



API# 30-039-30710		San Juan 30-5 Unit 100N			
Ojo Alamo	3086'	3169'	White, cr-gr ss.	Ojo Alamo	3086'
Kirtland	3169'	3438'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3169'
Fruitland	3438'	3794'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3438'
Pictured Cliffs	3794'	3935'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3794'
Lewis	3935'	4606'	Shale w/siltstone stringers	Lewis	3935'
Huerfanito Bentonite	4606'	4885'	White, waxy chalky bentonite	Huerfanito Bent.	4606'
Chacra	4885'	5457'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4885'
Mesa Verde	5457'	5792'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5457'
Menefee	5792'	6023'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5792'
Point Lookout	6023'	6437'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6023'
Mancos	6437'	7254'	Dark gry carb sh.	Mancos	6437'
Gallup	7254'	7994'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7254'
Greenhorn	7994'	8046'	Highly calc gry sh w/thin lmst.	Greenhorn	7994'
Graneros	8046'	8162'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8046'
Dakota	8162'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8162'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO 1004-0137

Expires, December 31, 1991

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF RESVR  Other \_\_\_\_\_

5 LEASE DESIGNATION AND SERIAL NO  
**NM-012332**  
 6 IF INDIAN, ALLOTTEE OR TRIBE NAME  
**Report to lease**  
 7. UNIT AGREEMENT NAME  
**San Juan 30-5 Unit**  
 8 FARM OR LEASE NAME, WELL NO  
**100N**

2 NAME OF OPERATOR  
**ConcoPhillips Company**

9 API WELL NO  
**30-039-30710 - 0001**

3 ADDRESS AND TELEPHONE NO.  
**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

10 FIELD AND POOL, OR WILDCAT  
**Basin Dakota**

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface **F (SENW), 1975' FNL & 1945' FWL**  
 At top prod. interval reported below **SAME AS ABOVE**  
 At total depth **SAME AS ABOVE**

11 SEC. T, R, M, OR BLOCK AND SURVEY OR AREA  
**SEC. 34, T30N, R5W**  
**OIL CONS. DIV. DIST. 3**

**LECTIFIED**  
**SEP 28 2009**  
BUREAU OF LAND MANAGEMENT  
FARMINGTON, NM

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

12 COUNTY OR PARISH  
**Rio Arriba**  
 13. STATE  
**New Mexico**

15. DATE SPUDED **6/9/2009** 16. DATE T.D. REACHED **6/27/2009** 17. DATE COMPL (Ready to prod.) **9/22/2009**

18. ELEVATIONS (DF, RKB, RT, BR, ETC)\*  
**GL 6882' KB 6897'** 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD **8360'** 21. PLUG, BACK T.D., MD & TVD **8256'** 22. IF MULTIPLE COMPL., HOW MANY\* **2**

23. INTERVALS DRILLED BY **yes** ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS \_\_\_\_\_

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
**Basin Dakota 8186' - 8308'**

25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**GR/CCL/CBL**

27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	226'	12 1/4"	Surface, 100sx(155cf-28bbbls)	1 bbbls
7" / J-55	23#	4137'	8 3/4"	Surface, 604sx(1227cf-218bbbls)	66 bbbls
4 1/2" / L-80	11.6#	8358'	6 1/4"	TOC@3066', 308sx(620cf-110bbbls)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	8208'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)  
**Dakota w/ .34" diam.**  
**2SPF @ 8186' - 8308' = 72 Holes**  
**Dakota Total Holes = 72 ✓**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
**8186' - 8308'**  
**Acidize w/ 20bbbls 15% HCL. Frac w/ 103,614gals SlickWater w/ 37,167# TLC Sand.**

33. PRODUCTION  
 DATE FIRST PRODUCTION **N/A** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **FLOWING ✓** WELL STATUS (Producing or shut-in) **SI ✓**

DATE OF TEST **09/21/2009 ✓** HOURS TESTED **1 hr.** CHOKER SIZE **1/2"** PROD'N FOR TEST PERIOD **0** OIL--BBL **0** GAS--MCF **24 mcf/h** WATER--BBL **trace** GAS-OIL RATIO **0 bwph**

FLOW TUBING PRESS. **SI - 812psi** CASING PRESSURE **SI - 667psi** CALCULATED 24-HOUR RATE **0** OIL--BBL **0** GAS--MCF **538 mcf/d ✓** WATER--BBL **5 bwph ✓** OIL GRAVITY-API (CORR.) \_\_\_\_\_

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
**This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3116AZ**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Catal Talaya TITLE **Regulatory Technician** DATE **9/28/2009**

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD  
**SEP 29 2009**  
FARMINGTON FIELD OFFICE  
BY T. S. Sayers

**NMOCD**

pc

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