

AMENDMENT-MCF/H
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				6 IF INDIAN, ALLOTTEE OR TRIBE NAME USA SF-079380			
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				7 UNIT AGREEMENT NAME San Juan 32-8 Unit			
2 NAME OF OPERATOR ConcoPhillips Company				8 FARM OR LEASE NAME, WELL NO San Juan 32-8 Unit 41A			
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				9 API WELL NO 30-045-34645			
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit F (SE/NW), 1834' FNL & 1593' FWL At top prod. interval reported below Unit G (SW/NE), 1656' FNL & 1979' FEL At total depth Unit G (SW/NE), 1656' FNL & 1979' FEL				10 FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK			
11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA RCVD SEP 10 '09 OIL CONS. DIV. SEC 23, T32N, R8W DIST. 3				12 COUNTY OR PARISH San Juan			
13 STATE New Mexico				14. PERMIT NO. DATE ISSUED			
15 DATE SPUDDED 07/29/2008		16. DATE T.D. REACHED 10/02/2008		17 DATE COMPL. (Ready to prod) 08/20/2009		18 ELEVATIONS (DF, RKB, RT, BR, ETC) GL6961'/KB6977'	
19 ELEV CASINGHEAD		20. TOTAL DEPTH, MD & TVD MD8866'/TVD8600'		21 PLUG, BACK T D, MD & TVD MD8806'/TVD8540'		22 IF MULTIPLE COMPL, HOW MANY* 2	
23 INTERVALS DRILLED BY		24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) Blanco Mesa Verde 5782'-6808'		25. WAS DIRECTIONAL SURVEY MADE YES		26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL	
27. WAS WELL CORED No		28 CASING RECORD (Report all strings set in well)		29 LINER RECORD		30 TUBING RECORD	
Casing Size/Grade		Weight, LB/FT		Depth Set (MD)		Hole Size	
9 5/8"/H-40		32.3#		348'		12 1/4"	
7"/MAV95		23#		6073'		8 3/4"	
4 1/2"/L-80		11.6#		8861'		6 1/4"	
Top of Cement, Cementing Record		Amount Pulled		Size		Depth Set (MD)	
surf. 220sx(264cf-50bbbls)		26bbbls		2 3/8"		8723'	
TOC@900'/900sx(1350cf-240bbbls)							
TOC@4950'/300sx(428cf-76bbbls)							
31 PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33 PRODUCTION		WELL STATUS (Producing or shut-in)	
Perf Blanco Mesa Verde w/ .34" diam. Point LookOut @ 1 SPF: 6,396' - 6,808' = 24 Holes. Menefee/Cliffhouse @ 1 SPF = 5,782' - 6,316 = 29 Holes. Blanco Mesa Verde = 53 Total Holes.		6396'-6808' Acidize w/10bbbls 15% HCL Acid. Frac w/1157bbbls 60% Slick N2 Foam w/103,312# 20/40 AZ Sand. N2:1,203,400SCF.		5782'-6316' Acidize w/10bbbls 15% HCL Acid. Frac w/50,064gals 60% Slick N2 Foam w/105,630# 20/40 AZ Sand. N2:944,100SCF.		SI	
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING		DATE OF TEST 08/11/2009		HOURS TESTED 1	
CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 0		OIL-BBL 0		GAS-MCF 94mcf/h	
WATER-BBL 1.7bw/h		GAS-OIL RATIO		FLOW. TUBING PRESS SI-1184psi		CASING PRESSURE SI-1069psi	
CALCULATED 24-HOUR RATE 0		OIL-BBL 2244mcf/d		GAS-MCF 40bw/d		OIL GRAVITY-API (CORR)	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY		35. LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order #2856AZ		36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

SIGNED

Ethel Tally

TITLE

Staff Regulatory Technician

DATE

9/12/09

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEP 08 2009

FARMINGTON FIELD OFFICE
BY *J. Salpers*