

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 09 2009

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2137' ENL & 1067' FWL SWNW Sec. 3 (E) - T29N-R13W N.M. P.M.

5. Lease Serial No.

NMSF-078643

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

NORTHBRIDGE #2

9. API Well No

30-045-29294

10. Field and Pool, or Exploratory Area

FULCHER KUTZ PICTURED CLIFF

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| ☐ Acidize | ☐ Deepen | ☐ Production (Start/Resume) | ☐ Water Shut-Off |
| ☐ Alter Casing | ☐ Fracture Treat | ☐ Reclamation | ☐ Well Integrity |
| ☒ Casing Repair | ☐ New Construction | ☐ Recomplete | ☐ Other |
| ☐ Change Plans | ☐ Plug and Abandon | ☐ Temporarily Abandon | |
| ☐ Convert to Injection | ☐ Plug Back | ☐ Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has performed a casing repair to this per the attached report.

RCVD SEP 17 '09

OIL CONS. DIV.

DIST. 3

Report the weight & grade

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

BARBARA J. CONDER

Signature

Barbara J Conder

Title REGULATORY CLERK

Date 09/04/09

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

SEP 14 2009

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

EXECUTIVE SUMMARY REPORT

8/1/2009 - 9/4/2009
Report run on 9/4/2009 at 12:26 PM

Northridge 02

8/21/2009 Bd well. MIRU Triple P rig #12. Unhung rods. TOH 1-1/4" x 22' PR w/10' lnr, 2 - 3/4" rods (2', 4'), 38 - 3/4" rods, 15 - 3/4" rods w/5 molded guides per rod, 1-1/4" sb, 21K shear tl, 1-1/4" sb, 7/8" x 4' stabilizer bar w/3 molded guides & 2" x 1-1/2" x 12' RWAC (DV) CDI pmp w/1" x 1' strnr nip XTO #153). Found rods w/lt sc. ND WH. NU BOP. TIH 2 jts 2-3/8" tbg. Tgd @ 1,473' (28' fill). TOH & LD 2 jts 2-3/8" tbg. Ppd dwn tbg w/3 BLW. Dropd SV. Ld & PT tbg to 2,000 psig w/5 BLW. Tstd OK. RIH & fish SV w/sd ln. TOH 44 jts 2-3/8" tbg, SN & 2-3/8" x 30' OEMA w/3/8" weep hole & stop pin. TIH 4-1/2" RBP, retr hd, 2-3/8" x 4' tbg sub, 4-1/2" pkr, 41 jts 2-3/8" tbg. Set RBP @ 1,312'. TOH 2 jts 2-3/8" tbg. Ld csg w/20 BLW. Set pkr @ 1,238'. PT RBP to 1,500 psig for 5 min. Tstd OK. Rls pkr. TOH 14 jts 2-3/8" tbg. Set pkr @ 795'. Att to Ld & PT dwn 2-3/8" tbg to 550 psig w/6 BLW w/no results. Psig dropd fr/600 - 550 in 10 min. TOH 25 jts 2-3/8" tbg & BHA. SWI. SDFWE. Called for night watchman.

8/24/2009 Att to Ld & PT csg to 570 psig. Psig dropd fr/570 to 540 in 30 min. TIH 4-1/2" pkr & 25 jts 2-3/8" tbg. Set pkr @ 796'. Att to Ld & PT csg w/no results. Psig dropd fr/540 to 525 in 15 min. Att to Ld & PT TCA w/no results. Psig dropd fr/550 to 505 in 15 min. Rls pkr. TIH 12 jts 2-3/8" tbg. Set pkr @ 1,175'. Att to Ld & PT csg w/no results. Rls pkr. TIH 2 jts 2-3/8" tbg. Set pkr @ 1,240'. Att to Ld & PT csg w/no results. Psig dropd fr/550 to 505 in 15 min. Rls pkr. TOH 39 jts 2-3/8" tbg & 4-1/2" pkr. Found metal pcs in packing elements. TIH 4-1/2" pkr, SN, SV & 39 jts 2-3/8" tbg. Ld & PT tbg 2-3/8" tbg to 1,300 psig for 15 min. Tstd OK. RIH & fish SV w/sd ln. Set pkr @ 1,240'. Att to Ld & PT RBP w/no results. Rls pkr. TOH 22 jts 2-3/8" tbg. EOT @ 542'. SDF pmp rpr. SWI. SDFN.

8/25/2009 TOH 10 jts 2-3/8" tbg, SN & 4-1/2" pkr. TIH 4-1/2" 32 A pkr, SN & 39 jts 2-3/8" tbg. Circ well w/10 BLW. Set pkr @ 1,241'. Ld & PT RBP to 1,500 psig. Tstd OK. Rls pkr. TOH 2 jts 2-3/8" tbg. Set pkr @ 1,176'. Ld & PT dwn 2-3/8" tbg to 550 psig. Tstd OK. Rls pkr. TOH 2 jts 2-3/8" tbg. Set pkr @ 1,113'. Ld & PT dwn 2-3/8" tbg to 550 psig. Psig dropd fr/550 to 538 in 30 min & fr/550 to 525 psig in 1 hr & 10 min. Rls pkr. TOH 35 jts 2-3/8" tbg & 4-1/2" pkr. TIH 4-1/2" RBP, retr tl, 2-3/8" x 4' tbg sub, 4-1/2" pkr, SN & 34 jts 2-3/8" tbg. Set RBP @ 1,090'. TOH 1 jt 2-3/8" tbg. Set pkr @ 1,048'. Ld & PT RBP to 1,500 psig for 30 min. Tstd OK. Rls pkr. TOH 9 jts 2-3/8" tbg. Set pkr @ 763'. Att to Ld & PT dwn 2-3/8" tbg w/no results. Press dropd fr/570 to 540 psig in 15 min. Rls pkr. TIH 1 jt 2-3/8" tbg. Set pkr @ 795'. Ld & PT dwn 2-3/8" tbg to 550 psig. Tstd OK. Rls pkr. TOH 8 jts 2-3/8" tbg. Set pkr @ 542'. Ld & PT dwn csg to 510 psig. Tstd OK. Rls pkr. TIH 1 jt 2-3/8" tbg. Set pkr @ 573'. Att to Ld & PT dwn tbg w/no results. Press dropd fr/580 to 560 psig in 20 min. Rls pkr. TOH 1 jt 2-3/8" tbg. Set pkr @ 542'. Att to Ld & PT dwn TCA w/no results. Psig dropd fr/590 to 550 in 20 min. Rls pkr. Ld & PT csg to 580 psig. Psig dropd fr/580 to 560 psig in 30 min. SWI. SDFN.

8/26/2009 TIH 17 jts 2-3/8" tbg. Tgd RBP @ 1,090'. Rls RBP. TOH 34 jts 2-3/8" tbg, SN, 4-1/2" 32A pkr, 2-3/8" x 4' tbg sub, retr hd & 4-1/2" RBP. Ld TCA w/3 BLW. Ld & PT TCA w/psig chart to 560 psig for 30 min. Tstd OK per NMOCd. TIH SN & 38 jts 2-3/8" tbg. EOT @ 1,203'. RU swb tls. BFL surf. S 0 BO, 19 BLW, 12 runs 1.5 hrs, FFL 1,203' FS (SN). Cln fld smpl w/tr solids. RD swb tls. SWI. SDFN.

EXECUTIVE SUMMARY REPORT

8/1/2009 - 9/4/2009
Report run on 9/4/2009 at 12:26 PM

8/27/2009

BFL 1,203' FS (SN). S 0 BO, 0 BLW, 2 runs, FFL 1,203' FS (SN). No fld smpl. RD swb tls. TOH 38 jts 2-3/8" tbg & SN. TIH retr hd & 41 jts 2-3/8" tbg. Tgd @ 1,078'. Brk circ w/12 FW. Stg in hole 1 jt 2-3/8" tbg. CO fr/1,078' - 1,090'. Rls RBP. TOH 41 jts 2-3/8" tbg, retr hd & 4-1/2" RBP. TIH 2-3/8" x 30' OEMA w/3/8" weep hole & stop pin, SN & 46 jts 2-3/8" tbg. Tgd @ 1,473' (28' fill). PC perfs fr/1,372' - 1,386'. TOH & LD 1 jt 2-3/8" tbg. SN @ 1,428' w/EOT @ 1,458'. RU swb tls. BFL 1,300' FS. S 0 BO, 3 BLW, 10 runs, FFL 1,300' FS. Brn fld smpl w/lt solids. RD swb tls. TOH & LD 1 jt 2-3/8" tbg. ND WH. NU BOP. SN @ 1,399' w/EOT @ 1,430'. TIH 2" x 1-1/2" x 12' RWAC-Z (DV) CDI pmp w/1" x 1' strnr nip (XTO #153), 7/8" x 4' stabilizer bar w/3 molded guides, 1-1/4" sb, 21K shear tl, 1-1/4" sb, 15 - 3/4" rods w/4 molded guides per rod, 38 - 3/4" rods, 2 - 3/4" rod subs (4', 2') & 1-1/4" x 22' PR w/10' lnr. Seat pmp. Ld tbg w/4 BLW. LS & PT tbg to 500 psig. Gd PA. HWO. Std PU & RWTP @ 04:00 p.m. 08/27/09. Ppg @ 48" x 6 SPM. Final rpt for csg lk rpr. Std well tst.