

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No SF-078272	
2 Name of Operator QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. If Indian, Allottee, or Tribe Name	
3a Address 1050 17TH STREET, SUITE 500 DENVER, CO 80265		7. If Unit or CA Agreement Name and/or No	
3b Phone No (include area code) (303) 672-6900		8. Well Name and No. DUNN #12	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSL, 1800' FEL, SWSE, Sec. 3, T23N, R7W		9. API Well No. 30-039-23660	
		10. Field and Pool, or Exploratory Area LYBROOK GALLUP AND DESIGNATED GRANEROS	
		11. County or Parish, State RIO ARRIBA NEW MEXICO	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input checked="" type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

Q Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Questar Exploration and Production Company temporarily abandoned the lower Dakota perforations of the Dunn #12 well on 8/28/09 in order to stop excessive water production by setting a CIBP at a depth of 6,307 feet, as described in the attached operations summary and wellbore diagram.

No earthwork was required for this operation.

If you have any questions or require additional information, please contact Sarah Boxley at (303) 672-6916.

RCVD SEP 28 '09
OIL CONS. DIV.
DIST. 3

R-6929 DHC

14 I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Sarah Boxley		Title Permit Agent
Signature <i>Sarah Boxley</i>		Date 9/22/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE	SEP 25 2009

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

8 9/30/09

Operations Summary Report

Well Name: DUNN 12
 Location: 3- 23-N 7-W 1
 Rig Name: 4 Corners Well Service

Spud Date:
 Rig Release: 8/31/2009
 Rig Number: 6

Date	From - To	Hours	Code	Sub Code	Description of Operations
8/27/2009	06:00 - 16:00	10.00	BOP	1	<p>On 8/27/2009 Travel to Alamito #3 location. Road rig to Rock Berry hill. Adjust brakes on rig before driving off hill. Road into Dunn #12. Spot in and RUSU. Blow down well. NDWH. NUBOP. Change out blind rams on BOP. TOH with one 8' sub, 200 jts of 2-3/8" tbg and SN. Tubing was landed at 5348.20' KB. Pick up and TIH with bit and scraper. Run scraper over area to set bridge plug 3 times. Tag bottom at 6373' KB. TOH with tubing, scraper and bit. Close blind rams. Left well flowing from csg to separator.</p> <p>Tbg.Size: 2-3/8" Csg.Size: 4-1/2"</p> <p>SITP: 135, SICP: 140</p> <p>Perfs: 5394' to 6387'</p>
8/28/2009	06:00 - 16:00	10.00	WCL	2	<p>On 8/28/2009 Blow down well. Pick up and TIH with CIBP. Set plug at 6307' KB. TOH with tbg and setting tool. Lay down bottom 2 jts in string. TIH with SN and 167 jts of tb to 5318' KB. Set tbg in slips and close pipe rams. RU Schlumberger to tbg. Pressure test lines to 2000 psi good. Pump 1500 gallons of 15% acid and 4 bbl water flush down tbg. RD Schlumberger. TIH with 30 jts of tbg. Land bottom of tbg at 6276.88' KB. NDBOP. NUWH. RDSU. SWIFWE.</p> <p>Travel to Cortez.</p> <p>Tubing Detail: 198 jts of 2-3/8" 4.7# J55 8rd tubing = 6263.78' SN = 1.10' KB = 12.00' Total: = 6276 88' KB</p> <p>Tbg.Size: 2-3/8" Csg.Size: 4-1/2"</p> <p>FCP: 40</p> <p>Perfs: 5394' to 6286'</p>
8/31/2009	06:00 - 16:00	10.00	SWAB	1	<p>On 8/31/2009 RUSU. Pour rope socket. Made 18 swab runs to SN recovering 20 bbls of fluid. (12 oil, 8 water). Starting fluid level 5000', ending scattered. Drop plunger and wait on well to build pressure. With tbg at 85 psi and csg at 130, opened well and made 9 minute run. Ending pressures were Tbg 85 and Csg 95. Set well to 12 trips. Left to run</p> <p>Tbg.Size: 2-3/8" Csg.Size: 4-1/2"</p> <p>SITP: 0, SICP: 120</p>
9/1/2009	06:00 - 16:00	10.00	SWAB	1	<p>Perf: 5394' to 6286' On 9/1/2009 Travel</p> <p>Well made one trip last night and loaded up. Blow down tbg. Made one swab run to SN. Fluid level at 5900'. Plunger in after swab run. Let flow for 2 min. Tbg 75 Csg</p>

Operations Summary Report

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Location: 3- 23-N 7-W 1
Rig Name: 4 Corners Well Service

Spud Date:
Rig Release: 8/31/2009
Rig Number: 6

Date	From - To	Hours	Code	Sub Code	Description of Operations
9/1/2009	06:00 - 16:00	10.00	SWAB	1	<p>95. Wait on well to build pressure for 1 hour and 15 min. Tbg 95 Csg 150 Flow tbg to 0 psi. Made second swab run to SN. Fluid level at 6000'. Recovered 1/4 bbl. Tbg 35 Csg 80. Change cups and made third swab run to SN. Fluid level at 6000'. Recovered 1/4 bbl. Tbg 50 Csg 70. Drop plunger, wait on well to build pressure for 3 hrs. Tbg 80 Csg 150. Made plunger run with no afterflow. Tbg 100 Csg 110 Sent crew home. Set well to 8 trips on bypass Recovered a total of 4 bbls fluid 80% oil.</p> <p>Note: Checked well at 5:30pm. Made second trip. Tbg 110 Csg 130. Should run.</p> <p>Tbg.Size: 2-3/8" Csg.Size: 4-1/2"</p> <p>SITP: 80 SICP: 180</p> <p>Perfs. 5394' TO 6286' Tbg.Size: 2-3/8" Csg.Size: 4-1/2"</p> <p>SITP: 0, SICP: 120</p> <p>Perf. 5394' to 6286'</p>

FIELD: Lybrook		GL: 7,020 ' KBE: 7,032 '	Start Date: 06/09/85	Finish Date:																																
Well: Dunn #12		TD: 6,597 ' PBTD: 6,475 '	Current Well Status: Producing Gas Well																																	
Location: Sec 3 T23N R7W Rio Arriba County, NM		API#																																		
Wellbore Schematic		Reason for Pull/Workover:																																		
Surface casing Size: 8-5/8" Weight: 24# Grade: K55 Cmtd w/ 180 sxs Hole size: 12-1/4" Set @ 307'		Tubing Landing Detail: Last known tally, current configuration may differ																																		
EXCLUDED PERFS		<table><tr><th>Description</th><th>Size</th><th>Footage</th><th>Depth</th></tr><tr><td>4.7# Tubing</td><td>2-7/8"</td><td></td><td>6,276.88</td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td>6,276.88</td></tr></table>			Description	Size	Footage	Depth	4.7# Tubing	2-7/8"		6,276.88																								6,276.88
Description	Size	Footage	Depth																																	
4.7# Tubing	2-7/8"		6,276.88																																	
			6,276.88																																	
Stage 2 TOC @ 4836'		SUMMARY																																		
Stage 1 TOC @ 5890'																																				
Gallup Perfs 5394'-5566'																																				
Greenhorn Perfs 6266'86'																																				
EOT @ 6277 '																																				
CIBP set @ 6307' on 8/28/09																																				
Dakota Perfs 6342-87'																																				
Production Casing Size: 4-1/2" Weight: 11.6# Grade: N-80 Cmtd w/ 1950 sxs Hole size 7 7/8"		PBTD @ 6475 ' TD @ 6597 '																																		
Set @ 6597'																																				

Prepared By: M.R. Nikkel

Date: 25-Apr-07