

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 01 2009

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals.

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. NMSF-078763
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation Rosa Unit
1. Type of Well Oil Well Gas Well <input checked="" type="checkbox"/> Other		8. Well Name and No Rosa Unit 41C
2. Name of Operator WILLIAMS PRODUCTION COMPANY		9. API Well No 30-039-30692
3. Address and Telephone No PO Box 640 Aztec, NM 87410-0640 - phone (634-4208)		10. Field and Pool, or Exploratory Area BASIN DK/BASIN MC
4. Location of Well (Footage, Sec., T., R, M, or Survey Description) 850' FNL & 1980' FEL SEC 8 T31N 5W 945' FSL & 1110' FEL SEC 5 T31N 5W ✓		11. County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other MC/DK Completion
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

NOTE: This well had CIBPs @ 7383' & 7835' set by drilling rig when completion rig moved on location

7-6-09 - MIRU AWS #656 for completion

7-8-09 - Pressure test casing & blind rams to 2000# for 1 hr w/5 psi leak off. Run CBL 7380'-3700', TOC @ 4020' ✓

7-9-09 - DO CBP @ 7383'

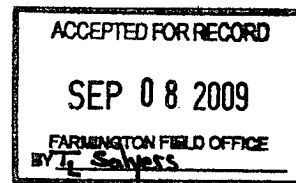
7-11-09 - DO CBP @ 7835'

7-14-09 - DO to PBTD @ 8659'

7-17-09 - Drop work string in hole

7-20 thru 7-26-09 - Fishing

RCVD SEP 10 '09
OIL CONS. DIV.
DIST. 3



14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Drilling COM Date 8/31/09

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Rosa Unit #41C – Page 2

7-27-09 – TOO H with fish, retrieved everything out of wellbore ✓

7-29-09 – Run CBL 8656' – 7200', TOC @ 7980' ✓

7-31-09 – Perf Dakota 8490'-8666' with 102, 0.34" holes

8-3-09 – Frac Dakota with 5200# 100 mesh BASF followed with 121,400# 40/70 BASF

8-11-09 – Set retrievable BP @ 7850'. Perf 1st stage Mancos 7705'-7846' with 60, 0.34" holes

8-12-09 – Frac 1st stage Mancos with 5000# 100 mesh BASF followed with 104,500# 40/70 BASF

8-13-09 – Set retrievable BP @ 7660'. Perf 2nd stage Mancos 7390'-7630' with 75, 0.34" holes. Frac 2nd stage Mancos with 6800# 100 mesh BASF followed with 96,300# 40/70 BASF

8-18-09 – Latch onto and pull RBP @ 7660'

8-19-09 thru 8-26-09 – Flow test Mancos

8-28-09 – Latch onto and pull RBP @ 7850'. FLOW TEST: Duration = 1 hr, Test Method, choke, MCF/D = 1786 MCFD, Csg Psi = 525 psi, Tbg Psi = 0 psi, Gas Type = wet, Gas Disposition = non flaring, Choke Size = 24/64" choke

8-29-09 - Land well as follows, 2-3/8" half muleshoe, 1 jt 2-38" J-55 tbg, 1.78 I.D. F-nipple, 150 jts 2-3/8" 4.70# J-55 EUE tbg, & 98 jts 2-3/8" 4.70# N-80 EUE tbg, EOT @ 7792' F-nipple @ 7761' ✓

Note: Dakota and Mancos only completed at this time – We will return at a later date to complete and commingle the Mesaverde formation ✓