Form 3160-5 (November 1994)

UNITED STATES

fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Do not use this form for proposals to drill or reenters and Managar length Indian, Allottee or Tribe Name

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

SEP 11 2009

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM-96042

abandoned well.	OSET OTHEOTOGS (AT D		7 7011	CA/A A No. 1/2	
CURNIT IN TOID	ICATE _ Othor instri	uctions on reverse side		CA/Agreement, Name and/or	
		. IN177			
I. Type of Well Oil Well X Gas Well	Other	,	8. Well Nan	MNM =/08 29 S	
2. Name of Operator			Bisti DK 2		
Elm Ridge Resources, Inc			9. API Well		
3a. Address		3b. Phone No. (include area co	ode) 30-045-33	383	
PO Box 156, Bloomfield, NM 87413		505-632-3476 x201	05-632-3476 x201 10. Field and Pool, or Explorato		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		ion)	Basin Dakota		
850' FNL X 1700' FEL			11. County or	11. County or Parish, State	
"B" - Sec24-T25N-R11W			San Juar		
12. CHECK APPROPRIATE BO	X(ES) TO INDICATE NAT	TURE OF NOTICE, REPORT,	OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing		oduction (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New Construction ☐ Re	complete	X Other First	
	Change Plans Convert to Injection		mporarily Abandon	Delivery Notice	
		Plug Back Wa	ater Disposal		
If the proposal is to deepen directional Attach the Bond under which the work Following completion of the involved op Testing has been completed. Final Al determined that the site is ready for final insp	nons (clearly state all perfinent detay your recomplete horizontally, give will be performed or provide the perations. If the operation results in pandonment Notices shall be filed occurs.)	ails, including estimated starting date of subsurface locations and measured and to Bond No. on file with BLM/BIA. Red a multiple completion or recompletion only after all requirements, including re	true vertical depths of all p quired subsequent reports sh in a new interval, a Form sclamation, have been comp	nertinent markers and zones all be filed within 30 days 3160-4 shall be filed once leted, and the operator has	
3. Describe Proposed or Completed Operat If the proposal is to deepen directional Attach the Bond under which the work Following completion of the involved of Testing has been completed. Final All determined that the site is ready for final insp First Delivery information for 300 PSI 158 bbls of oil, sold	cons (clearly state all perfinent detay or recomplete horizontally, give will be performed or provide the perations. If the operation results in pandonment Notices shall be filed ection) The above well is as fold to Giant from Tank #	ails, including estimated starting date of subsurface locations and measured and to Bond No. on file with BLM/BIA. Rect a multiple completion or recompletion only after all requirements, including recompletion. July 25, 2006, Tub GI-10715. August 11, 201	true vertical depths of all p quired subsequent reports sh in a new interval, a Form iclamation, have been comp	ertinent markers and zones all be filed within 30 days 3160-4 shall be filed once leted, and the operator has PSI, Casing Pressure are 340 PSI, Casing RCUD SEP 24 109	
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FARMINGTON FIELD OFFICE BY______