## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Type of Well GAS  7. Unit Agreement Nar  Name of Operator  BURLINGTON  RESCUENCES OIL & GAS COMPANY LP  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  Location of Well, Footage, Sec., T, R, M  Location of Well, Footage, Sec., T, R, M  Surface: Unit H (SENE), 1639' FNL & 728' FEL, Section 20, T32N, R8W, NMPM  Bottomhole: Unit E (SWNW), 1510' FNL & 1100' FWL, Section 21, T32N, R8W, NMPM  C. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Type of Action  Recompletion  Recompleti	Sundry Notices and Reports on Wells	SEP 1 5 2009
Type of Well GAS  7. Unit Agreement Nar  Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP  Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-045-34984  Location of Well, Footage, Sec., T, R, M  Surface: Unit H (SENE), 1639' FNL & 728' FEL, Section 20, T32N, R8W, NMPM  Bottomhole: Unit E (SWNW), 1510' FNL & 1100' FWL, Section 21, T32N, R8W, NMPM  Bottomhole: Unit E (SWNW), 1510' FNL & 1100' FWL, Section 21, T32N, R8W, NMPM  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action New Construction New Construction New Construction New Construction New Construction Casing Repair New Construction New Constr		Eureau 25 Lar Number 162
Name of Operator BURLINGTON  RESQUERCES OIL & GAS COMPANY LP  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-045-34984  10. Field and Pool Basin Fruitland Coa Basin Fruit	· · · · · · · · · · · · · · · · · · ·	6. If Indian, All. or
BURLINGTON  RESCURCES OIL & GAS COMPANY LP  Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-045-34984  Location of Well, Footage, Sec., T, R, M  Surface: Unit H (SENE), 1639' FNL & 728' FEL, Section 20, T32N, R8W, NMPM  Bottomhole: Unit E (SWNW), 1510' FNL & 1100' FWL, Section 21, T32N, R8W, NMPM  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission  Type of Action  Recompletion  New Construction New Con	No f Onewater	7. Unit Agreement Name
Address & Phone No. of Operator  PO Box 4289, Farmington, NM 87499 (505) 326-9700  9. API Well No.  30-045-34984  10. Field and Pool Basin Fruitland Coa Bottomhole: Unit E (SWNW), 1510' FNL & 728' FEL, Section 20, T32N, R8W, NMPM  11. County and State San Juan, NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action X Notice of Intent Abandoment Abandoment Abandoment New Construction New Construction New Construction New Construction New Construction Non-Routine Fracturing Water Shut off Final Abandonment Altering Casing Conversion to Injection  3. Describe Proposed or Completed Operations  urlington Resources wishes to move the subject location in order to accommodate another proposed well location. The origina fface footages were Unit H (SENE), 1630' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 250' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 250' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 250' FEL. The new plat, cut & fill and pad diagram are attached.  RCUD SEP 18'09  21L CORS. DIV. DIST. 3  21 Proposed or Federal op State Office use) PROVED BY  11 Legendary and the forecoing is true and correct.  Breach Chief PROVED BY  11 Legendary and the forecoing and Redware  12 Proposed Action and Redware  13 Pronch Chief PROVED BY  15 Legendary and the forecoing and Redware  21 Proposed Action and the forecoing and Redware  21 Proposed Action and Redware  22 Proposed Action translates accessed to translat	BURLINGTON	
Location of Well, Footage, Sec., T, R, M  Surface: Unit H (SENE), 1639' FNL & 728' FEL, Section 20, T32N, R8W, NMPM  Bottomhole: Unit E (SWNW), 1510' FNL & 1100' FWL, Section 21, T32N, R8W, NMPM 11.  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  A bandonment  Recompletion  New Construction  Non-Routine Fracturing  Casing Repair  Final Abandonment  Altering Casing  Conversion to Injection  Conversion to Injection  Discribe Proposed or Completed Operations  Altering Casing  Conversion to Injection  Conversion to Injection  Crystal Tafoya  Title Regulatory Technician  Date 9/15/2009  DIST. 3  Discribe Proposed or State Office use)  PROVED BY  Altering Casing and Crystal Tafoya  Title Regulatory Technician  Title Regulatory Technician  Date 9/15/2009  Title Regulatory Technician  Date 9/15/2009  Crystal Tafoya  Title Regulatory Technician  Date 9/15/2009  PROVED BY  Altering Casing and welffully to make any department of proposition of the control of the		
Location of Well, Footage, Sec., T, R, M  Surface: Unit H (SENE), 1639' FNL & 728' FEL, Section 20, T32N, R8W, NMPM  Bottomhole: Unit E (SWNW), 1510' FNL & 1100' FWL, Section 21, T32N, R8W, NMPM  COunty and State San Juan, NM  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Yell, Proposed of Intent  Abandonment  Recompletion  Non-Routine Flancing  Casing Repair  Final Abandonment  Altering Casing  Conversion to Injection  County and State San Juan, NM  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Recompletion  Non-Routine Flancing  Non-Routine Flancing  Conversion to Injection  County and State San Juan, NM  Change of Plans  X Other Move Location  Non-Routine Flancing  Conversion to Injection  The origina  reface footages were Unit H (SENE), 1630' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. API Well No.
Bottomhole: Unit E (SWNW), 1510' FNL & 1100' FWL, Section 20, T32N, R8W, NMPM  Basin Fruitland Coa  Bottomhole: Unit E (SWNW), 1510' FNL & 1100' FWL, Section 21, T32N, R8W, NMPM  COUNTY and State San Juan, NM  CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Type of Action  Abandonment  Recompletion  Recompletion  Recompletion  Non-Routine Fracturing  Casing Repair  Final Abandonment  Altering Casing  Conversion to Injection  Conversion to Injection  Describe Proposed or Completed Operations  Urlington Resources wishes to move the subject location in order to accommodate another proposed well location. The original frace footages were Unit H (SENE), 1630' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 250'. The new plat, cut & fill and pad diagram are attached.  RCUD SEP 18 '09  OIL CONS. DIV.  DIST. 3  I thereby certify that the foregoing is true and correct.  Ened  Crystal Tafoya  Title Regulatory Technician  Date 9/15/2009  DIVIDIANA  Title Regulatory Technician  Date 9/15/2009  Title Regulatory Technician  Date 9/15/2009  DIVIDIANA  Title Regulatory Technician  Date 9/15/2009	Location of Well, Footage, Sec., T, R, M	30-045-34984
San Juan, NM  2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action  X Notice of Intent Abandonment Abandonment New Construction New Constr	Surface: Unit H (SENE), 1639' FNL & 728' FEL, Section 20, T32N, R8W, NMPM	10. Field and Pool Basin Fruitland Coal
Type of Submission  X Notice of Intent Abandonment Abandonment New Construction New Construction Non-Routine Fracturing Non-Routine Fract	Bottomhole: Unit E (SWNW), 1510' FNL & 1100' FWL, Section 21, T32N, R8W, NMP	
X Notice of Intent Recompletion Recompletion Recompletion Subsequent Report Plugging Non-Routine Fracturing Water Shut off Conversion to Injection  Casing Repair Altering Casing Conversion to Injection  Conversion to Inje		THER DATA
Subsequent Report Plugging Non-Routine Fracturing Water Shut off Casing Repair Water Shut off Conversion to Injection  Describe Proposed or Completed Operations  Unlington Resources wishes to move the subject location in order to accommodate another proposed well location. The originar frace footages were Unit H (SENE), 1630' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new plat, cut & fill and pad diagram are attached.  RCUD SEP 18 '09 OIL CONS. DIV. DIST. 3  I hereby certify that the foregoing is true and correct.  I gned A A A A A A A A A A A A A A A A A A A	X Notice of Intent Abandonment Change of Plans	X Other – Move Location
Casing Repair Altering Casing Conversion to Injection  Describe Proposed or Completed Operations  In lington Resources wishes to move the subject location in order to accommodate another proposed well location. The original reface footages were Unit H (SENE), 1630' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750'. The new plat, cut & fill and pad diagram are attached.  RCUD SEP 18 '09 OIL CONS. DIV. DIST. 3  In hereby certify that the foregoing is true and correct.  In his space for Federal or State Office use)  PPROVED BY  Title Emericonmental Protection and Recting 9/17/09  DNDITION OF APPROVAL, if any:  18 USC Section 1001, makes at a crime for any person knowingly and willfully to make any department or agency of United States any false. fictitious or transduction as to any matter within at jurisdiction.  To Directional States any false. fictitious or transduction as to any matter within at jurisdiction.  The Convertional States any false. fictitious or transduction as to any matter within at jurisdiction.  The Properticular of the States any false. fictitious or transduction as to any matter within at jurisdiction.  The original Convertional States any false. fictitious or transduction as to any matter within at jurisdiction.  The Properticular of the States any false. fictitious or transduction as to any matter within at jurisdiction.		
B. Describe Proposed or Completed Operations  arriington Resources wishes to move the subject location in order to accommodate another proposed well location. The original race footages were Unit H (SENE), 1630' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new plat, cut & fill and pad diagram are attached.  RCVD SEP 18 '09  OIL CONS. DIV.  DIST. 3  Crystal Tafoya Title Regulatory Technician Date 9/15/2009  Title Regulatory Technician Date 9/15/2009  District Section 1001, makes it a crime for any person knowingly and willfully to make any department of section of transport fraudulent statements or representations as to any matter within its jurisdiction.  Hold C104  To Directional Survey:  The completed Operation in order to accommodate another proposed well location. The original forms of the control of the c	Casing Repair Water Shut off	
urlington Resources wishes to move the subject location in order to accommodate another proposed well location. The original reface footages were Unit H (SENE), 1630' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FEL. The new surface footages are Unit H (SENE) 1639' FNL & 750' FNL &	Final Abandonment Altering Casing Conversion to Injection	
RCUD SEP 18 '09 OIL CONS. DIV. DIST. 3  I hereby certify that the foregoing is true and correct.  I gned And Anguar Crystal Tafoya Title Regulatory Technician Date 9/15/2009  This space for Federal or State Office use)  PPROVED BY  Title Regulatory Technician Date 9/15/2009  PPROVED BY  Title Regulatory Technician Date 9/15/2009  PPROVED BY  Title Regulatory Technician Date 9/15/2009  PROVED BY  Title Regulatory Technician Date 9/15/2009	urlington Resources wishes to move the subject location in order to accommodate another properface footages were Unit H (SENE), 1630' FNL & 750' FEL. The new surface footages are	posed well location. The original Unit H (SENE) 1639' FNL & 72
DIST. 3  I hereby certify that the foregoing is true and correct.  gned Jalya Crystal Tafoya Title Regulatory Technician Date 9/15/2009  This space for Federal or State Office use)  PROVED BY Title Smylronmental Protection and Rectory  ONDITION OF APPROVAL, if any:  18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of United States any false, fictitious or traudulent statements or representations as to any matter within its jurisdiction.  Hold C104	22. The new plan, car to fin and pad diagram are analysed.	RCVD SEP 18 '09
I hereby certify that the foregoing is true and correct.  gned		
his space for Federal or State Office use)  PROVED BY  Title Emvironmental Protection and Recting 9/17/09  DNDITION OF APPROVAL, if any:  18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.  Hold C104	4. I hereby certify that the foregoing is true and correct.	
PPROVED BY	igned Jal Jajaya Crystal Tafoya Title Regulatory T	<u>Cechnician</u> Date <u>9/15/2009</u>
for Directional Surveys and a		nd Reciar 9/17/09
for Directional Survey and "As Drilled" pt NOTIFY AZTEC OCD 24 HB	Hold C104	
	for Directional Survey and "As Drilled" put OTIFY A	TEC OCD 24 HRS

PRIOR TO CASING & CEMENT NMOCD

DISTRICT I 1625 N. French Dr., Hobbs, N.M.

1625 N. French Dr., Hobbs, N.M. 68240

1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV

320 (W/2)

1220 S. St. Francis Dr., Santa Fe, N.M. 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505 Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

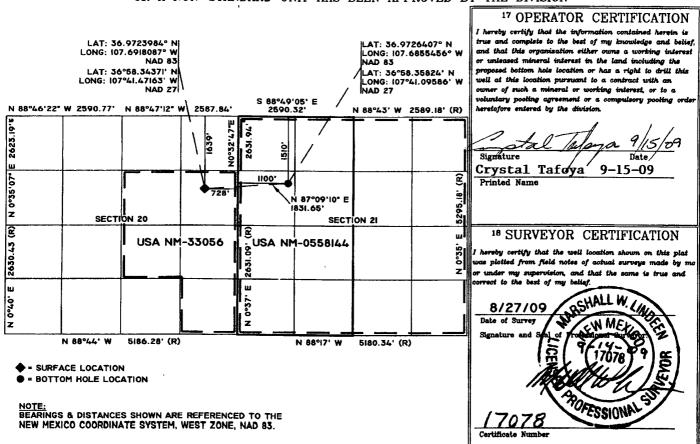
## WELL LOCATION AND ACREAGE DEDICATION PLAT

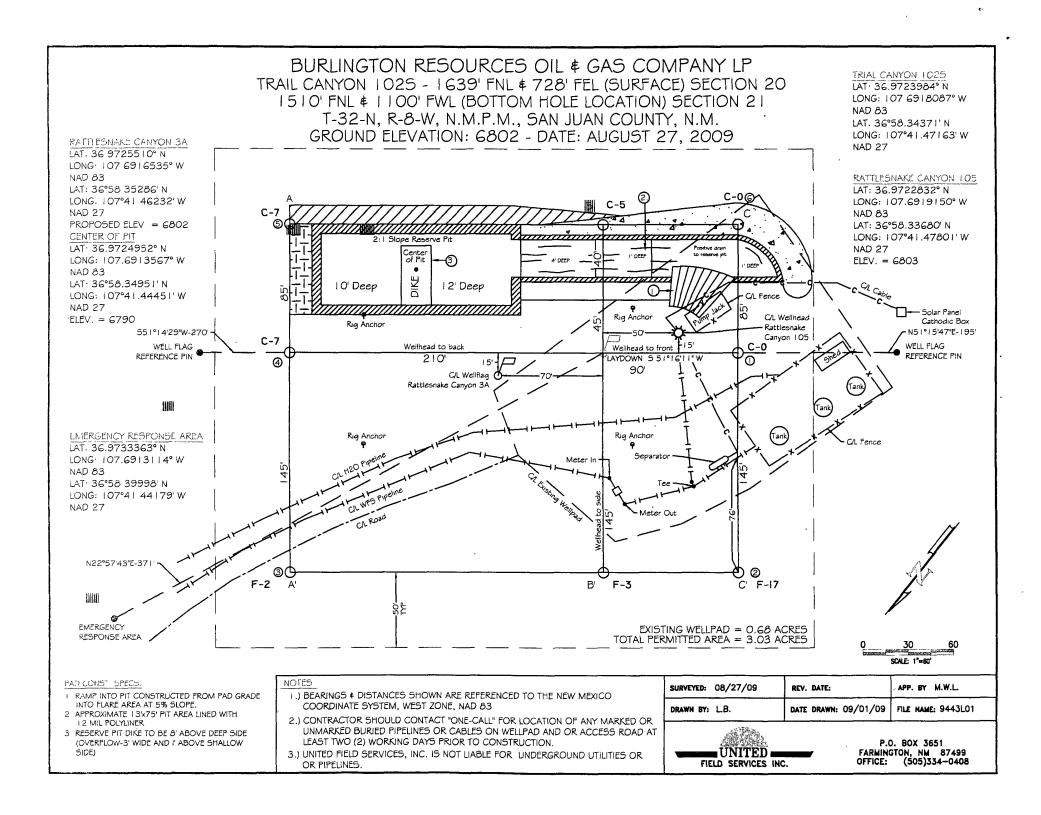
<sup>1</sup> API Number 30-045-34984	*Pool Code 71629	BASIN		
Property Code 18631	*Property Name TRAIL CANYON			Well Number
OGRID No. 14538	*Operator BURLINGTON RESOURCES (		OMPANY LP	Elevation 6802

<sup>10</sup> Surface Location

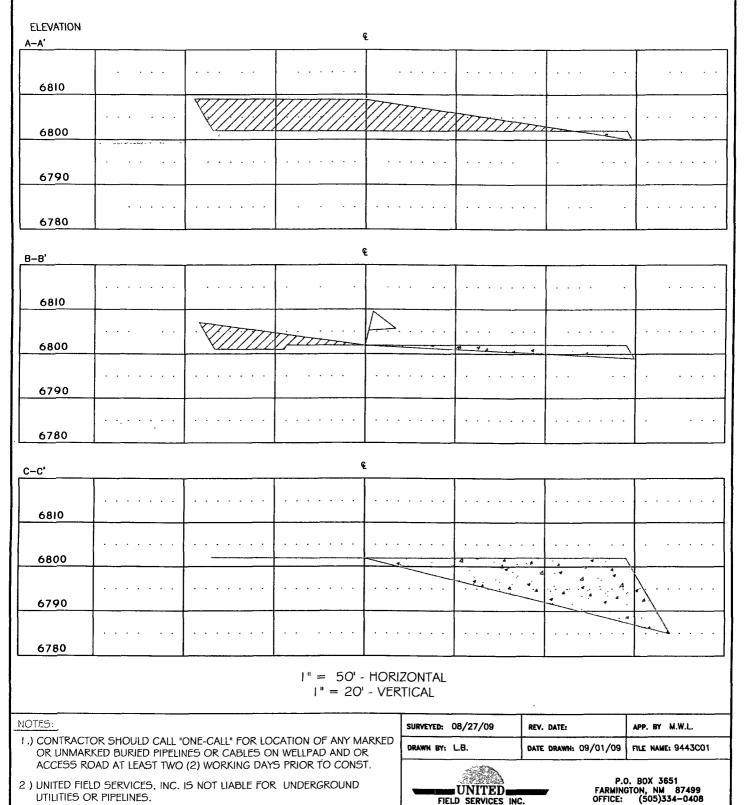
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	20	32 N	8 W		1639	NORTH	728	EAST	SAN JUAN
			11 Bott	om Hole	Location If	Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	21	32 N	8 W		1510	NORTH	1100	WEST	SAN JUAN
B Dedicated Acre	8		13 Joint or	Infill 14 Con	nsolidation Code	18 Order No.		71111	

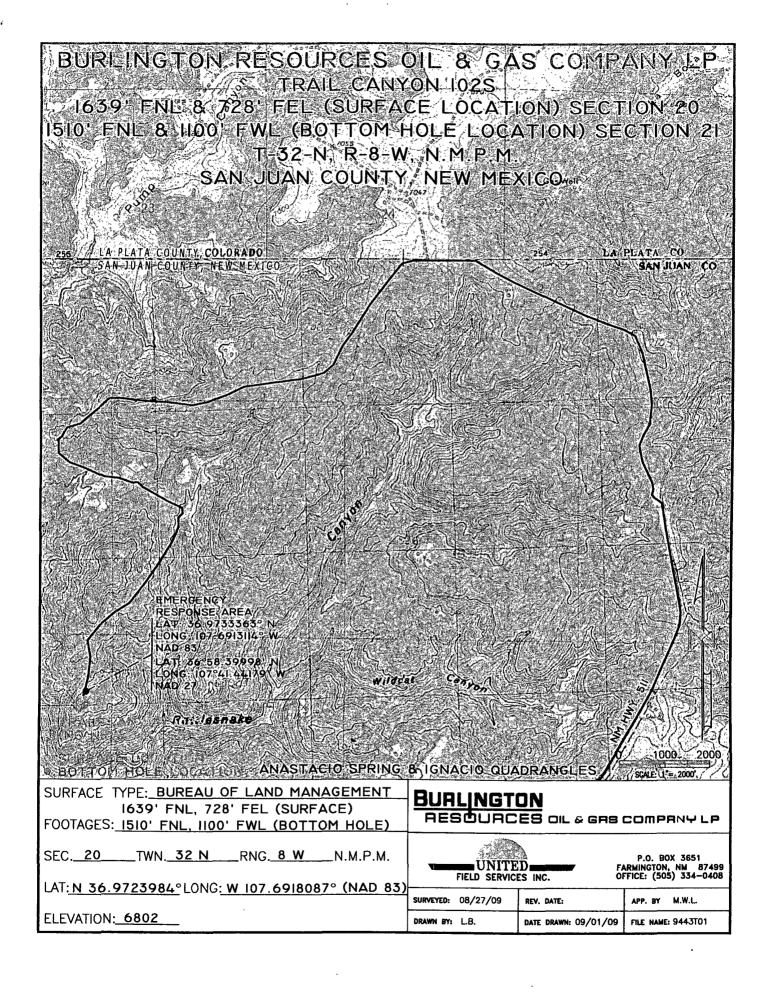
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





BURLINGTON RESOURCES OIL & GAS COMPANY LP
TRAIL CANYON 1025 - 1639' FNL & 728' FEL (SURFACE) SECTION 20
1510' FNL & 1100' FWL (BOTTOM HOLE LOCATION) SECTION 21
T-32-N, R-8-W, N.M.P.M., SAN JUAN COUNTY, N.M.
GROUND ELEVATION: 6802 - DATE: AUGUST 27, 2009





## BURLINGTON RESOURCES OIL & GAS COMPANY LP

**TRAIL CANYON 102S** 

1639' FNL & 728' FEL (SURFACE) SECTION 20 1510' FNL & 1100' FWL (BOTTOM HOLE) SECTION 21

LATITUDE: 36.9723984° N

LONGITUDE: 107.6918087° W

**NAD 83** 

T-32-N, R-8-W, N.M.P.M.
SAN JUAN COUNTY, NEW MEXICO

FROM THE INTERSECTION OF N.M. HIGHWAY 511 AND N.M. HIGHWAY 539 AT THE NAVAJO DAM SPILLWAY.

TRAVEL NORTHERLY 14.8 MILES ON N.M. HIGHWAY 511.

TURN LEFT OFF N.M. HIGHWAY 511 AND CONTINUE

NORTHERLY 0.5 MILE.

TURN LEFT AT FORK IN ROAD AND TRAVEL
WESTERLY 1.8 MILES AROUND NORTH EDGE OF RATTLESNAKE CANYON.
TURN RIGHT AT FORK IN ROAD AND TRAVEL
SOUTHWESTERLY 0.8 MILE.

CONTINUE FORWARD PAST A TEE INTERSECTION, TRAVELLING SOUTHWESTERLY 0.5 MILE.

TURN LEFT AT A TEE INTERSECTION AND CONTINUE FOLLOWING ROAD,
LOOPING AROUND MESA AND HEADING TOWARDS RATTLESNAKE
CANYON SOUTHEASTERLY AND THEN SOUTHERWESTERLY 1.5 MILES TO
EXISTING RATTLESNAKE CANYON 105 WELL LOCATION & PROPOSED
TRAIL CANYON 102S WELL LOCATION