

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34820
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Culpepper Martin
8. Well Number 101S
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter I : 1710 feet from the South line and 1030 feet from the East line Section 21 Township 32N Range 12W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6055' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/13/2009 RU BWWC W/L. RIH w/ guage ring. Run GR/CCL/CNL logs. TOC @ surface. RD W/L 05/13/2009
06/22/2009 Install Frace valve, PT csg to 4100#/30min. Test - OK
06/24/2009 RU BWWC W/L to perf Lower Fruitland Coal w/ .37" diam. & 35" penetration - 3 SPF @ 2394' - 2406' = 36 Shots, 3 SPF @ 2424' - 2432' = 24 Shots. Lower Fruitland Coal Shots = 60.
Acidize w/ 500gals, 10% Formic Acid. Frac w/ 24,738gals 25# Linear Gel Foam Pad w/ 22,016 lbs of 20/40 Brady Sand & 37,820 lbs of 16/30 Brady Sand. N2: 1,065,000 SCF. RIH w/ CFP @ 2380'.
Perf Upper Fruitland Coal w/ .37" diam. & 40" penetration - 2 SPF @ 2165' - 2168' = 6 Shots, 2 SPF @ 2238' - 2250' = 24 Shots, 3 SPF @ 2324' - 2339' = 45 Shots, 3 SPF @ 2364' - 2360' = 12 Shots. Upper Fruitland Coal Shots = 87.
Total Fruitland Coal Shots = 147.
Acidize w/ 500gals, 10% Formic Acid. Frac w/ 36,246gals 25# Linear Gel Foam Pad w/ 37,005 lbs of 20/40 Brady Sand & 61,553 lbs of 16/30 Brady Sand. N2: 1,621,000 SCF.
06/25/2009 Start Flowback
06/29/2009 Set 4" CBP @ 2070'. RD Flowback & Frac Equip.
08/25/2009 MIRU KEY 15. NU BOPE. PT BOP. Test - OK. Tag CFP @ 2070'. M/O CFP @ 2070'. Tag CFP @ 2380'. M/O CFP @ 2380'.
08/27/2009 C/O to PBTD @ 2650'
08/31/2009 Flow Test FC.-
09/01/2009 RIH w/ 79jts, 2 3/8", 4.7#, J-55 set @ 2419' & F-Nipple @ 2418'. RD RR.

RCVD SEP 16 '09

OIL CONS. DIV.

DIST. 3

Spud Date: 01/12/2009

Rig Released Date: 05/02/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Regulatory Technician DATE 9/15/2009

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

Deputy Oil & Gas Inspector,

District #3

APPROVED BY: Felix G. Lopez

TITLE DATE SEP 16 2009

Conditions of Approval (if any):

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