41C – Page 2

7-27-09 – TOOH with fish, retrieved everything out of wellbore ✓

7-29-09 – Run CBL 8656' – 7200', TOC @ 7980' ✓

7-31-09 – Perf Dakota 8490'-8666' with 102, 0.34" holes

8-3-09 – Frac Dakota with 5200# 100 mesh BASF followed with 121,400# 40/70 BASF

8-11-09 – Set retrievable BP @ 7850'. Perf 1<sup>st</sup> stage Mancos 7705'-7846' with 60, 0.34" holes

8-12-09 – Frac 1<sup>st</sup> stage Mancos with 5000# 100 mesh BASF followed with 104,500# 40/70 BASF

8-13-09 – Set retrievable BP @ 7660'. Perf 2<sup>nd</sup> stage Mancos 7390'-7630' with 75, 0.34" holes. Frac 2<sup>nd</sup> stage Mancos with 6800# 100 mesh BASF followed with 96,300# 40/70 BASF

8-18-09 – Latch onto and pull RBP @ 7660'

8-19-09 thru 8-26-09 – Flow test Mancos

8-28-09 – Latch onto and pull RBP @ 7850'. FLOW TEST: Duration = 1 hr, Test Method, choke, MCF/D = 1786 MCFD, Csg Psi = 525 psi, Tbg Psi = 0 psi, Gas Type = wet, Gas Disposition = non flaring, Choke Size = 24/64" choke

8-29-09 - Land well as follows, 2-3/8" half muleshoe, 1 jt 2-38" J-55 tbg, 1.78 I.D. F-nipple, 150 jts 2-3/8" 4.70# J-55 EUE tbg, & 98 jts 2-3/8" 4.70# N-80 EUE tbg, EOT @ 7792' F-nipple @ 7761' ✓

**Note: Dakota and Mancos only completed at this time – We will return at a later date to complete and commingle the Mesaverde formation ✓**