UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010	
ease Scrial No	
M_12759	

 ϵr^2

BUREAU OF LAND MANAGEMEN	NT.	Expires July 31, 2010
		5 Lease Scrial No
SUNDRY NOTICES AND REPORTS ON WELLS		NMNM-12759 6 If Indian, Allottee or Tribe Name
Do not use this form for proposals to drill or abandoned well. Use Form 3160-3 (APD) for s	r to re-enter an	o II Indian, Anottee of Tribe Name
	Section of the sectio	」N/A
SUBMIT IN TRIPLICATE - Other instruction	s on page 2	7 If Unit or CA/Agreement, Name and/or No.
	SEP 29 2009	N/A
Type of Well	SEI BO COO	· ·
Oil Well Gas Well X Other INJECTION	Management	8. Well Name and No. CANYON SWD #1
2. Name of Operator	Fermington Field Cities	CANTON SIES WI
XTO ENERGY INC.		9. API Well No
	3b Phone No. (include area code)	30-045-34454
382 CR 3100 AZTEC, NM 87410	505-333-3100	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		BLANCO MESAVERDE (SWD)
845' FSL & 1945' FWL SESW Sec.35(N)-T26N-R11W	N.M.P.M.	11 County on Parish State
		11 County or Parish, State
		SAN JUAN NM
12 CHECK APPROPRIATE BOX(ES) TO INDI	CATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPF. OF SUBMISSION	TYPE OF ACTION	
		
Notice of Intent	Deepen Production	n (Start/Resume) Water Shut-Off
Alter Casing	Fracture Treat Reclamate	on Well Integrity
X Subsequent Report Casing Repair	New Construction Recomple	ete X Other SET & PT
Change Plans	Plug and Abandon Temporar	ily Abandon SURF CSG, SET PROD
Final Abandonment Notice		BORE COG, DET FROM
Convert to Injection	Plug Back Water Di	CSG CSG
following completion of the involved operations. If the operation results in testing has been completed. Final Abandonment Notices shall be filed only determined that the final site is ready for final inspection.) XTO Energy Inc., drilled 12-1/4" surf hole to 124: csg @ 1234' & cmt'd w/385 sxs Type 60/35V Poz cmt ppg & 1.19 cuft/sx). Circ 60 bbls cmt to surf @ : cn 09/18/2009. Tested OK. XTO drilled 8-3/4" hole to 4220' (TD) cn 09/20/200 09/21/2009. Cmt'd prod csg in 2 stages. 1st stg cuft/sx) f/b 100 sxs Type G cmt (15.2 ppg & 1.25 cw/245 sxs Type 50/50 Poz cmt (12.3 ppg & 1.92 cuft Circ 20 bbls cmt to surf @ 16:30 hrs, 09/22/2009.	3' (Surf TD) on 09/16/2009. (13.5 ppg & 1.70 cuft/sx) f 14:07 hrs, 09/17/2009. PT s 09. Set 7", 26#, L-80, LT&C cmt'd w/80 sx Type 50/50 Pc cuft/sx). Circ 10 bbls cmt t/sx) f/b 100 sxs Type G cmt	Set 9-5/8", 36#, J-55, ST&C /b 100 sxs Type G cmt (15.6 urf csg to 1000 psi f/30 min csg @ 4202' (GL) cn z cmt (12.3 ppg & 1.92 to surf. 2nd stg cmt'd
** Production casing will be tested upon completic	~ ** √	FARMINGTON FIELD OFFICE
Floreston costing with he desired ubon combilection	-	BY
		RCVD OCT 7'09
14. I hereby certify that the foregoing is true and correct	1	OIL CONS. DIV.
Name (Printed/Typed)	Title	
DOLENA JOHNSON	Title REGULATORY COMPLI	······································
Signature Dalon (Jahn san)	Date 09/28/2009	DIST. 3
	RAL OR STATE OFFICE USE	
Approved by	Title	Date :
	Alba Com	
Conditions of approval, if any, are attached Approval of this notice does not wairant or certify the applicant holds legal or equitable title to those rights in the subject lease which would	othat Office	21
entitle the applicant to conduct operations thereon	,	, <u>J.</u>

Title 18 U S C Section 1001, and Title 43 U S C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction