District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210 District III

1000 Rio Brazos Rd , Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe

| District IV<br>1220 S St. Francis Dr., Santa Fe, NM 87505  | Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.   |
|--|--|
| Pit, Closed-Loop System, F<br>Proposed Alternative Method Per  |  |
| Type of action:  Permit of a pit, closed-loop system  Closure of a pit, closed-loop system  Modification to an existing permit   | n, below-grade tank, or proposed alternative method m, below-grade tank, or proposed alternative method n existing permitted or non-permitted pit, closed-loop system, ernative method of pit, closed-loop system, below-grade tank or alternative request should operations result in pollution of surface water, ground water or the |
| Operator: ConocoPhillips Company   | OGRID#: 217817   |
| Address: PO Box 4289, Farmington, NM 87499   |  |
| Facility or well name: SAN JUAN 31-6 UNIT 31P  |  |
| U/L or Qtr/Qtr: P(SE/SE) Section: 35 Township: 31N  Center of Proposed Design: Latitude: 36.85119 °N L   | CD Permit Number.  Range: 6W County: Rio Arriba  Longitude: 107.42606 °W NAD: 1927 X 1983  al Trust or Indian Allotment  |
| X String-Reinforced  | X   LLDPE  |
| notice of intent)  |  |
| Lined Unlined Liner type: Thickness mil  Liner Seams: Welded Factory Other   | OtherOtherOtherOTHEROTHEROTHER   |
| Below-grade tank: Subsection 1 of 19.15.17.11 NMAC  Volume: bbl Type of fluid:  Tank Construction material:  Secondary containment with leak detection Visible sidewalls, liner, 6  Visible sidewalls and liner Visible sidewalls only Other  Liner Type: Thickness mil HDPE PVC | oll CONS. DIV. DIST.   |

| Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet  X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.   |                      |     |  |  |  |  |  |
|--|----------------------|-----|--|--|--|--|--|
| Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)   | Screen Netting Other |     |  |  |  |  |  |
| Signs: Subsection C of 19.15.17.11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19.15.3.103 NMAC  |                      | -   |  |  |  |  |  |
| Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval.  (Fencing/BGT Liner)  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.  |                      |     |  |  |  |  |  |
| Siting Criteria (regarding permitting) 19.15.17.10 NMAC  Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system. |                      |     |  |  |  |  |  |
| Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells   | Yes                  | No  |  |  |  |  |  |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site   |                      |     |  |  |  |  |  |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  | Yes                  | □No |  |  |  |  |  |
| (Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image   | LINA                 |     |  |  |  |  |  |
| Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.   | Yes                  | Пио |  |  |  |  |  |
| (Applied to permanent pits)  |                      | Пио |  |  |  |  |  |
| - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image  |                      |     |  |  |  |  |  |
| Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.   | Yes                  | No  |  |  |  |  |  |
| - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.   |                      |     |  |  |  |  |  |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality; Written approval obtained from the municipality   | Yes                  | No  |  |  |  |  |  |
| Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site  | Yes                  | No  |  |  |  |  |  |
| Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division  | Yes                  | No  |  |  |  |  |  |
| Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map  | Yes                  | No  |  |  |  |  |  |
| Within a 100-year floodplain - FEMA map  | Yes                  | No  |  |  |  |  |  |

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| Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15.17.9 NMAC  |  |  |  |  |  |  |
|---|--|--|--|--|--|--|
| Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached.  |  |  |  |  |  |  |
| Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC  |  |  |  |  |  |  |
| Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9  |  |  |  |  |  |  |
| Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC   |  |  |  |  |  |  |
| Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   |  |  |  |  |  |  |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  |  |  |  |  |  |  |
| Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC   |  |  |  |  |  |  |
| Previously Approved Design (attach copy of design)  API or Permit   |  |  |  |  |  |  |
|   |  |  |  |  |  |  |
| Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions. Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 |  |  |  |  |  |  |
| Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC  |  |  |  |  |  |  |
| Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   |  |  |  |  |  |  |
|   |  |  |  |  |  |  |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  |  |  |  |  |  |  |
| Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9  NMAC and 19.15.17.13 NMAC  |  |  |  |  |  |  |
| Previously Approved Design (attach copy of design)  API   |  |  |  |  |  |  |
| Previously Approved Operating and Maintenance Plan API  |  |  |  |  |  |  |
| 13  |  |  |  |  |  |  |
| Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  |  |  |  |  |  |  |
| Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  |  |  |  |  |  |  |
| Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC  |  |  |  |  |  |  |
| Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC   |  |  |  |  |  |  |
| Climatological Factors Assessment   |  |  |  |  |  |  |
| Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC  |  |  |  |  |  |  |
| Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC  |  |  |  |  |  |  |
| Leak Detection Design - based upon the appropriate requirements of 19 15.17.11 NMAC   |  |  |  |  |  |  |
| Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC   |  |  |  |  |  |  |
| Quality Control/Quality Assurance Construction and Installation Plan  |  |  |  |  |  |  |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC  |  |  |  |  |  |  |
| Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   |  |  |  |  |  |  |
| Nuisance or Hazardous Odors, including H2S, Prevention Plan   |  |  |  |  |  |  |
| Emergency Response Plan   |  |  |  |  |  |  |
| Oil Field Waste Stream Characterization   |  |  |  |  |  |  |
| Monstoring and Inspection Plan  |  |  |  |  |  |  |
| Erosion Control Plan  |  |  |  |  |  |  |
| Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15 17.13 NMAC  |  |  |  |  |  |  |
| 14  |  |  |  |  |  |  |
| Proposed Closure: 19 15.17.13 NMAC  |  |  |  |  |  |  |
| Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.   |  |  |  |  |  |  |
| Type: X Drilling Workover Emergency X Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System  |  |  |  |  |  |  |
| Alternative   Proposed Closure Method:   Waste Excavation and Removal   |  |  |  |  |  |  |
| Waste Removal (Closed-loop systems only)  |  |  |  |  |  |  |
| X On-site Closure Method (only for temporary pits and closed-loop systems)  |  |  |  |  |  |  |
| X In-place Burial On-site Trench  |  |  |  |  |  |  |
| Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)  |  |  |  |  |  |  |
| Anternative Crossic Method (Exceptions mass to submitted to the Santa To Environmental Barbara for Consideration)   |  |  |  |  |  |  |
|   |  |  |  |  |  |  |
| Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.  |  |  |  |  |  |  |
| Please indicate, by a check mark in the box, that the documents are attached.  Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC   |  |  |  |  |  |  |
| Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  |  |  |  |  |  |  |
| Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  |  |  |  |  |  |  |
| Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC   |  |  |  |  |  |  |
| Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC  |  |  |  |  |  |  |
| Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC   |  |  |  |  |  |  |
| Site Accidination Plan - based upon the appropriate requirements of Subsection C of 19.13.17.13 (WAC  |  |  |  |  |  |  |

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| 16   |                              |  |  |  |  |  |  |  |
|--|------------------------------|--|--|--|--|--|--|--|
| Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15-17.13 D NMAC) Instructions Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two   | )                            |  |  |  |  |  |  |  |
| facilities are required.   |                              |  |  |  |  |  |  |  |
| Disposal Facility Name: Disposal Facility Permit #:  |                              |  |  |  |  |  |  |  |
| Disposal Facility Name: Disposal Facility Permit #:  |                              |  |  |  |  |  |  |  |
| Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will nbe used for future  Yes (If yes, please provide the information  No   | service and                  |  |  |  |  |  |  |  |
| Required for impacted areas which will not be used for future service and operations  Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 N  | IMAC                         |  |  |  |  |  |  |  |
| Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15 17.13 NMAC   | WAC                          |  |  |  |  |  |  |  |
| Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17 13 NMAC  |                              |  |  |  |  |  |  |  |
|  |                              |  |  |  |  |  |  |  |
| 17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15 17.10 NMAC  Instructions Each siting criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source material are provided below certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the State for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19 15 17 10 NMAC for guidance. |                              |  |  |  |  |  |  |  |
| office for consideration of approval. Sustifications and of demonstrations of equivalency are required. Trease refer to 1975 17 to that C for guidance   |                              |  |  |  |  |  |  |  |
| Ground water is less than 50 feet below the bottom of the buried waste.  | Yes X No                     |  |  |  |  |  |  |  |
| - NM Office of the State Engineer - iWATERS database search; USGS. Data obtained from nearby wells   | N/A □                        |  |  |  |  |  |  |  |
| Ground water is between 50 and 100 feet below the bottom of the buried waste   | X Yes No                     |  |  |  |  |  |  |  |
| - NM Office of the State Engineer - iWATERS database search, USGS; Data obtained from nearby wells   | ∐N/A                         |  |  |  |  |  |  |  |
| Ground water is more than 100 feet below the bottom of the buried waste.   | Yes X No                     |  |  |  |  |  |  |  |
| - NM Office of the State Engineer - 1WATERS database search; USGS, Data obtained from nearby wells   | N/A                          |  |  |  |  |  |  |  |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  | Yes X No                     |  |  |  |  |  |  |  |
| - Topographic map; Visual inspection (certification) of the proposed site  |                              |  |  |  |  |  |  |  |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  | Yes X No                     |  |  |  |  |  |  |  |
| - Visual inspection (certification) of the proposed site; Aerial photo; satellite image  |                              |  |  |  |  |  |  |  |
|  | Yes X No                     |  |  |  |  |  |  |  |
| Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application.  - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site   |                              |  |  |  |  |  |  |  |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.   | Yes No                       |  |  |  |  |  |  |  |
| - Written confirmation or verification from the municipality; Written approval obtained from the municipality  |                              |  |  |  |  |  |  |  |
| Within 500 feet of a wetland   | Yes X No                     |  |  |  |  |  |  |  |
| - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site   |                              |  |  |  |  |  |  |  |
| Within the area overlying a subsurface mine.  - Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division  | Yes X No                     |  |  |  |  |  |  |  |
| Within an unstable area.   | Yes X No                     |  |  |  |  |  |  |  |
| - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society;  |                              |  |  |  |  |  |  |  |
| Topographic map  |                              |  |  |  |  |  |  |  |
| Within a 100-year floodplain FEMA map  | Yes X No                     |  |  |  |  |  |  |  |
| <u> </u>   | <u></u>                      |  |  |  |  |  |  |  |
| 18   On-Site Closure Plan Checklist: (19 15.17.13 NMAC) Instructions: Each of the following items must bee attached to the clo   | osure plan. Please indicate. |  |  |  |  |  |  |  |
| by a check mark in the box, that the documents are attached.   | ,                            |  |  |  |  |  |  |  |
| X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  |                              |  |  |  |  |  |  |  |
| X Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC  |                              |  |  |  |  |  |  |  |
| Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC  | 2                            |  |  |  |  |  |  |  |
| Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirement   | s of 19.15.17.11 NMAC        |  |  |  |  |  |  |  |
| Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC   |                              |  |  |  |  |  |  |  |
|  |                              |  |  |  |  |  |  |  |
| Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC   |                              |  |  |  |  |  |  |  |
| Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NM  Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC   |                              |  |  |  |  |  |  |  |
|  | ds cannot be achieved)       |  |  |  |  |  |  |  |
| Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC   | ds cannot be achieved)       |  |  |  |  |  |  |  |

| 19  |
|---|
| Operator Application Certification:   |
| I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.  |
| Name (Print): Marie E Jaramillo / Title: Staff Regulatory Technician  |
| Signature: Date: 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1  |
| e-mail address: mane e jaramillo@conocophillips.com Telephone: V501-326-9865  |
|   |
| 20  |
| OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)   |
|   |
| OCD Representative Signature: Small Jell Approval Date: 9/80/09   |
| Title: OCD Permit Number:   |
| Thic. ENGINOSPEC OCUTERINI NUMBER.  |
| 21  |
| Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC  |
| Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure   |
| report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an   |
| approved closure plan has been obtained and the closure activities have been completed  |
| Closure Completion Date:  |
|   |
| Closure Method:   |
|   |
|   |
| If different from approved plan, please explain.  |
| 23  |
| Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:   |
| Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities  |
| were utilized.  |
| Disposal Facility Name: Disposal Facility Permit Number:  |
| Disposal Facility Name: Disposal Facility Permit Number:  |
| Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  |
| Yes (If yes, please demonstrate compliane to the items below)   |
| Required for impacted areas which will not be used for future service and operations:   |
| Site Reclamation (Photo Documentation)  |
| Soil Backfilling and Cover Installation   |
| Re-vegetation Application Rates and Seeding Technique   |
|   |
| 24 Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in   |
| the box, that the documents are attached.   |
| Proof of Closure Notice (surface owner and division)  |
| Proof of Deed Notice (required for on-site closure)   |
| Plot Plan (for on-site closures and temporary pits)   |
|   |
| Confirmation Sampling Analytical Results (if applicable)  |
| Waste Material Sampling Analytical Results (if applicable)  |
| Disposal Facility Name and Permit Number  |
| Soil Backfilling and Cover Installation   |
| Re-vegetation Application Rates and Seeding Technique   |
| Site Reclamation (Photo Documentation)  |
| On-site Closure Location: Latitude: Longitude: NAD 1927 1983  |
|   |
|   |
|   |
| Operator Closure Certification:   |
| I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan |
| не стоят с сотрась жит ин аррисате стоят с терин стень ини сонинтой врестрей т те арргочей стоят с рат  |
| Name (Print): Title:  |
|   |
| Signature: Date:  |
| Total cons  |
| e-mail address:Telephone:   |



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

**PLSS Search:** 

Section(s): 1, 2, 3

Township: 30N

Range: 06W



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

**PLSS Search:** 

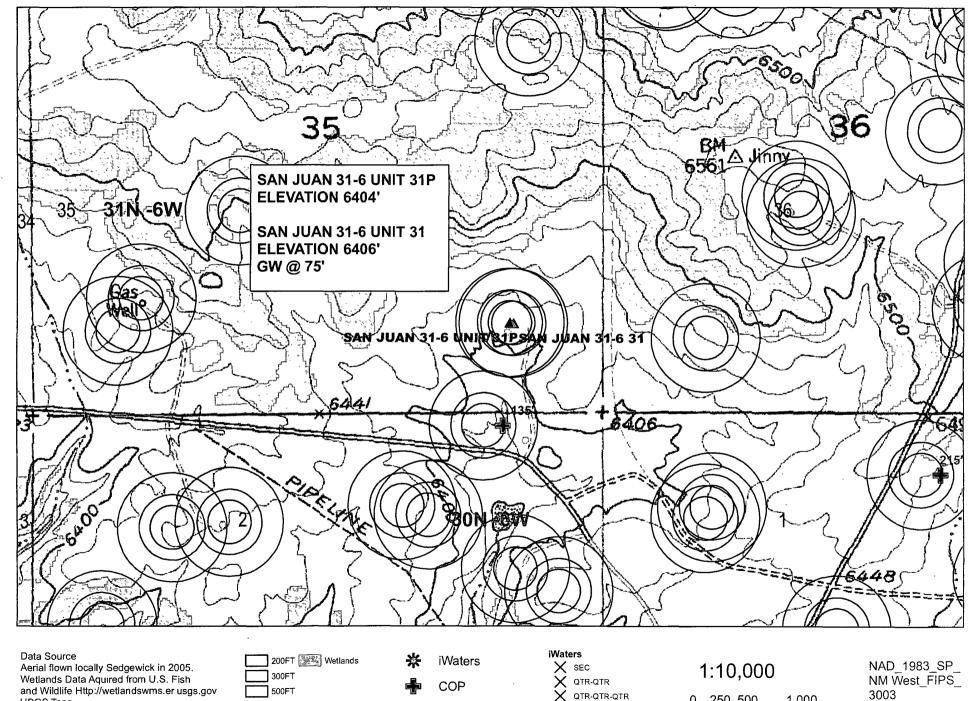
**Section(s):** 34, 35, 36, 27, **Township:** 31N **Range:** 06W

26, 25



**USGS** Topo

### **TOPO MAP SAN JUAN 31-6 UNIT 31P**



0 250 500

機 医发生乳 的复数

1,000

⊐ Feet

September 3, 2009

### DATA SHEET FOR DEEP BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO

(SUBMIT 2 COPIES TO OCD AZTEC OFFICE)

31-30-039-22110

PPCO DESIGNATION: FM-361

OPERATOR: PHILLIPS PETROLEUM COMPANY LOCATION: P 35 3: FARMINGTON, N.M. 87401 LEASE NUMBER: 650263

LOCATION: P 35 31 6

(505) 599-3400

NAME OF WELL/S OR PIPELINE SERVED: (1) SJ 31-6 UNIT #31 DK

(2) N A

ELEVATION: NA

COMPLETION DATE: 07/31/82

LAND: FEDERAL

TOTAL DEPTH: 500 FT.

CASING INFO.: SIZE: NA

TYPE: NA IN.

DEPTH: NA FT. CEMENT USED: NA

IF CEMENT OR BENTONITE PLUGS HAVE BEEN PLACED, SHOW DEPTHS & AMOUNTS:

PLUG DEPTH: NONE PLUG AMOUNT: NONE

WATER INFORMATION:

WATER DEPTH (FT): (1) 75

(2) -0-

WATER INFORMATION: NA

DEPTHS GAS ENCOUNTERED (FT): NA

TYPE AND AMOUNT OF COKE BREEZE USED:

COKE TYPE: METALLURGICAL COKE BREEZE

COKE AMOUNT: 6464 LBS.

DEPTHS ANODES PLACED (FT):

225,235,290,305,330,340,350,395,445,475

DEPTH VENT PIPE PLACED (FT): 500

VENT PIPE PERFORATIONS (FT): TOP 215 BOTTOM 500

REMARKS: -O-

IF ANY OF THE ABOVE DATA IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOG, WATER ANALYSIS & WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED ABANDONED WELLS ARE TO BE INCLUDED.

\* - LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

NA-INFORMATION NOT AVAILABLE

CC: CP FILE -- FARMINGTON HOUSTON

OIL CON. DIV.) DIST. 3

Form 3160-4 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

|  | WELL C                  | OMPL            | ETION              | OR R                | ECO       | MPLET          | ION F        | REPOF                | RT /                     | AND L            | OG          |                  | Ì                                   |             | ase Serial N                                     |                 |   |
|--|-------------------------|-----------------|--------------------|---------------------|-----------|----------------|--------------|----------------------|--------------------------|------------------|-------------|------------------|-------------------------------------|-------------|--|-----------------|---|
| la. Type of  | Well                    | Oil Well        |                    |                     | I         |                | Other        |                      |                          |                  |             |                  |                                     | 6. If       | Indian, Allo                                     | ttee o          | r Tribe Name  |
| b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other |                         |                 |                    |                     |           |                |              | esvr.                |                          | nit or CA A      |             | ent Name and No. |                                     |             |  |                 |   |
| 2. Name of PHILLIF   | Operator<br>PS PETROL   | EUM C           | OMPANY             |                     |           | Contact:       |              | Y CLUG:<br>: plclugs |                          |                  |             |                  |                                     |             | ease Name a<br>J 31 6 31                         | md W            | ell No.   |
| 3 Address  | 5525 HIGH<br>FARMING    |                 |                    | )4                  |           |                | 3<br>  F     | a. Phone<br>Ph: 505. | e No.<br>.599.           | (include<br>3454 | area        | code)            |                                     | 9. A        | PI Well No.                                      |                 | 39-22110-00-C2  |
| 4. Location  | of Well (Rep            | ort locati      | on clearly         | ind in a            | ccorda    | nce with F     | ederal r     | equireme             | ents)                    | F                |             |                  |                                     |             |  |                 | Exploratory<br>ASIN DAKOTA  |
| At surfac  |                         |                 | _ 0820FEL          |                     | 17 N      | Lat, 107.4     | 12535        | W Lon                |                          |                  |             |                  |                                     | 11. 3       | Sec., T., R.,                                    | M., or          | Block and Survey  |
| At top p   | rod interval r          | eported b       | elow               |                     |           |                |              |                      |                          |                  |             |                  |                                     |             | r Area Sec<br>County or Pa                       |                 | 31N R6W Mer NMP   |
| At total   |                         |                 |                    |                     |           |                |              |                      |                          |                  |             |                  |                                     | R           | RIO AŘRIBA                                       | A               | NM  |
| 14. Date Sp<br>11/22/1   |                         |                 |                    | Date T.I<br>2/08/19 |           | ched           |              | 16. I                | Date (<br>) & A<br>1/26/ | Complete<br>2002 | ed<br>Ready | y to Pı          | rod.                                | 17. 1       |  | DF, KI<br>06 GL | B, RT, GL)*   |
| 18. Total D  | epth:                   | MD<br>TVD       | 792<br>792         |                     | 19        | Plug Back      | T.D.:        | ME<br>TV             |                          | 790<br>790       |             |                  | 20. Dep                             | th Bri      | dge Plug Se                                      |                 | MD<br>TVD   |
| 21 Type El<br>CBL GF   | ectric & Oth            | er Mecha        | inical Logs        | Run (St             | bmit c    | opy of eac     | h)           |                      |                          |                  |             | Was I            | vell cored<br>OST run?<br>nonal Sur | ?<br>vey?   | ien No i   | ⊢ Yes           | s (Submit analysis)<br>s (Submit analysis)<br>s (Submit analysis) |
| 23. Casing ar  | nd Liner Reco           | ord (Repe       | ort all strin      | gs set in           | well)     | ·              |              |                      |                          |                  |             |                  |                                     |             |  |                 |   |
| Hole Size  | Size/G                  |                 | Wt. (#/ft.         | ) (N                | op<br>ID) | Botton<br>(MD) |              | ge Cemer<br>Depth    | nter                     | No. of<br>Type o |             | nent             | Slurry<br>(BB                       |             | Cement 7   |                 | Amount Pulled   |
| 12.250<br>8.750  | <del></del>             | 9.625<br>7.000  | 36.<br>20.         |                     | 0         | <u> </u>       | 77<br>88     |                      |                          |                  |             | 275<br>160       |                                     |             |  | 0               | 5   |
| 6.250  | <del> </del>            | 4.500           |                    |                     | 0         |                |              |                      |                          |                  |             | 345              | ļ                                   |             |  |                 |   |
|  |                         |                 |                    |                     |           |                |              |                      |                          |                  |             |                  |                                     |             |  |                 |   |
|  |                         |                 |                    |                     |           | <u> </u>       | _            |                      | -                        |                  |             |                  | <u> </u>                            |             |  |                 |   |
| 24. Tubing   | Record                  |                 |                    |                     |           | L              |              |                      |                          |                  |             |                  | L                                   |             | 1  |                 |   |
|  | Depth Set (M            |                 | acker Dept         | h (MD)              | Si        | ize De         | pth Se       | t (MD)               | Pa                       | cker Dep         | oth (N      | (D)              | Size                                | Do          | epth Set (M)                                     | D)              | Packer Depth (MD)   |
| 2.375<br>25. Produci   |                         | 7810            |                    |                     |           |                | 26. Per:     | foration l           | Recor                    | rd               |             |                  |                                     | Ь           | <del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del> |                 |   |
| Fo   | ormation                |                 | Тор                |                     |           | ottom          |              | Perfora              | ated I                   | nterval          |             |                  | Sıze                                |             | No. Holes  |                 | Perf. Status  |
| A)   | MESAVE                  | RDE             |                    | 5128                |           | 5928           |              |                      |                          | 5128 T           | O 59        | 28               | 0.3                                 | 40          | 24   | OPE             | N   |
| B) C)  |                         |                 |                    |                     | -         |                |              |                      |                          |                  |             | +                |                                     | ╬           |  |                 |   |
| D)   |                         |                 | <del></del>        |                     | ╁         |                |              |                      |                          |                  |             | +                |                                     | $\top$      |  |                 | 2011/200  |
|  | acture, Treat           |                 | ment Sque          | ze, Etc.            |           |                |              |                      |                          |                  |             |                  |                                     |             |  |                 | Mr. COXY  |
|  | Depth Interva           |                 | 928 36 BB          | LS 15%              | HCI       |                |              |                      | Ап                       | nount and        | Тур         | e of M           | laterial                            |             |  | <u> </u>        | 2005  |
|  |                         |                 | 928 585,0          |                     |           | LITY N2 S      | FG - 30      | 000 W/21,            | ,500#                    | 20/              |             |                  |                                     |             |  | <del>,</del>    | DEC DIOL  |
|  |                         |                 |                    |                     |           |                |              |                      |                          |                  |             |                  |                                     |             | <u> </u>   |                 |   |
| 28. Product  | ion - Interval          | A               |                    |                     | ···       |                |              |                      |                          |                  |             |                  |                                     | -           | <u> </u>   | . ·<br>· ·      |   |
| Date First<br>Produced   | Test<br>Date            | Hours<br>Tested | Test<br>Production | Oil<br>BBL          |           | Gas<br>MCF     | Water<br>BBL |                      | Oil Gra                  |                  |             | Gas<br>Gravity   | ,                                   | Produc      | tion Method                                      | ¥               | <u> </u>  |
| 11/27/2002   | 11/23/2002              | 24              |                    |                     | .0        | 1452.0         |              | 50                   | COII A                   | LT A             |             | Chavity          |                                     |             | FLOV   | VS FR           | OMWELL  |
| Choke<br>Size  | Tbg Press<br>Flwg       | Csg<br>Press    | 24 Hr<br>Rate      | Oil<br>BBL          |           | Gas<br>MCF     | Water<br>BBL |                      | Gas Oil<br>Ratio         |                  |             | Well S           | atus                                |             |  |                 |   |
| 5  | SI                      | 220.0           |                    | >                   |           | 1452           |              | 5                    |                          |                  |             | F                | œw                                  |             |  |                 |   |
| 28a. Produc  | tion - Interva          |                 | Test               | Oil                 |           | Con            | Water        |                      | Oil Gra                  | unity.           |             | Gas              |                                     | Drade -     | tion Method                                      |                 |   |
| Produced   | Test<br>Date            | Hours<br>Tested | Production         |                     |           | Gas<br>MCF     | BBL          |                      | Corr A                   |                  |             | Gravity          | ,                                   | rroduc      | HORISM HOLL                                      |                 |   |
| Choke<br>Size  | Tbg Press<br>Flwg<br>Sl | Csg<br>Press    | 24 Hr<br>Rate      | Oil<br>BBL          |           | Gas<br>MCF     | Water<br>BBL |                      | Gas On<br>Ratio          | Í                |             | Well S           | tatus                               | <b>Name</b> |  |                 |   |

result of the training

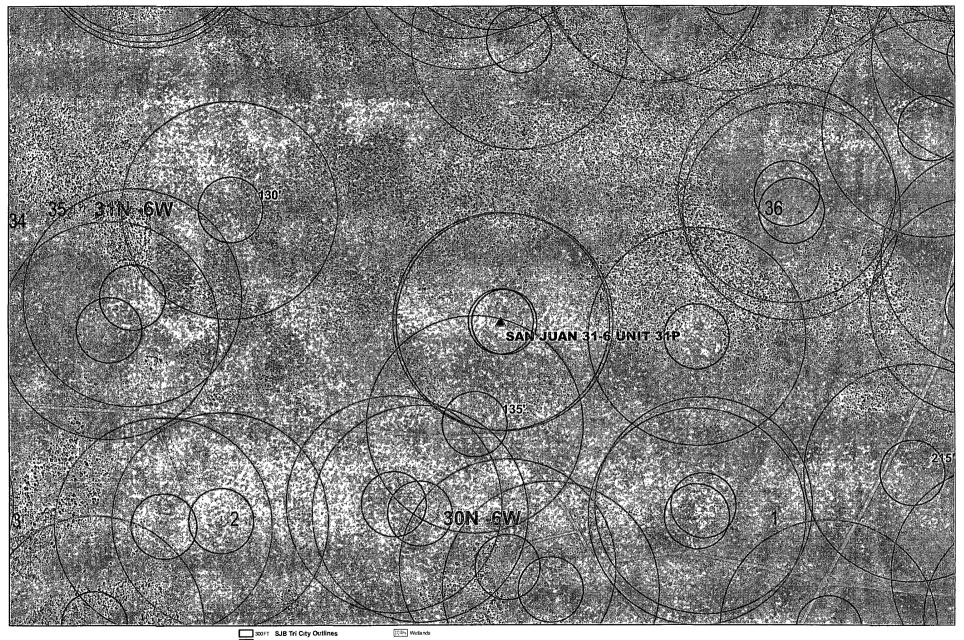
(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #16554 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

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ConocoPhillips

### AERIAL MAP SAN JUAN 31-6 UNIT 31P





Data Source Aerial flown locally Sedgewick in 2005. Wetlands Data Aquired from U.S. Fish and Wildlife Http.//wetlandswms.er.usgs gov USGS Topo 300FT SJB Tri City Outlines

1000FT CITY NAME

AZTEC

BLOOMFILD
FARMINGTON

RASTERL48\_NM\_SJB\_COLOR\_EAST

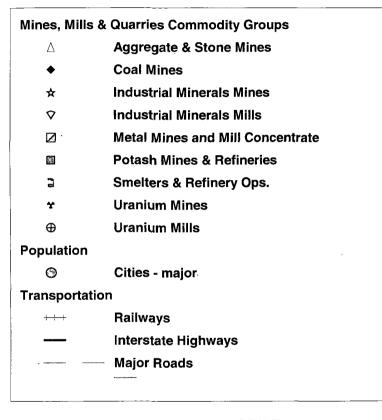
RGB
Red Band\_1
Fig. Green Band\_2

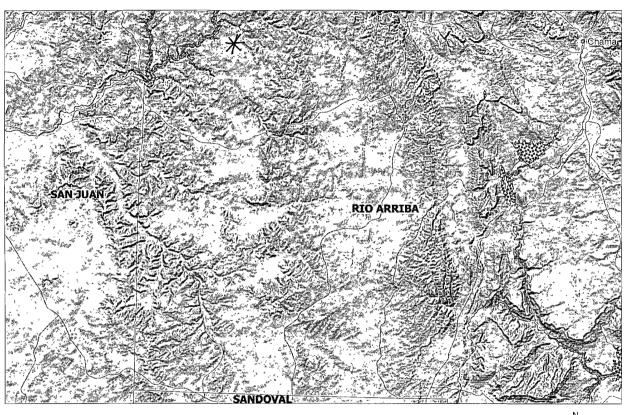
Fig. Blue Band\_3

1:10,000

0 250 500 1,000 Feet NAD\_1983\_SP\_ NM West\_FIPS\_ 3003 September 3, 2009

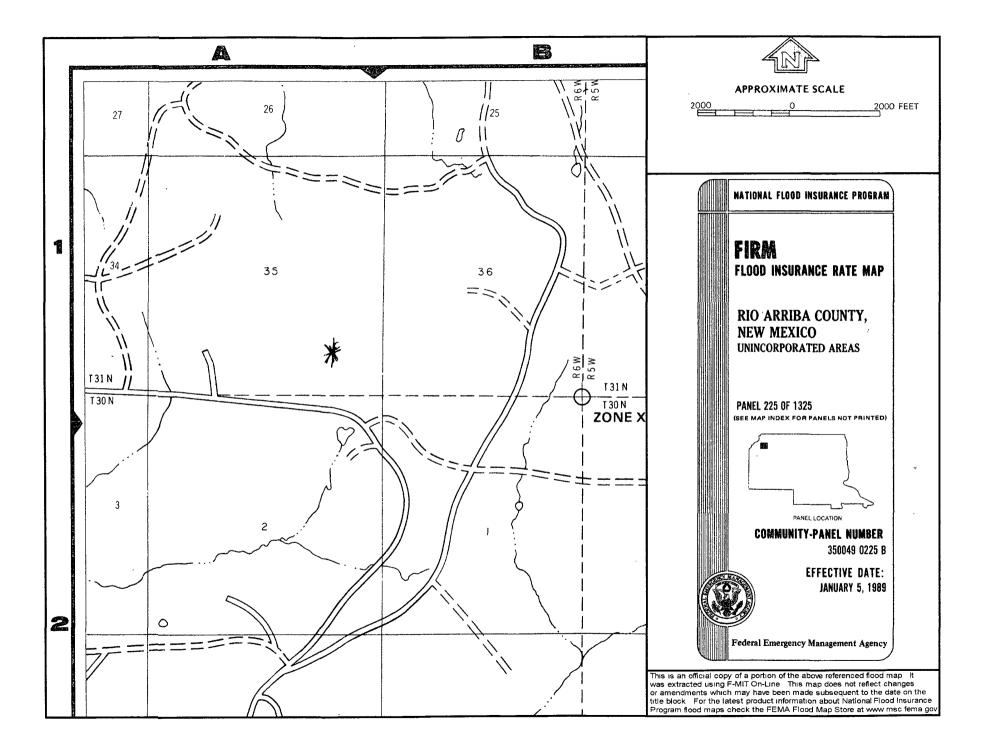
## SAN JUAN 31-6 UNIT 31P MINES MILLS & QUARRIES











#### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The San Juan 31-6 Unit 31P is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic well data from the San Juan 31-6 Unit 31 has an elevation of 6406' and groundwater depth of 75'. The subject well has an elevation of 6404' which is 2' less than the San Juan 31-6 Unit 31, therefore the groundwater depth is greater than 73'. There are no iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

#### Hydrogeological report for San Juan 31-6 Unit 31P

#### Regional Hydrogeological context:

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

#### Jaramillo, Marie E

From:

Jaramillo, Marie E

Sent:

Tuesday, September 08, 2009 2:22 PM

To:

'mark kelly@nm.blm.gov'

Subject:

OCD PIT CLOSURE NOTIFICATION 090809

Importance:

High

#### Mark

The temporary pit at the Well Name will be closed on-site. The new OCD Pit Rule 17 requires the surface owner be notified. Please let me know if you have any questions.

SAN JUAN 31-6 UNIT 39M SAN JUAN 31-6 UNIT 31P MCMANUS 13R SAN JUAN 31-6 UNIT 6F SAN JUAN 28-5 UNIT 91P

#### Marie Jaramillo

Staff Regulatory Tech.
ConocoPhillips
Office # (505) 326-9865
Fax # (505) 599-4062
mailto:marie.e.jaramillo@conocophillips.com

District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102
Revised October 12, 2005
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

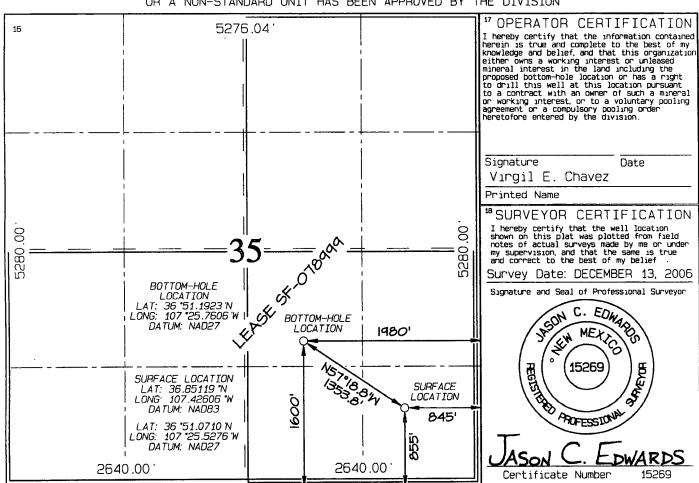
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

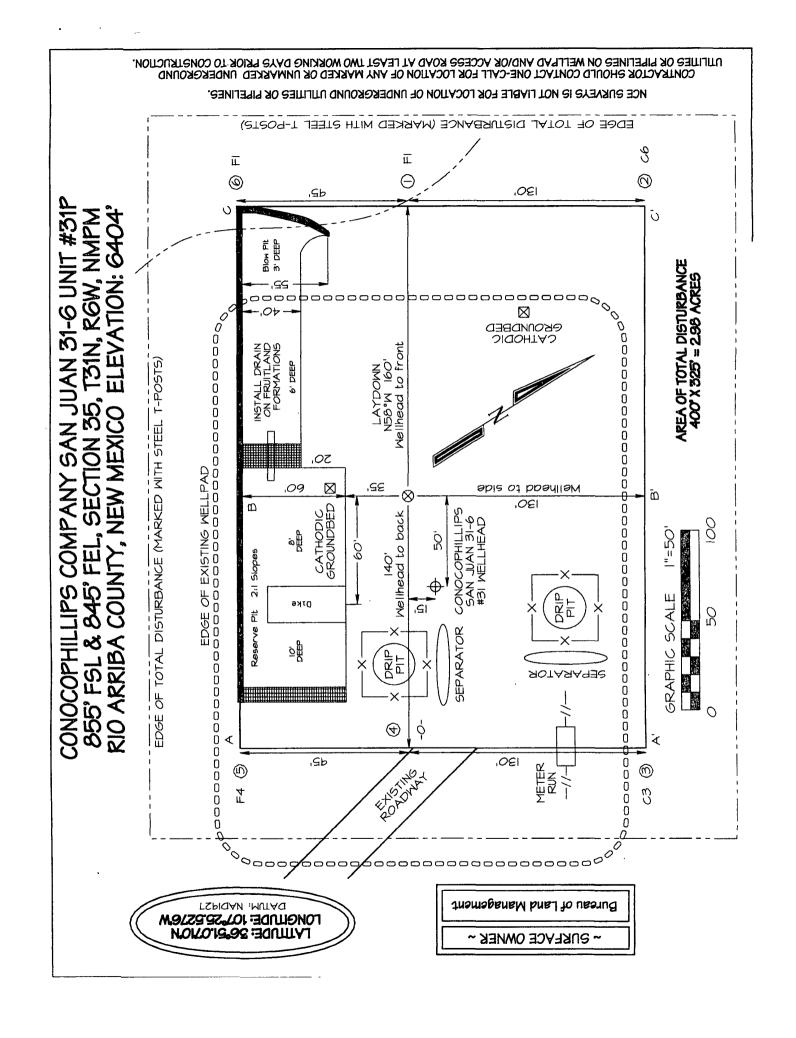
| 'API Number    | Pool Code     | ³Pool Name  |    |
|----------------|---------------|---|----|
|                | 72319 / 71599 | BLANCO MESAVERDE / BASIN DAKOTA                   |    |
| ¹Property Code |               | *Property Name *Well Number AN JUAN 31-6 UNIT 31P | er |
| 70GRID No      |               | *Operator Name *Elevation                         |    |
| 217817         | CON           | OCOPHILLIPS COMPANY 6404                          |    |

<sup>10</sup> Surface Location

| UL or lot no                  | Section<br>35  | Township<br>31N | Range<br>6W    | Lot Idn      | Feet from the                 | North/South line<br>SOUTH        | Feet from the 845       | East/West line<br>EAST | County<br>RIO<br>ARRIBA |
|-------------------------------|--|-----------------|----------------|--------------|-------------------------------|----------------------------------|-------------------------|------------------------|-------------------------|
|                               | <sup>11</sup> Bottom Hole Location If Different From Surface |                 |                |              |                               |                                  |                         |                        |                         |
| UL or lot no.                 | Section  | Township        | Range          | Lot Idn      | Feet from the                 | North/South line                 | Feet from the           | East/West line         | County<br>RIO           |
| J                             | 35   | 31N             | 6W             |              | 1600                          | SOUTH                            | 1980                    | EAST                   | ARRIBA                  |
| <sup>12</sup> Dedicated Acres | 320.0<br>320.0   |                 | - E/2<br>- S/2 | (MV)<br>(DK) | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Onder No. |                        |                         |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





## CONOCOPHILLIPS COMPANY SAN JUAN 31-6 UNIT #31P 855' FSL & 845' FEL, SECTION 35, T31N, R6W, NMPM RIO ARRIBA COUNTY, NEW MEXICO ELEVATION: 6404'

|       | HORIZONTAL | SCALE I"=40 | , C | /L                                    | VERTICAL S | CALE 1"=30' |  |
|-------|------------|-------------|-----|---------------------------------------|------------|-------------|--|
| A-A'  |            |             |     |                                       |            |             |  |
| 6414' |            |             |     |                                       |            |             |  |
| 6404' |            | 12          | //  |                                       |            | 7 77        |  |
| 6394' |            |             |     |                                       |            |             |  |
|       |            |             |     |                                       |            |             |  |
|       |            |             | C   | /L                                    |            |             |  |
| B-B'  |            |             |     |                                       |            |             |  |
| 6414' |            |             |     | · · · · · · · · · · · · · · · · · · · |            |             |  |
| 6404' |            | 1~          |     | /                                     |            | 7 7/.       |  |
| 6394' |            |             |     |                                       |            |             |  |
|       |            |             |     |                                       |            |             |  |
|       |            |             | C   | /L                                    |            |             |  |
| C-C'  |            |             |     |                                       |            |             |  |
| 6414' |            |             |     |                                       |            |             |  |
| 6404  |            |             |     |                                       |            |             |  |
| 6394' |            |             |     |                                       |            | ,           |  |
|       |            |             |     |                                       | -          |             |  |

NCE SURVEYS IS NOT LIABLE FOR LOCATION OF UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CONTACT ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED UNDERGROUND UTILITIES OR PIPELINES ON WELLPAD AND/OR ACCESS ROAD AT LEAST TWO WORKING DAYS PRIOR TO CONSTRUCTION.

# ConocoPhillips Company San Juan Basin Closure Plan

In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on ConocoPhillips Company (COPC) locations. This is COPC's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit closure. Closure report will be filed on C-144 and incorporate the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram)
- Inspection Reports
- Sampling Results
- C-105
- Copy of Deed Notice will be filed with County Clerk

#### General Plan:

- 1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011).
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.
- 3. The surface owner shall be notified of COPC's closing of the temporary pit prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.
- 5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.
- 8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

| Components | Tests Method              | Limit (mg/Kg) |
|------------|---------------------------|---------------|
| Benzene    | EPA SW-846 8021B or 8260B | 0.2           |
| BTEX       | EPA SW-846 8021B or 8260B | 50            |
| TPH        | EPA SW-846 418.1          | 2500          |
| GRO/DRO    | EPA SW-846 8015M          | 500           |
| Chlorides  | EPA 300.1                 | 1000/500      |

- 9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails COPC will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.
- 10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.
- 11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011
- 12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 13. Notification will be sent to OCD when the reclaimed area is seeded.
- 14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (unimpacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

| Туре                     | Variety or<br>Cultivator | PLS/A |
|--------------------------|--------------------------|-------|
| Western wheatgrass       | Arriba                   | 3.0   |
| Indian ricegrass         | Paloma or<br>Rimrock     | 3.0   |
| Slender wheatgrass       | San Luis                 | 2.0   |
| Crested wheatgrass       | Hy-crest                 | 3.0   |
| Bottlebrush Squirreltail | Unknown                  | 2.0   |
| Four-wing Saltbrush      | Delar                    | .25   |

Species shall be planted in pounds of pure live seed per acre: Present Pure Live Seed (PLS) = Purity X Germination/100

Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)
Purity
50 percent
Percent PLS
20 percent

Source No. two (better quality)
Purity
80 percent
Germination
63 percent
Percent PLS
50 percent

5 lb. bulk seed required to make 2 lb. bulk seed required to make

1 lb. PLS 1 lb. PLS

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.