District 1 1625 N French Dr., Hobbs, NM 88240

District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

State of New Mexico
Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francia Dr. Scatta Fo. NM 87505	Santa Fe, NM 87505	For permanent pits and exceptions submit to the Sant Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.	
1220 S St Francis Dr., Santa Fe, NM 87505	osed-Loop System, Below-	-Grade Tank, or	
9 () ()	ternative Method Permit or		
Type of action: Perm	it of a pit, closed-loop system, below-	grade tank, or proposed alternative method	
		v-grade tank, or proposed alternative method	
Modi	fication to an existing permit		
	are plan only submitted for an existing v-grade tank, or proposed alternative n	g permitted or non-permitted pit, closed-loop system, method	
Instructions: Please submit one application	(Form C-144) per individual pit, clos	sed-loop system, below-grade tank or alternative requ	uest
		erations result in pollution of surface water, ground water or the opticable governmental authority's rules, regulations or ordinances.	
1			
Operator: ConocoPhillips Company Address: PO Poy 4289 Formington NM 87	7400	OGRID#: <u>217817</u>	
Address: PO Box 4289, Farmington, NM 87 Facility or well name: SAN JUAN 31-6 UNIT			— J
API Number: 30-039-303:		t Number	
U/L or Qtr/Qtr: E(SW/NW) Section: 1	Township: 30N Range		
Center of Proposed Design: Latitude:	36.84405 °N Longitude		1983
		or Indian Allotment	
X Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: X Drilling Workover Permanent Emergency Cavitation X Lined Unlined Liner type: X String-Reinforced Liner Seams: X Welded X Factory	P&A Thickness 12 mil X LLDF Other Volume:		10'
	Workover or Drilling (Apnotice of intent)	pplies to activities which require prior approval of a permit o	
		PE HDPE PVD Other	112 Zi Za
Below-grade tank: Subsection I of 19.15.1 Volume bbl Ty Tank Construction material:	7.11 NMAC ype of fluid:		
Secondary containment with leak detection Visible sidewalls and liner Liner Type Thickness mil	Visible sidewalls, liner, 6-inch lift ible sidewalls only Other HDPE PVC Otl	and automatic overflow shut-off of ther	17. 23. 24:
5 Alternative Method:			

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.				
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)				
Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC				
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consid (Fencing/BGT Liner) Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	eration of appr	oval.		
Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	□No		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	∐No		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks)	∏Yes □NA	No		
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image				
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	☐Yes ☐NA	No		
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. 	Yes	□No		
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	□No		
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	No		
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division				
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No		
Within a 100-year floodplain - FEMA map	Yes	No		

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15.17.9 NMAC Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.				
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC				
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9				
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC				
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC				
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC				
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of				
19.15 17.9 NMAC and 19.15.17.13 NMAC				
Previously Approved Design (attach copy of design) API or Permit				
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9				
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC				
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC				
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC				
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC				
Previously Approved Design (attach copy of design) API				
Previously Approved Operating and Maintenance Plan API				
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC				
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.				
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC				
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment				
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17.11 NMAC				
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC				
Leak Detection Design - based upon the appropriate requirements of 19.15 17.11 NMAC				
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC				
Quality Control/Quality Assurance Construction and Installation Plan				
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC				
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC				
Nuisance or Hazardous Odors, including H2S, Prevention Plan				
Emergency Response Plan				
☐ Oil Field Waste Stream Characterization ☐ Monitoring and Inspection Plan				
Erosion Control Plan				
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC				
Proposed Closure: 19.15 17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.				
Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System				
Alternative Proposed Closure Method: Waste Excavation and Removal				
Waste Removal (Closed-loop systems only)				
X On-site Closure Method (only for temporary pits and closed-loop systems)				
X In-place Burial On-site Trench				
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)				
15				
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.				
Please indicate, by a check mark in the box, that the documents are attached.				
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC				
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)				
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC				
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC				
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC				

Form C-144 Oil Conservation Division Page 3 of 5

16 Waste Removal Closure For Closed-loop Systems That Utilize Ábove Ground S	tool Tonks on Hout off Pins Only (10.15.17.12 D.NMAC)			
Instructions Please identify the facility or facilities for the disposal of liquids, drilling		,		
facilities are required.	D. 15 10 D. 15 1			
Disposal Facility Name:				
Disposal Facility Name:	Disposal Facility Permit #:			
Will any of the proposed closed-loop system operations and associated acti Yes (If yes, please provide the information No		e service and		
Required for impacted areas which will not be used for future service and operation. Soil Backfill and Cover Design Specification - based upon the appro		JMAC		
Re-vegetation Plan - based upon the appropriate requirements of Subs		VIVIAC		
Site Reclamation Plan - based upon the appropriate requirements of Si	ubsection G of 19 15 17 13 NMAC			
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15 17.10 NM/				
Instructions Each string criteria requires a demonstration of compliance in the closure plan learning criteria may require administrative approval from the appropriate district office of the appropriate district office of the control of the contr		1		
office for consideration of approval Justifications and/or demonstrations of equivalency are re		3		
Ground water is less than 50 feet below the bottom of the buried waste.		Yes X No		
- NM Office of the State Engineer - (WATERS database search; USGS) Data of	btained from nearby wells	N/A		
Ground water is between 50 and 100 feet below the bottom of the buried w	aste	Yes X No		
- NM Office of the State Engineer - iWATERS database search, USGS, Data of				
Ground water is more than 100 feet below the bettem of the buried waste		XYes No		
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - tWATERS database search; USGS; Data of	stained from nearby wells			
•	·			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other sign (measured from the ordinary high-water mark).	ificant watercourse or lakebed, sinkhole, or playa lake	Yes XNo		
- Topographic map; Visual inspection (certification) of the proposed site				
Within 300 feet from a permanent residence, school, hospital, institution, or church in		Yes XNo		
- Visual inspection (certification) of the proposed site; Aerial photo, satellite ima	<u>rge</u>	Yes X No		
Within 500 horizontal feet of a private, domestic fresh water well or spring that less to purposes, or within 1000 horizontal fee of any other fresh water well or spring, in ex	istence at the time of the initial application			
 NM Office of the State Engineer - 1WATERS database; Visual inspection (cert Within incorporated municipal boundaries or within a defined municipal fresh water v pursuant to NMSA 1978, Section 3-27-3, as amended. 	· ·	Yes XNo		
- Written confirmation or verification from the municipality, Written approval o	btained from the municipality			
Within 500 feet of a wetland		Yes X No		
- US Fish and Wildlife Wetland Identification map; Topographic map, Visual in	respection (certification) of the proposed site			
Within the area overlying a subsurface mine.	Mineral Division	Yes X No		
- Written confiramtion or verification or map from the NM EMNRD-Mining and Mineral Division Within an unstable area.				
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources, USGS; NM Geological Society;				
Topographic map				
Within a 100-year floodplain. - FEMA map		Yes XNo		
18				
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Eaby a check mark in the box, that the documents are attached.	ch of the following items must bee attached to the cl	osure plan. Please indicate,		
X Siting Criteria Compliance Demonstrations - based upon the approp	riate requirements of 19.15.17.10 NMAC			
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC				
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC				
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC				
Yerotocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC				
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC				
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC				
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)				
X Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC				
X Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC				

Form C-144 Oil Conservation Division Page 4 of 5

Operator Application Certification: I hereby certify that the information submitted with this application is true, a complete to the best of my knowledge and belief
Name (Print): A Marie E Jaranillo Title: Staff Regulator Declinician
Signature: Date: GG 7 9
e-mail address: mailedeljaramillo@conocophillips.com Telephone: 505-326-9865
e-mail address. mater-squaramioty-conte-optimips com
20 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: Strand Approval Date: 9/30/09
Title: Ewin/spec OCD Permit Number:
21
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC
Instructions. Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an
approved closure plan has been obtained and the closure activities have been completed.
Closure Completion Date:
Closure Method:
Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:
Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized. Disposal Facility Permit Number: Disposal Facility Permit Number:
Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations
Ste Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Closure Poport Attachment Cheeldigt. Luturii va End of the fillusia items must be attached to the above report. Plane indicate by a cheel must in
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.
Proof of Closure Notice (surface owner and division)
Proof of Deed Notice (required for on-site closure)
Plot Plan (for on-site closures and temporary pits)
Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
Disposal Facility Name and Permit Number
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Site Reclamation (Photo Documentation)
On-site Closure Location: Latitude: Longitude: NAD 1927 1983
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that
the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:



No records found.

PLSS Search:

Section(s): 35, 36

Township: 31N

Range: 07W



No records found.

PLSS Search:

Section(s): 1, 2, 12, 11

Township: 30N

Range: 07W



No records found.

PLSS Search:

Section(s): 31

Township: 31N

Range: 06W



No records found.

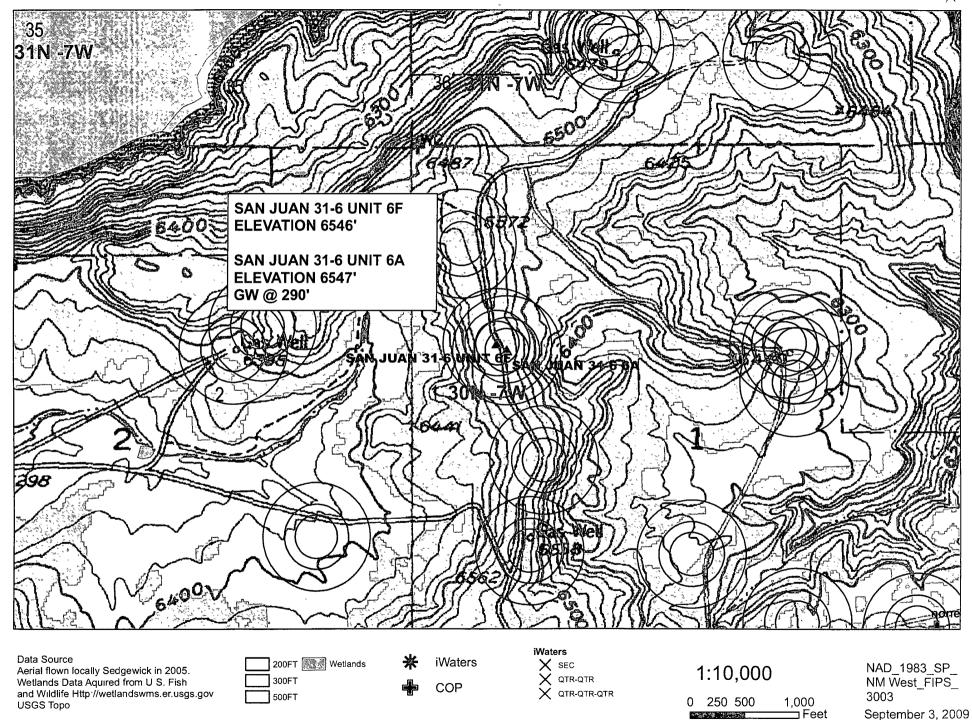
PLSS Search:

Section(s): 6, 7

Township: 30N

Range: 06W

TOPO MAP SAN JUAN 31-6 UNIT 6F



DATA SHEET FOR DEEP BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO

(SUBMIT 2 COPIES TO OCD AZTEC OFFICE)

30-039-24432 6A-30-039-22748 209-

PPCO DESIGNATION: FM-333

OPERATOR: PHILLIPS PETROLEUM COMPANY

LOCATION: E 1 30 7

FARMINGTON, N.M. 87401

LEASE NUMBER: 650114

(505) 599-3400

NAME OF WELL/S OR PIPELINE SERVED: (1) SJ 31-6 UNIT #6A MV

(2) SJ 31-6 #209

ELEVATION: NA

COMPLETION DATE: 08/10/82

TOTAL DEPTH: 500 FT.

LAND: FEDERAL

CASING INFO.; SIZE: NA

IN. TYPE: NA

DEPTH: NA FT. CEMENT USED: NA

IF CEMENT OR BENTONITE PLUGS HAVE BEEN PLACED, SHOW DEPTHS & AMOUNTS:

PLUG DEPTH: NONE PLUG AMOUNT: NONE

WATER INFORMATION:

WATER DEPTH (FT): (1) 290

WATER INFORMATION: NA

DEPTHS GAS ENCOUNTERED (FT): NA

TYPE AND AMOUNT OF COKE BREEZE USED:

COKE TYPE: METALLURGICAL COKE BREEZE

COKE AMOUNT: 4820 LBS.

DEPTHS ANODES PLACED (FT):

300,360,375,385,395,420,430,450,460,480

DEPTH VENT PIPE PLACED (FT): 500

500 VENT PIPE PERFORATIONS (FT): TOP 290 BOTTOM

REMARKS: -0-

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOG, WATER ANALYSIS & WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED ABANDONED WELLS ARE TO BE INCLUDED.

* - LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

NA-INFORMATION NOT AVAILABLE

FEB21 1992

OIL CON. DIV.

CC: CP FILE--FARMINGTON

HOUSTON

REPRODUCTION OF "OCD" FORM

-- -- ---DISTRIBUT:ON NEW MEXICO DIL CONSERVATION COMMISSION Sen Catta SANTA FF REQUEST FOR ALLOWABLE apersedes Old C-104 and C-110 FILS Ellective 1-1-45 AND U.S.S.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR API 30-039-22748 PRORATION OFFICE Northwest Pipeline Corporation P.O. Box 90, Farmington, New Mexico 87401 Reusun(s) for tiling (Check proper box) Other (Please explain) Dry Gua Recomplettor OII Change in Ownership If change of ownership give name and address of previous owner ____ J. DESCRIPTION OF WELL AND LEASE Go! Name. Icc: -time Formation Kind of Lease San Juan 31-6 Unit 6A Blanco Mesa Verde XXXa, Federal XXXXeX 079000 Location 790 : 1780 Feet From The North 1 30N Line of Section Rio Arriba Range County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Acciess (Give address to unich approved copy of this form is to be sent) None of a aborated Transporter of Cil Northwest Pipeline Corporation P.O. Box 90, Farmington, N.M. 87401 Name of Authorized Transporter of Casinghead Gas Northwest Pipeline Corporation P.O. Box 90, Farmington, N.M. 8740] Unit Is gas actually connected? If well produces oil or liquids. If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Gas Weil Workever Plug Back 'Same Res'v. Dill. Res'v. · Cil Well Well Designate Type of Completion - (X) Date Saunded Date Compl. Ready to -8] ons (DF, RKB, RT, GR, etc., 11-5-81 59151 58821 6-5-81 Name of Producing Formation Top Oil/Gas Pay 6547' GR Mesa Verde 5426' 5721 Perforations Depth Casing Shoe 5426' - 5805' TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUE NO SIZE 12-1/4" 215' 140 9-5/ 8-3/4" 3750' 175 6-1/4" 4-1/2 3539' - 5915 5721 2-3/8 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top ollowable for this depth or be for full 24 hours) Date First New Cil Run To Tenes Date of Tent Producing Method (Flow, pump, zas lift, etc.) Tubing Pressure Casing Pressure Length of Test CON. COM Actual Fros. During Test GAS WELL Actual Prod. Test-MCF/D I engin of Test Bbls. Condensute/MMCF Gravity of Co CV 1841 AOF 3026 3 hrs Casing Pressure (Shut-in) Testire Velled (pitot, back pr.) Tubing Pressure (Shut-in) 534_psig 2" X .. 750" Back Pressure 534 psiq OIL CONSERVATION COMMISSION 1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Nonna 1 Brace
Donna J. Brace Joinna J.
Production Clerk
(Tute)
10combon 10 1001

APPROVED JAN 1 : 1987 Original Signed by FRANK T. CHAVEZ BY SUPERVISOR DISTRICE IN A

This form is to be filed in compliance with AULE 1104.

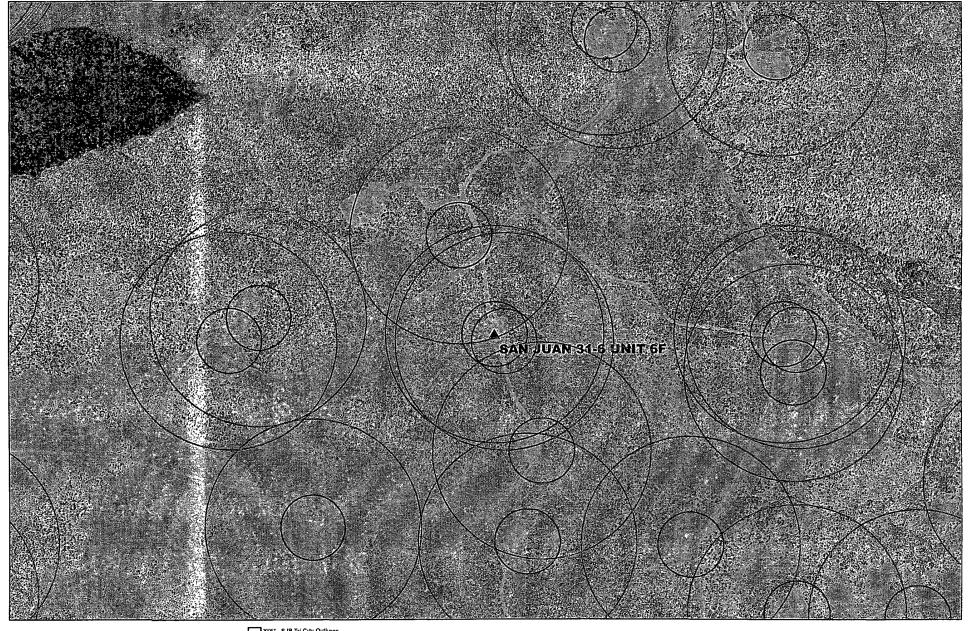
If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.

TOPO MAP SAN JUAN 31-6 UNIT 6F





Data Source Aerial flown locally Sedgewick in 2005. Wetlands Data Aquired from U.S. Fish and Wildlife Http://wetlandswms er usgs gov USGS Topo

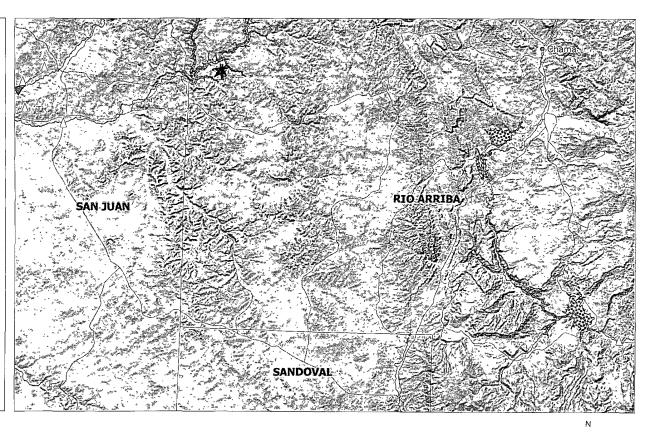


1:10,000

0 250 500 1,000 Feet NAD_1983_SP_ NM West_FIPS_ 3003 September 3, 2009

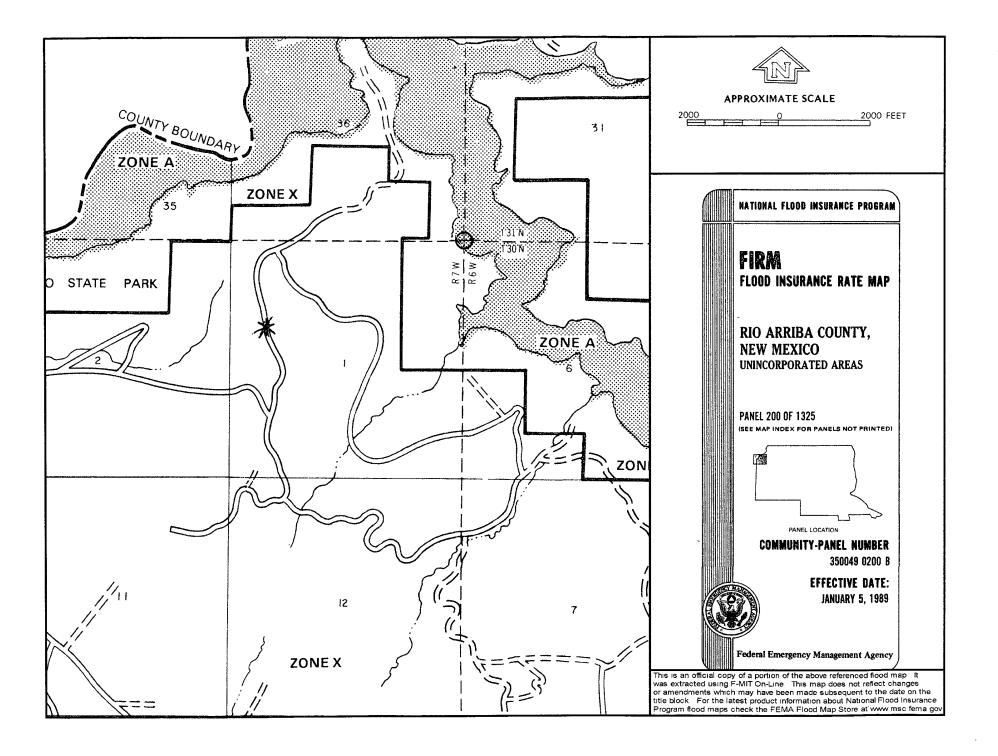
SAN JUAN 31-6 UNIT 6F MINES MILLS & QUARRIES

Mines. Mills	& Quarries Commodity Groups			
Λ	Aggregate & Stone Mines			
•	Coal Mines			
 ★	Industrial Minerals Mines			
•	Industrial Minerals Mills			
	Metal Mines and Mill Concentrate			
	Potash Mines & Refineries			
	Smelters & Refinery Ops.			
*	Uranium Mines			
⊕	Uranium Mills			
Population				
• •	Cities - major			
Transportation	•			
+++	Railways			
	Interstate Highways			
***************************************	− Major Roads			
	and the same			









Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 31-6 Unit 6F is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the San Juan 31-6 Unit 6A has an elevation of 6547' and groundwater depth of 290'. The subject well has an elevation of 6546' which is 1' less than the San Juan 31-6 Unit 6A, therefore the groundwater depth is greater than 289'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

Hydrogeological report for San Juan 31-6 Unit 6F

Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

Jaramillo, Marie E

From:

Jaramillo, Marie E

Sent:

Tuesday, September 08, 2009 2:22 PM

To:

'mark kelly@nm.blm.gov'

Subject:

OCD PIT CLOSURE NOTIFICATION 090809

Importance:

High

Mark

The temporary pit at the Well Name will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please let me know if you have any questions.

SAN JUAN 31-6 UNIT 39M SAN JUAN 31-6 UNIT 31P MCMANUS 13R SAN JUAN 31-6 UNIT 6F SAN JUAN 28-5 UNIT 91P

Marie Jaramillo

Staff Regulatory Tech. ConocoPhillips Office # (505) 326-9865 Fax # (505) 599-4062 mailto:marie.e.jaramillo@conocophillips.com District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd. Aztec, NM 87410

District IV 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

. Tamended report

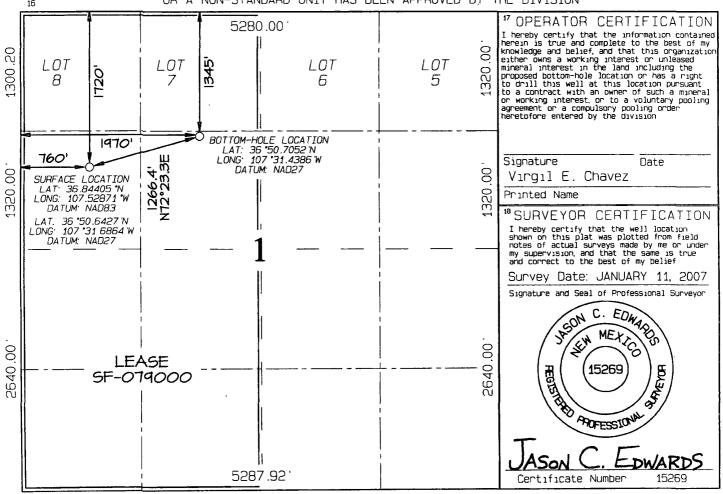
WELL LOCATION AND ACREAGE DEDICATION PLAT

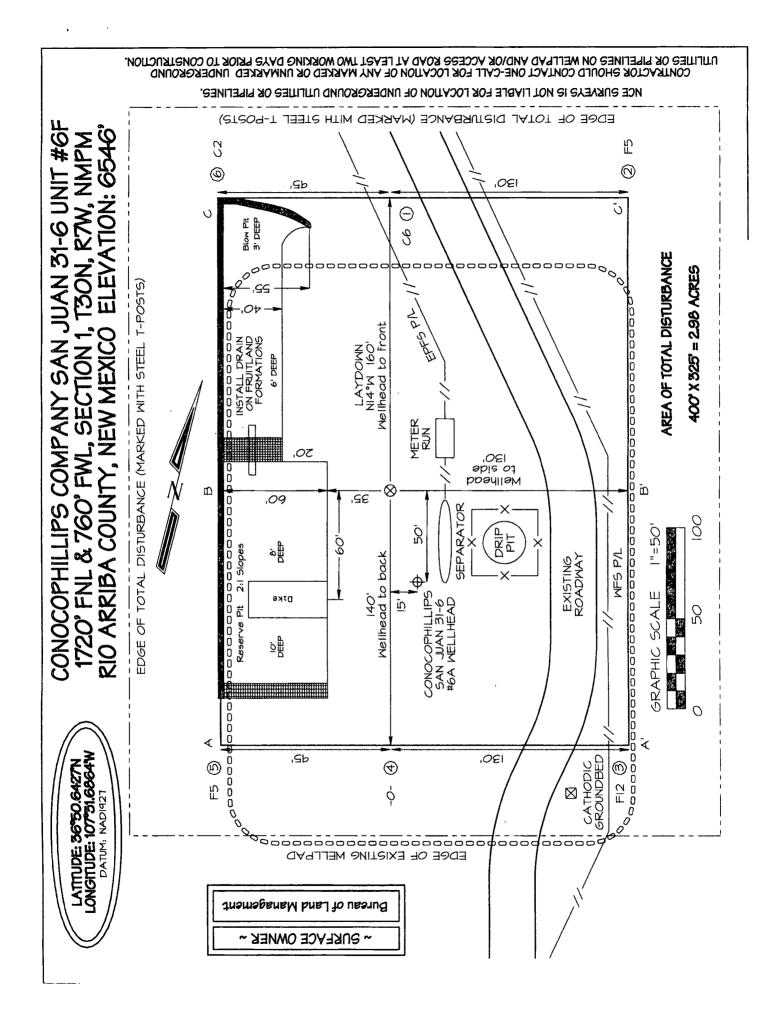
'API Number	Pool Code	Pool Name
	72319 / 71599	BLANCO MESAVERDE / BASIN DAKOTA
¹Property Code 31328	SA	Property Name "Well Number" N JUAN 31-6 UNIT 6F
'OGRID No 217817	CONG	*Operator Name COPHILLIPS COMPANY 6546

¹⁰ Surface Location

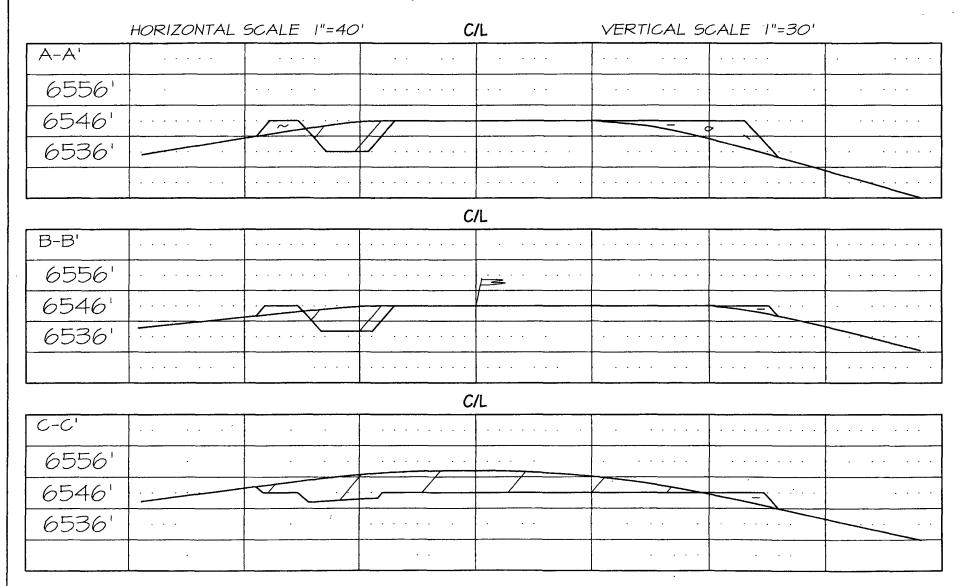
UL or lot no	Section 1	Townshap 30N	Range 7W	Lat. Idn	Feet from the	North/South line NORTH	Feet from the 760	East/West line WEST	County RIO ARRIBA
		¹¹ E	Bottom	Hole L	ocation I	f Different	From Surf	ace	
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	1	30N	7W		1345	NORTH	1970	WEST	RIO ARRIBA
12 Dedicated Acres		•			¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.		
	319.	10 Acre	:s - (N	1/2)					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





CONOCOPHILLIPS COMPANY SAN JUAN 31-6 UNIT #6F 1720' FNL & 760' FWL, SECTION 1, T30N, R7W, NMPM RIO ARRIBA COUNTY, NEW MEXICO ELEVATION: 6546'



NCE SURVEYS IS NOT LIABLE FOR LOCATION OF UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CONTACT ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED UNDERGROUND UTILITIES OR PIPELINES ON WELLPAD AND/OR ACCESS ROAD AT LEAST TWO WORKING DAYS PRIOR TO CONSTRUCTION.

ConocoPhillips Company San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of COPC's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	(100) /500
	<u> </u>	

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails COPC will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (unimpacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre:

Present Pure Live Seed (PLS) = Purity X Germination/100

Two lots of seed can be compared on the basis of PLS as follows:

Two lots of seed can be compared on the basis of PLS as follows: Source No. One (poor quality) Source No. two (better quality)

Purity 50 percent PLS 20 percent PLS 20 percent PLS 20 percent PLS 20 percent PLS 50 percent PLS

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

ConocoPhillips Company San Juan Basin Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of temporary pits on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

General Plan:

- COPC will operate and maintain a temporary pit to contain liquids and solids and maintain the integrity of the liner and liner system to prevent contamination of fresh water and protect public health and environment.
- 2. COPC will conserve drilling fluids by transferring liquids to pits ahead of the rigs whenever possible. All other drilling fluids will be disposed at Basin Disposal Inc., permit # NM-01-005.
- 3. COPC will not discharge or store any hazardous waste in any temporary pit.
- 4. If any pit liner's integrity is compromised, or if any penetration of the liner occurs above the liquid's surface, then COPC shall notify the Aztec Division office by phone or email within 48 hours of the discovery and repair the damage or replace the liner.
- 5. If a leak develops below the liquid's level, COPC shall remove all liquids above the damaged liner within 48 hours and repair the damage or replace the liner. COPC shall notify the Aztec Division office by phone or email within 48 hours of the discovery for leaks less than 25 barrels. COPC shall notify the Aztec Division office as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.
- 6. The liner shall be protected from any fluid force or mechanical damage through the use of mud pit slides, or a manifold system.
- 7. The pit shall be protected from run-off by constructing and maintaining diversion ditches around the location or around the perimeter of the pit in some cases.
- 8. COPC shall immediately remove any visible layer of oil from the surface of the temporary pit after cessation of a drilling or workover operation. Oil absorbent booms will be utilized to contain and remove oil from the pit's surface. An oil absorbent boom will stored on-site until closure of pit.
- 9. Only fluids generated during the drilling or workover process may be discharged into a temporary pit.
- 10. COPC will maintain the temporary pit free of miscellaneous solid waste or debris.
- 11. During drilling operations, COPC will inspect the temporary pit at least once daily to ensure compliance with this plan. Inspections will be logged in the IADC reports. COPC will file this log with the Aztec Division office upon closure of the pit.
- 12. After drilling operations, COPC will inspect the temporary pit weekly so long as liquids remain in the temporary pit. A log of the inspections will be stored at COPC's office electronically and will be filed with the Aztec Division office upon closure of the pit.
- 13. COPC shall maintain at least two feet of freeboard for a temporary pit.
- 14. COPC shall remove all free liquids from a temporary pit within 30 days from the date the operator releases the drilling rig.
- 15. COPC shall remove all free liquids from a cavitation pit within 48 hours after completing cavitation. COPC may request additional time to remove liquids from the Aztec Division office if it is not feasible to remove liquids within 48 hours.

ConocoPhillips Company San Juan Basin Pit Design and Construction Plan

In accordance with Rule 19.15.17 the following information describes the design and construction of temporary pits on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

General Plan:

- COPC will design and construct a properly sized and approved temporary pit which will
 contain liquids and solids and should prevent contamination of fresh water and protect public
 health and environment.
- 2. Prior to constructing the pit, topsoil will be stockpiled in the construction zone for later use in restoration.
- 3. COPC will sign the well location in compliance with 19.15.3.103 NMAC.
- 4. COPC shall construct all new fences around the temporary pit utilizing 48" steel mesh field-fence (hogwire) on the bottom with a single strand of barbed wire on top. T-posts shall be installed every 12 feet and corners shall be anchored utilizing a secondary T-post. Temporary pits will be fenced at all times excluding drilling or workover operations, when the front side of the fence will be temporarily removed for operational purposes.
- 5. COPC shall construct the temporary pit so that the foundation and interior slopes are firm and free of rocks, debris, sharp edges or irregularities to prevent liner failure.
- COPC shall construct the pit so that the slopes are no steeper than two horizontal feet to one vertical foot.
- 7. Pit walls will be walked down by a crawler type tractor following construction.
- All temporary pits will be lined with a 20-mil, string reinforced, LLDPE liner, complying with EPA SW-846 method 9090A requirements.
- Geotextile will be installed beneath the liner when rocks, debris, sharp edges or irregularities cannot be avoided.
- All liners will be anchored in the bottom of a compacted earth-filled trench at least 18 inches deep.
- 11. COPC will minimize liner seams and orient them up and down, not across a slope. Factory seams will be used whenever possible. COPC will ensure all field seams are welded by qualified personnel. Field seams will be overlapped four to six inches and will be oriented parallel to the line of maximum slope. COPC will minimize the number of field seams in corners and irregularly shaped areas.
- 12. The liner shall be protected from any fluid force or mechanical damage through the use of mud pit slides, or a manifold system.
- 13. The pit shall be protected from run-off by constructing and maintaining diversion ditches around the location or around the perimeter of the pit in some cases.
- 14. The volume of the pit shall not exceed 10 acre-feet, including freeboard.
- 15. Temporary blow pits will be constructed to allow gravity flow to discharge into lined drill pit.
- 16. The lower half of the blow pit (nearest lined pit) will be lined with a 20-mil, string reinforced, LLDPE liner. The upper half of the blow pit will remain unlined as allowed in Rule 19.15.17.11 F.11.
- 17. COPC will not allow freestanding liquids to remain on the unlined portion of a temporary blow pit.