

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 15 2009

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit G (SWNE), 1850' FNL & 1650' FEL, Section 5, T27N, R8W, NMPM

Bureau of Land Management
Farmington Field Office

5. Lease Number
NMSF - 078461

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Filan 6

9. API Well No.

30-045-20355

10. Field and Pool

PC/CH/MV/DK

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	Other -
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Commingle PC/CH/ MV/DK
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

RCVD SEP 18 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

Burlington Resources would like to commingle the PC/CH/MV/DK well per attached Procedures. The DHC has been applied for.

No DHC order for this pool combination

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 9/14/09

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date SEP 17 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ConocoPhillips
Luthy A #4 (PC/MV)
Commingle

Lat 36° 30' 57.888" N

Long 107° 37' 50.088" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, only if necessary.
4. ND wellhead and NU BOPE. PU and remove tubing hanger.
5. TOOH with tubing (details below)

Number	Description
69	2-3/8" 4.7# J-55 Tubing Joints
1	2-3/8" 4.7# J-55 Pup Joint (2')
1	2-3/8" 4.7# J-55 Tubing Joint
1	2-3/8" OD (1.78" ID) Seating Nipple
1	2-3/8" Saw Tooth Collar

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints.

6. RIH with 3-3/4" mill Tag for fill (CIBP @ 3930'). If fill is tagged above CIBP, clean out the fill with air package. If no fill is tagged or fill has been cleaned out, mill the CIBP.

7. Clean out well to PBTD @ 4947'. Make notes of any paraffin or scale encountered and contact the Production Engineer for treatment.

8. TIH with tubing using Tubing Drift Procedure. (detail below).

Recommended

Tubing Drift ID:	1.901"
Land Tubing At:	4847'
Land Seat Nipple At:	4845'

Number	Description
1	2-3/8" Mule Shoe/Expendable Check
1	2-3/8" OD (1.78" ID) F-Nipple
1	2-3/8" 4.7# J-55 Tubing Joint
1	2-3/8" 4.7# J-55 Pup Joint (2')
~149	2-3/8" 4.7# J-55 Tubing Joints
As Necessary	2-3/8" 4.7# J-55 Pup Joints
1	2-3/8" 4.7# J-55 Tubing Joint

Record new tubing landing depth in WellView.

9. ND BOP, NU wellhead. Swab well back online if necessary.

10. Notify lease operator that well is ready to be returned to production. RD, MOL

Current Schematic

ConocoPhillips

Well Name: LUTHY A #4

API/UUID 3004526613	Surface Legal Location NMPM,001-026N-008W	Field Name BLANCO MESAVERDE (PREPARED ...)	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,194.00	Original KB/RT Elevation (ft) 6,206.00	KB-Grout Depth (ft) 12.00	KB-Casing Flange Depth (ft) 6,206.00	KB-Tubing Hanger Depth (ft) 6,206.00	

Well Config: 30045266130000 8/6/2009 7:36:58 AM

ftKB (MD)	Schematic - Actual	From/To
0		
12		
224		
225	Tubing Joints, 2 3/8in, 4.70lbs/ft, J-55, 12 ftKB, 2,242 ftKB	
228	Pup Joint, 2 3/8in, 4.70lbs/ft, J-55, 2,242 ftKB, 2,244 ftKB	
2,242	Tubing Joint, 2 3/8in, 4.70lbs/ft, J-55, 2,244 ftKB, 2,275 ftKB	
2,244	Seating Nipple, 2 3/8in, 4.70lbs/ft, J-55, 2,275 ftKB, 2,276 ftKB	
2,248	Saw Tooth Collar, 2 3/8in, 4.70lbs/ft, J-55, 2,276 ftKB, 2,276 ftKB	
2,275		
2,276	Pictured Cliffs, 12/16/2003, Frac'd w/ 95,037# 20/40 Arizona sand, 10,416 gals of treated water, and 327,100 scf N2.	PICTURED CLIFFS, 2,248
2,276		
2,344		
2,503		
2,515		
2,556		
2,557		
2,645		
2,646		
3,138		
3,828		CHACRA, 3,138
3,896		MESAVERDE, 3,828
3,930		
3,932		
4,030	Mesaverde, 1/31/2001, Frac'd w/ 25,635# sand and 56,315 gals of Slickwater.	
4,498		
4,514		
4,534	Mesaverde, 1/7/1986, Frac'd w/ 46,000# 20/40 sand and 70,742 gals of Slickwater.	
4,620		
4,653	Mesaverde, 1/7/1986, Frac'd w/ 52,000# 20/40 sand and 81,719 gals of Slickwater.	
4,907		
4,947		
4,947		
4,948	PBTD, 4,947	
4,954		
4,955	TD, 4,955, 12/20/1985	
4,955		