District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Ave , Artesia, NM 88210 District III

State of New Mexico Energy Minerals and Natural Resources

> Department Oil Conservation Division 1220 South St. Francis Dr.

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

1	279
$\subseteq$	$U \rightarrow T$

000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505	For permanent pits and exceptions submit to the Santa Fo	e e
District IV 220 S. St. Francis Dr., Santa Fe, NM 87505		Environmental Bureau office and provide a copy to the appropriate NMOCD District Office	
Pit, C	losed-Loop System, Below-G	rade Tank, or	••
Proposed A	Iternative Method Permit or C	losure Plan Application	
Type of action: Perm	nit of a pit, closed-loop system, below-grad	de tank, or proposed alternative method	
Clos	sure of a pit, closed-loop system, below-gra	ade tank, or proposed alternative method	
Mod	lification to an existing permit		
	sure plan only submitted for an existing pe w-grade tank, or proposed alternative metl	rmitted or non-permitted pit, closed-loop system, hod	
Instructions: Please submit one application	ı (Form C-144) per individual pit, closed	-loop system, below-grade tank or alternative reques	st
		ns result in pollution of surface water, ground water or the able governmental authority's rules, regulations or ordinances.	
environment. Not does approvar reneve the opera	tor or its responsibility to comply with any other applica	and governmental authority states, regulations of ordinances.	$\neg$
Operator: ConocoPhillips Company		OGRID#: <b>217817</b>	_
Address: PO Box 4289, Farmington, NM 8	7499		_
Facility or well name: SAN JUAN 31-6 UNI	Т 39М		
API Number: 30-039-30	OCD Permit Nu	ımber:	
J/L or Qtr/Qtr: <u>E(SW/NW)</u> Section: <u>2</u>	7 Township: 31N Range:	6W County: Rio Arriba	[
Center of Proposed Design: Latitude:	<b>36.8729 °N</b> Longitude:	<b>107.458805 °W</b> NAD: 1927 <b>X</b> 198	83
Surface Owner: X Federal S	tate Private Tribal Trust or In	ndian Allotment	
X   Pit: Subsection F or G of 19.15.17.11 NMA   Temporary:   X   Drilling   Workover     Permanent   Emergency   Cavitation     X   Lined   Unlined   Liner type:     X   String-Reinforced     Liner Seams:   X   Welded   X   Factory	P&A Thickness 12 mil X LLDPE	HDPE PVC Other  400 bbl Dimensions L 65' x W 45' x D 10'	,
	9.15.17.11 NMAC a new well Workover or Drilling (Applie notice of intent)	es to activities which require prior approval of a permit or	
Drying Pad Above Ground Steel T	anks Haul-off Bins Other		273
Lined Unlined Liner type:		HDPE PVD Other	×
Liner Seams: Welded Factory	Other		ED
4		ero onn	1O'
Below-grade tank: Subsection I of 19.15.		/55	NOT 2
	ype of fluid:	OIL CONS. DIV. D	DIST. 3
Tank Construction material:		\c202	10
Secondary containment with leak detection	Visible sidewalls, liner, 6-inch lift and	automatic overflow shut-off	EC.
	sible sidewalls only Other		
Liner Type: Thickness mil	HDPE PVC Other		
Alternative Method:			
Submittal of an exception request is required. Ex	ceptions must be submitted to the Santa Fe Env	vironmental Bureau office for consideration of approval.	}

6 '							
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)							
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)							
Four foot height, four strands of barbed wire evenly spaced between one and four feet							
X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.							
7							
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)							
Screen Netting Other							
Monthly inspections (If netting or screening is not physically feasible)							
8							
Signs: Subsection C of 19.15.17.11 NMAC							
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19.15.3.103 NMAC							
Signed in Compitative with 19,15,5,705 NWAC							
9 Administrative Approvals and Exceptions:							
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.							
Please check a box if one or more of the following is requested, if not leave blank:							
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration (Fencing/BGT Liner)	leration of appr	roval.					
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.							
10 Siting Criteria (regarding permitting) 19.15.17.10 NMAC							
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable		,					
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for							
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria							
does not apply to drying pads or above grade-tanks associated with a closed-loop system.	ļ	:					
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	Yes	□No					
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells							
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes	No					
(measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site							
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes	□No					
application.		<u> П</u> ,10					
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA						
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image							
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No					
(Applied to permanent pits)	□NA						
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image							
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No					
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.							
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	No					
- Written confirmation or verification from the municipality; Written approval obtained from the municipality							
Within 500 feet of a wetland.	Yes	No					
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site Within the area overlying a subsurface mine.	Yes	□No					
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division		۳۰٬۰۰					
Within an unstable area.	Yes	No					
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological							
Society; Topographic map  Within a 100-year floodplain	Yes	□No					
- FEMA map	" " "	٠٠					

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment ChecklistSubsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC  Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19.15.17.13 NMAC  Previously Approved Design (attach copy of design)  API  or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9  Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9  NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
☐ Erosion Control Plan ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Closure Frain - based upon the appropriate requirements of Subsection C of 19,13.17.19 (NVIAC and 19.13.17.13 (NVIAC
14 Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: X Drilling Workover Emergency Cavitation P&A Permanent Ptt Below-grade Tank Closed-loop System  Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
XOn-site Closure Method (only for temporary pits and closed-loop systems)
X In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15  Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Form C-144 Oil Conservation Division Page 3 of 5

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Stee						
Instructions Please identify the facility or facilities for the disposal of liquids, drilling j facilities are required.	luids and drill cultings Use attachment if more than two					
Disposal Facility Name: I	Disposal Facility Permit #:					
Disposal Facility Name: I	Disposal Facility Permit #:					
Will any of the proposed closed-loop system operations and associated activit Yes (If yes, please provide the information No	ies occur on or in areas that will nbe used for future	service and				
Required for impacted areas which will not be used for future service and operations  Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsect Site Reclamation Plan - based upon the appropriate requirements of Subsect	ion I of 19 15 17 13 NMAC	MAC				
17 Siting Criteria (Regarding on-site closure methods only: 19 15 17.10 NMAC Instructions Each stung criteria requires a demonstration of compliance in the closure plan Rec certain sting criteria may require administrative approval from the appropriate district office or n office for consideration of approval Justifications and/or demonstrations of equivalency are requi	nay be considered an exception which must be submitted to the Sa					
Ground water is less than 50 feet below the bottom of the buried waste.  - NM Office of the State Engineer - 1WATERS database search; USGS. Data obta	ined from nearby wells	Yes X No				
Ground water is between 50 and 100 feet below the bottom of the buried wast	e	Yes X No				
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtain	i	∏N/A				
Ground water is more than 100 feet below the bottom of the buried waste.	,	X Yes No				
NM Office of the State Engineer - iWATERS database search; USGS, Data obtain	ned from nearby wells	N/A				
_						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signific (measured from the ordinary high-water mark)  - Topographic map; Visual inspection (certification) of the proposed site	ant watercourse or lakeoed, sinkhole, or playa lake	Yes X No				
	existence at the time of initial application	Tyes X No				
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  - Visual inspection (certification) of the proposed site, Aerial photo; satellite image						
		Yes X No				
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence of the State Engineer - IWATERS database; Visual inspection (certification)	ence at the time of the initial application action) of the proposed site					
Within incorporated municipal boundaries or within a defined municipal fresh water well pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality, Written approval obta		Yes X No				
Within 500 feet of a wetland		Yes X No				
- US Fish and Wildlife Wetland Identification map, Topographic map; Visual insp	ection (certification) of the proposed site					
Within the area overlying a subsurface mine.		Yes X No				
- Written confiramtion or verification or map from the NM EMNRD-Mining and M	lineral Division	Yes X No				
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mi	neral Resources: USGS, NM Geological Society:	Tes ANO				
Topographic map	,					
Within a 100-year floodplain. - FEMA map		Yes X No				
18 On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each by a check mark in the box, that the documents are attached.	of the following items must bee attached to the clos	sure plan. Please indicate,				
X Siting Criteria Compliance Demonstrations - based upon the appropria	te requirements of 19 15.17.10 NMAC					
X Proof of Surface Owner Notice - based upon the appropriate requirement	ents of Subsection F of 19.15.17.13 NMAC					
Construction/Design Plan of Burial Trench (if applicable) based upon	Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC					
Construction/Design Plan of Temporary Pit (for in place burial of a dr	ying pad) - based upon the appropriate requirements	of 19.15.17.11 NMAC				
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC						
	Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
X Waste Material Sampling Plan - based upon the appropriate requireme						
X Disposal Facility Name and Permit Number (for liquids, drilling fluids	·	s cannot be achieved)				
X Soil Cover Design - based upon the appropriate requirements of Subse						
X   Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC   X   Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC						

Form C-144 Oil Conservation Division Page 4 of 5

19
Operator Application Certification:
I hereby certify that the information submitted with this application is true, adjusted and complete to the best of my knowledge and belief.
Name (Print): Marin E. Jarahahb Title: Stafff Regulatory Technician
Signature: Date: Date: 555-326-9865
e-mail address:narie e jaramillo@conocophillips.com Telephone:505-326-9865
20
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: 326 526 Approval Date: 9/30/09
Title: Cwip(spec OCD Permit Number:
21
Closure Report (required within 60 days of closure completion): Subsection K of 1915 17 13 NMAC
Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an
approved closure plan has been obtained and the closure activities have been completed.
Closure Completion Date:
22 Closure Method:
Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain.
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:
Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name:  Disposal Facility Permit Number
Disposal Facility Name: Disposal Facility Permit Number.
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations:
Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.
Proof of Closure Notice (surface owner and division)
Proof of Deed Notice (required for on-site closure)
Plot Plan (for on-site closures and temporary pits)
Confirmation Sampling Analytical Results (if applicable)  Waste Material Sampling Analytical Results (if applicable)
Disposal Facility Name and Permit Number
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Site Reclamation (Photo Documentation)
On-site Closure Location: Latitude: Longitude: NAD 1927 1983
25
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print):  Title:
Signature: Date:
e-mail address: Telephone:



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

PLSS Search:

Section(s): 23, 22, 21, 28, Township: 31N Range: 06W

27, 26, 35, 34,

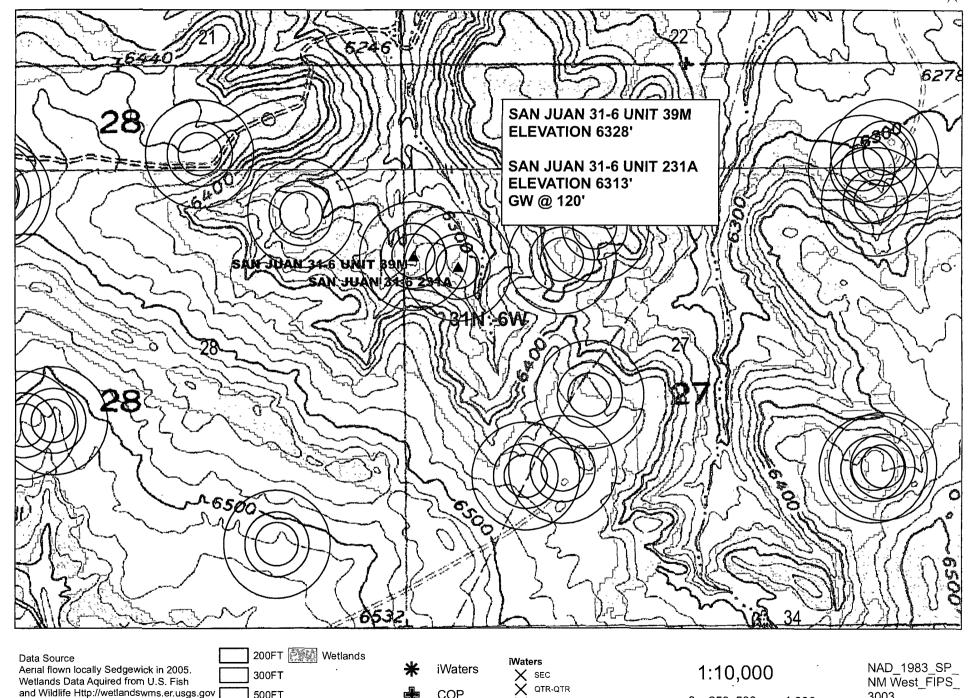
33

and Wildlife Http://wetlandswms.er.usgs.gov

**USGS** Topo

500FT

### **TOPO MAP SAN JUAN 31-6 UNIT 39M**



COP

X QTR-QTR-QTR

3003

September 3, 2009

0 250 500

1.000

⊐ Feet

#### OCD CATHODIC PROTECTION DEEPWELL GROUNDBED REPORT **DATA SHEET: NORTHWESTERN NEW MEXICO**

OPERATOR: ConocoPhillips CO.

SUBMIT 2 COPIES TO O.C.D. AZTEC OFFICE

FARMINGTON, NM 87401

PHONE: 599-3400

<u>LOCATION INFORMATION</u>		API Number	30-039-27410	
WELL NAME OR PIPELINE SERVED: 31-6 231A	LEGAL LOCATION:	E 27 31 6	<b>ENSTALLATION DATE:</b>	11/5/2003
PPCO. RECTIFIER NO. FM-790 ADDITIONAL WELLS:	NA			
TYPE OF LEASE: FEDERAL LEASE N	UMBER: SF-0	78999		,
Ground Bed information				
TOTAL DEPTH: 360 CASENE DIAMETER: 8-IN	TYPE OF CASING: PVC	CASING DEPT	THE 20 CASING CE	MENTED:
TOP AMBDE DEPTH: 215 BOTTOM ANDDE DEPTH: 38	55			
<b>AMODE DEPTHS:</b> 215,225,268,276,290,	300,325,335,345,355			
AMOUNT OF COKE 2700 LBS				•
WATER DEPTH (1: 120 WATER DEPTH (2): CEMENT PLUGS:				
OTHER INFORMATION TOP OF VENT PERFORATIONS: 195 VENT PEPE DEPTH.	360			
REMARKS: STATIC READ801		,	FEB COLUMN	8 O TO TO THE STATE OF THE STAT

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOGS, WATER ANALYSIS, AND WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED UNABANDONED WELLS ARE TO BE INCLUDED.

\*- LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

Thursday, Februar

(August 1999)	ķ		DEPAR BUREAU	TMEN	NT OF		NTERIO			/				OMI		04-0137 ber 30, 2000	
•	WELL (	COMPL	ETION C	R RE	CON	APLE	TION R	EPOR1	T AND L	-OG				ase Serial N IMSF0789			
la. Type of	Well	Oil Well		Well			Other						6. If	Indian, Allo	ottee or	Tribe Name	=
b. Type of	f Completion	_	ew Well		ork Ove	· C	Deepen	□ Piι	ig Back		iff. Re	esvr		nit or CA A		nt Name and No.	_
2. Name of				·····		Contact	DEBOR	AH MAR	BERRY	<del>- 0 -</del>	100	175	8. L	ease Name a	and We	II No.	-
	CONOCOPHILLIPS COMPANY E-Mail: deborah.matherry@conocophillips.pdm SJ 31-6 231A																
CONOCOPHILLIPS COMPANY  E-Mail: deborah.matherry@conocophillips.com  SJ 31-6 231A  3. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401  3a. Phone Nov(include area code) Ph: 832.486,2326  API Well No. 30-039-27410-00-S1  4. Location of Well (Report location clearly and in accordance with Federal requirements)*  Conocophillips.com SJ 31-6 231A  API Well No. 30-039-27410-00-S1																	
At surfa	Sec 27	731N R	SW Mer NN IL 490FWL	<b>ΛP</b>								2	<b>≈</b> j)¤	ASIN FRU	IITLAN	D COAL	
				30.07	230 14	Lat, 10	7.45050 \	V LOIT	5		0.3			Sec., T., R., r Area Sec	M., or 27 T3	Block and Survey 31N R6W Mer NM	IP
	rod interval r	eported be	ow					`	Very.		***	. O	)12. <u>C</u>	County or P	arish	13. State	_
At total		<del></del>	115. D	ate T.D	. Reach	ned		1 16. Da	te Complet	62 52 B	97 FT	<u> </u>	ł	RIO ARRIB		NM LRT.GD*	
08/08/2				/11/20				□ D 8	te Complete 2 A 52 11/2003	Ready	to Pr	od.			13 GL	,,, 02)	
18. Total D		MD TVD	3251				ck T.D.:	MD TVD	29	32				dge Plug Se	1	ND VD	
NÔNE	lectric & Oth			`		py of ea	ach)			22. \ \ I	Was w Was D Direct:	ell corec ST run? ional Su	i? rvey?	No I	T Yes	(Submit analysis) (Submit analysis) (Submit analysis)	
23. Casing a	nd Liner Reco	ord <i>(Repo</i>	rt all strings			Ditt	lo.							1			_
Hole Size	Size/G		Wt. (#/ft.)	To (M	D)	Botto (MD	)) 1	Cemente Depth	1	of Sks. of Cem	ent	Slurry (BB		Cement 7		Amount Pulled	
12.250		625 H40 000 J55	32.0 20.0		0		932		-		150 465				0		
	<del> '</del>	.000 333	20.0	<del>                                     </del>			.532		_		400			<b></b>	- 1		-
			•														
																	_
24. Tubing	Record			İ	{		<u> </u>							<u> </u>			
Size	Depth Set (M	(ID) Pa	cker Depth	(MD)	Sız	e I	Depth Set (	MD)	Packer De	pth (M	D)	Size	De	pth Set (MI	D)   1	Packer Depth (MD)	,
2.375		3151			I	$\perp$	14 D-4-	Tanana Ra	, ,								_
	ng Intervals		Тор		Bot	tom	26. Perfor		d Interval		ı	Size	<del>-   ,</del>	No. Holes		Perf. Status	
	RUITLAND (	COAL	ТОР	2932		3251		CITOTALC	2932 7	TO 325	51	Size	<del>-  -</del>	NO. Holes	OPEN	HOLE	-
B)											$\top$		士				_
C)													$\Box$				
D)	racture, Treat	ment Cer	nent Causez	e Eta											<u> </u>		
	Depth Interv	<u> </u>	Tent Squeez	e, Etc.					Amount an	d Tyne	of M	aterial		<u></u>			_
***************************************		32 TO 32	51 CAVITA	TION	_						01111			<del></del>			_
																	_
																	_
28. Product	ion - Interval	Α												· · · · · · · · · · · · · · · · · · ·		<del></del>	
Date First Produced	Test Date	Hours Tested	Test Production	Otl BBL		ias ICF	Water BBL		Gravity		Gas		Product	tion Method			
10/17/2003	10/09/2003	24	- Coduction	0.0	- 1	404.0	0.0		r API	ľ	Gravity			ELECTR	RIC PUN	IPING UNIT	
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL		ias ACF	Water BBL	Gas Rati			Well Sta	itus	L				_
PITOT	SI	135.0		0	1	404	0				P	GW_					
	tion - Interva			Ton.			Inc									Car folia	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		ias 1CF	Water BBL		Gravity r API		Gas Gravity		PROTE	Terred	ruk	RECUM:	
Choke Size	Tbg Press Flwg	Csg Press.	24 Hr Rate	Oil BBL		Gas ICF	Water BBL	Gas Rati			Well Sta	itus	L	MAR O	8 2	004	_

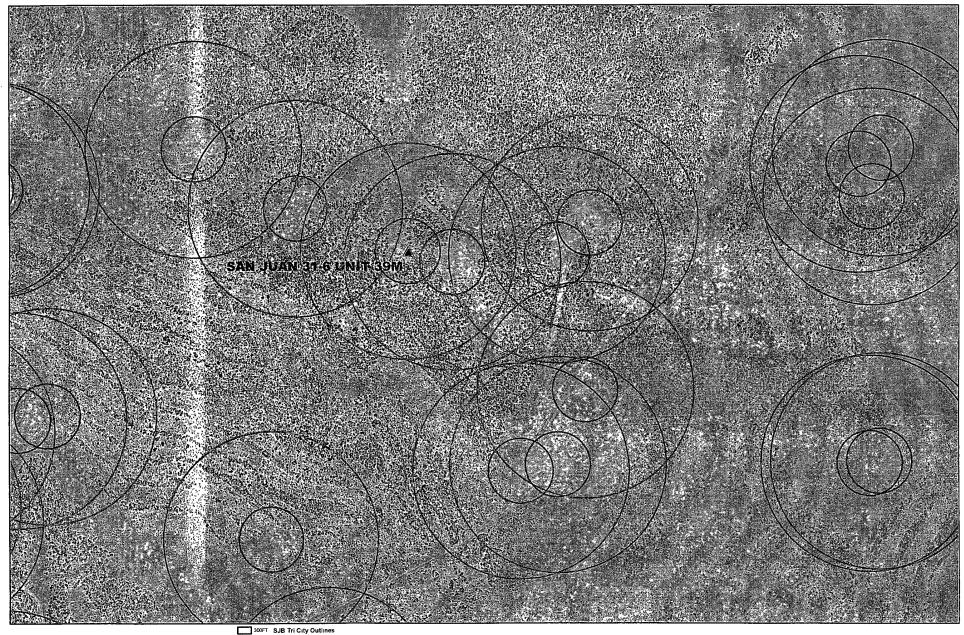
(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #26246 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\*

AND PA FARMMAN UNFILED UFFICE





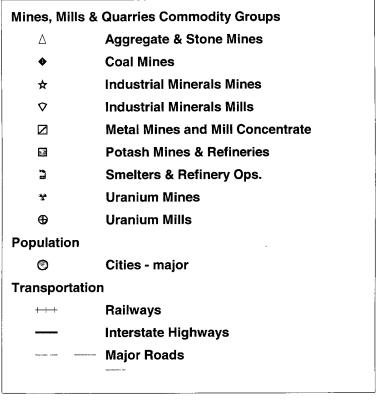
Data Source
Aerial flown locally Sedgewick in 2005.
Wetlands Data Aquired from U.S Fish
and Wildlife Http://wetlandswms.er usgs.gov
USGS Topo

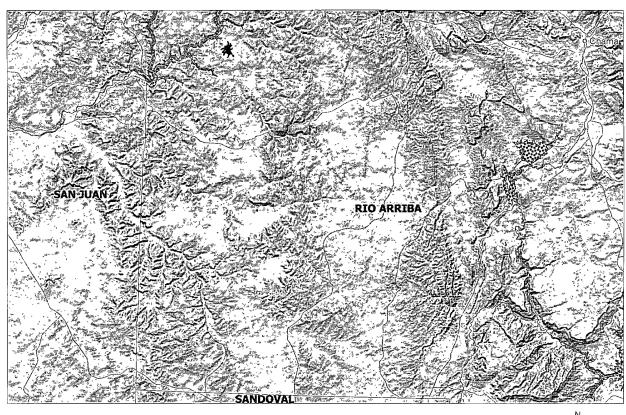
300FT SJB Tri City Outlines
1000FT CITY NAME
27TEC
28LOOMFIELD
2FARMINGTON
RASTER.L48\_NM\_SJB\_COLOR\_EAST
RGB
2Red Band\_1
3Green Band\_2
2828 Babe Band\_3

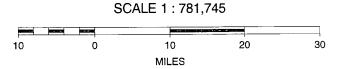
1:10,000

0 250 500 1,000 Feet NAD\_1983\_SP\_ NM West\_FIPS\_ 3003 September 3, 2009

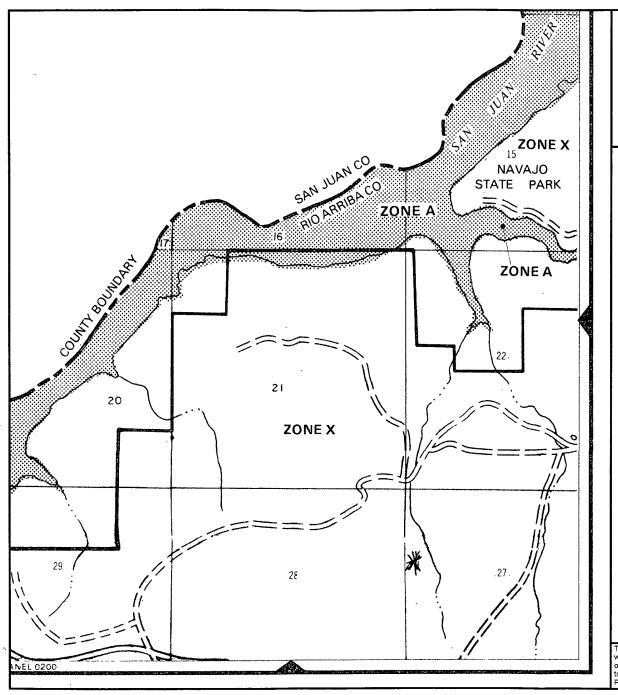
## SAN JUAN 31-6 UNIT 39M MINES MILLS & QUARRIES







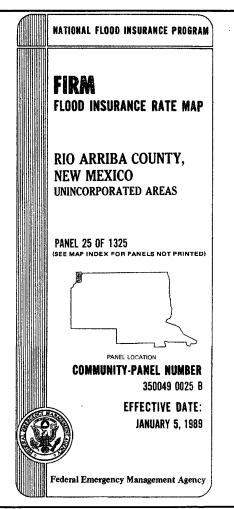






#### APPROXIMATE SCALE

2000 0 2000 FEET



This is an official copy of a portion of the above referenced flood map. It was extracted using F-MIT On-Line. This map does not reflect changes or amendments which may have been made subsequent to the date on the title block. For the latest product information about National Flood Insurance Program flood maps check the FEMA Flood Map Store at www.msc fema.gov

#### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 31-6 Unit 39M is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the San Juan 31-6 Unit 231A has an elevation of 6313' and groundwater depth of 120'. The subject well has an elevation of 6328' which is 15' greater than the San Juan 31-6 Unit 231A, therefore the groundwater depth is greater than 135'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

#### Hydrogeological report for San Juan 31-6 Unit 39M

#### Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

#### Jaramillo, Marie E

From:

Jaramillo, Marie E

Sent:

Tuesday, September 08, 2009 2:22 PM

To:

'mark\_kelly@nm.blm.gov'

Subject:

OCD PIT CLOSURE NOTIFICATION 090809

Importance:

High

#### Mark

The temporary pit at the Well Name will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please let me know if you have any questions.

SAN JUAN 31-6 UNIT 39M SAN JUAN 31-6 UNIT 31P MCMANUS 13R SAN JUAN 31-6 UNIT 6F SAN JUAN 28-5 UNIT 91P

#### Marie Jaramillo

Staff Regulatory Tech.
ConocoPhillips
Office # (505) 326-9865
Fax # (505) 599-4062
mailto:marie.e.jaramillo@conocophillips.com

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

<sup>3</sup> Pool Code

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec, N.M. 87410

API Number

\*Pool Name

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

			DAKOTA/MESAVERDE						
*Property C	ode				<sup>6</sup> Property 1	Vame		4	Well Number
,				SA	N JUAN 31-	6 UNIT			39M
7 OGRID No	٠.		***************************************	***************************************	*Operator 1	Name			P Elevation .
				CON	OCOPHILLIPS	COMPANY			6328'
				10 Surface Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	27	31-N	6-W		1780' NORTH 95' WEST RIO ARRII				
			11 Botto	om Hole	Location II	Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	28	31-N	6-W		2200'	SOUTH	760'	EAST	RIO ARRIBA
DK 320.0 MV 320.0	ACRES		is Joint or	Infill	<sup>14</sup> Consolidation C	ode	<sup>16</sup> Order No.	<u> </u>	

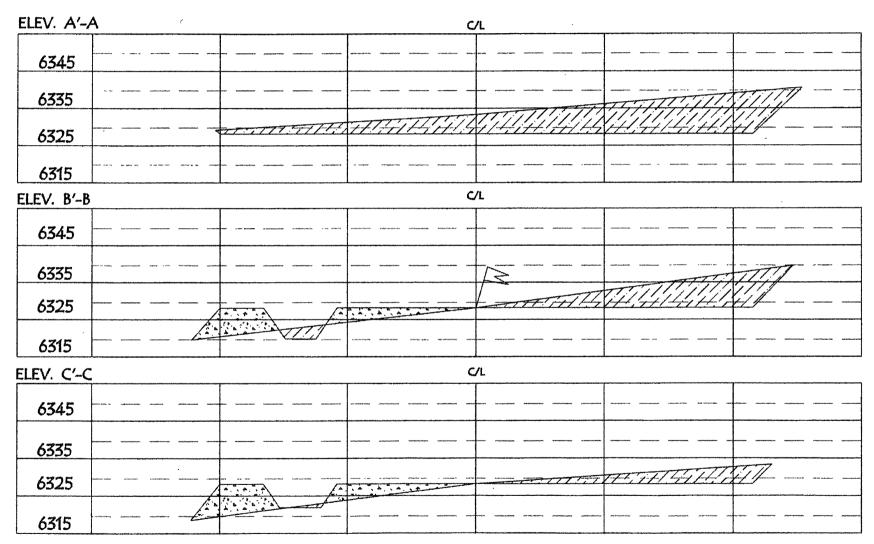
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

16	OR A NON-STAN	IDARD UNIT HAS BI	EEN APPROVED BY	THE DIVISION
Contraction of the Contraction o	2640.0'	2628.78'	N 89' 40' E	OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or a working interest, or to a voluntary pooling correment or a compulsory pooling order heretofore entered by the division.
20	Surface LAT: 36'52.3737' N. LONG: 107'27.4920' W. NAD 1927 LAT: 36.872900' N. LONG: 107.458805' W. NAD 1983	Surtace 95'	O.T.	Signature Printed Name
28 	Bottom Hole 78995 760'	Bottom Hole LAT: 36'52.1598' N. LONG: 107'27.7038' W. NAD 1927 LAT: 36.869330' N. LONG: 107.461729' W. NAD 1983	27	18 SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my betief.  Date of Survey.
N 89°55'25" W	2638.76°	SECTION LINE		Signature and Season Professional Surveyor.

PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORLUNG DAYS PRIOR TO CONSTRUCTION. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED NOTE. VECTOR SURVEYS LLC IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. ≥ Zi SECTION 27, T-31- N, R-6-W, NMPM, RIO ARRIBA COUNTY, NM  $\phi_{\Theta}$ ტ**ა**. (და: 22. 27, ,SIL 13O 52, 107 36 **DATE: JUNE 24, 2008** LONGITUDE: LATITUDE: SAN JUAN 31-6 UNIT 39M, 1780' FNL & 95' FWI  $\in$ 56 ACRES NAD 83 LAYDOWN N 19' E Wellhead to front CONOCOPHILLIPS COMPANY m \*\*\* 450 345' J 8, F+8 12, Wellhead to side ,59 20, 130, Deep SJ 31-6 UNIT 24F WELL FLAG ELEVATION: 6328', Ŕ DIKE Wellhead to back 27.4920°W 52.3737'N GROUND REAR 107 36 Üγ ₹. <u>(</u>4) ,SIL 120, LONGITUDE: LATITUDE: 27 NAD EDGE OF DISTURBANCE RESERVE PIT DIKE. TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).

### CONOCOPHILLIPS COMPANY

SAN JUAN 31-6 UNIT 39M, 1780' FNL & 95' FWL SECTION 27, T-31- N, R-6-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6328', DATE: JUNE 24, 2008



NOTE: VECTOR SURVEYS LLC IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED
PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

## ConocoPhillips Company San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

#### General Plan:

- All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of COPC's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	<del>-5</del> 00
Chlorides	EPA 300.1	1000/500

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails COPC will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (unimpacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100

Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)

Purity

50 percent

Germination

40 percent

Percent PLS

20 percent

Source No. two (better quality)

Purity

80 percent

Germination

63 percent

Percent PLS

50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.