

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

5 LEASE DESIGNATION AND SERIAL NO

NM99718

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WORK

OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

1b. TYPE OF WELL

NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR.  Other \_\_\_\_\_

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

ROUND SEP 24 '09

7 UNIT AGREEMENT NAME

OIL CONSV. DIV.

DIST. 3

8 FARM OR LEASE NAME, WELL NO

FEDERAL 20-5-6 #3

2. NAME OF OPERATOR

SG INTERESTS I LTD, c/o Nika Energy Operating, LLC

**RECEIVED**

9. API WELL NO

30-045-21102 30-031-21102

3. ADDRESS AND TELEPHONE NO

PO Box 2677, Durango, CO 81302 (970) 259-2701

SEP 18 2009

10 FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

4 LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)\*

At Surface

Lot 6: (NWSW) Sec 6-T20N-R5W 1865' FSL, 890' FWL

Bureau of Land Management  
Farmington Field Office

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 6-T20N-R5W

At top prod Interval reported below

At total depth

Same

14 PERMIT NO

DATE ISSUED

8/2/07

12. COUNTY OR PARISH

McKinley

13 STATE

NM

15 DATE SPUNDED

8/24/07

16 DATE T.D REACHED

8/26/07

17 DATE COMPL (Ready to prod)

7/30/09

18 ELEVATIONS (DF, RKB, RT, GR, ETC)\*

6787' GR

19 ELEV CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

MD 1075' TVD

21. PLUG, BACK T D, MD & TVD

MD 1015' TVD

22 IF MULTIPLE COMPL., HOW MANY\*

1

23. INTERVALS DRILLED BY

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24. ROTARY TOOLS

0-1075'

CABLE TOOLS

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24 PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*

Fruitland Coal 608'-626'

26 TYPE ELECTRIC AND OTHER LOGS RUN

CCL/CBL/GR 1015' to Surface

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORED

No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	173' KB	12-1/4"	150 sx; Circ 13 Bbls to surf	
4-1/2" J-55	10.5#	1058' KB	7-7/8"	320 sx; circ 2 Bbls to surf	

**29. LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

**30. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	728'; SN @692'	

**31. PERFORATION RECORD (Interval, size and number)**

INTERVAL	SIZE	NUMBER
New Perfs: 608' - 626' (18')	3-1/8" csg gun, 4 spf, 120 deg phasing	

Total 72 holes, all shots fired

**32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
608'-626'	No frac or acidization

**33.\* PRODUCTION**

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping	WELL STATUS (Producing or shut-in) Shut in/WO Pipeline
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DATE OF TEST	HOURS TESTED	CHOKE SIZE	PRODN. FOR TEST PERIOD	OIL--BBL.	GAS--MCF	WATER--BBL	GAS-OIL RATIO

**Provide production information when available**

**RECEIVED RECORD**

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Gas will be sold as soon as connected to pipeline.

TEST WITNESSED BY

SEP 21 2009

35. LIST OF ATTACHMENTS

All electric logs were sent directly to the New Mexico Oil Conservation Division

**FARMINGTON FIELD OFFICE**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Marcia Stewart

TITLE Agent for SG Interests I Ltd

DATE 8/26/2009

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo			No cores were taken; no DST's were run.			
Kirtland Shale	223					
PC Sandstone	642					
Huerfanito Bentonite	746					
NDE = Not Deep Enough						