

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCT 01 2009

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☒ Other POW

2. Name of Operator

Energen Resources Corporation

3a. Address

2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)

(505) 325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,630' FNL, 790' FWL, Section 32, T32N, R 04 W, N.M.P.M

5. Lease Serial No.

NM 28277

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Carracas Unit

8. Well Name and No.

Carracas Unit 32 B#5

9. API Well No.

30-039-24408

10. Field and Pool, or Exploratory Area  
Fruitland Coal

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |   |   |
|---|---|---|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume)      | <input type="checkbox"/> Water Shut-Off                     |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                    | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                     | <input checked="" type="checkbox"/> Other <u>Convert to</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | <u>Pressure Observati</u>                                   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal                 | <u>on well.</u>   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This subsequent report is being submitted in follow-up to the NOI submitted on 8/16/09.

-The work occurred from 9/24 to 9/28/09.

1. MIRU WSU NDWH NUBOP
2. POOH with rods and tubing.
3. TIH with Baker Lokset packer on tubing and set @ 3,917' (FRC perfs @ 3,950' to 4,016')
4. Load tubing-casing annulus with packer fluid and pressure test.
5. MIT (see attached chart) NMOCD present - 530 psig 30 minutes - passed. 9-28-09

RCVD OCT 7 '09  
OIL CONS. DIV.

Periodic reservoir pressure tests will be performed as required.

Energen will at least once per year on a subsequent report provide pressure.

DIST. 3

Note: this well is disconnected and can not produce - this has to be done in order be able to produce the new Drill Carracas 32 B#7.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Patricio W. Sanchez

Title District Engineer

Signature

Date 10/1/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

OCT 05 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

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NEW MEXICO ENERGY, MINERALS and  
NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 9-28-09 Operator Emergen Res. API # 30-0 39-24408

Property Name Canillas UH. 32B Well # 5 Location: Unit Sec 32 Twn 32 Rge 4

Land Type:

State         
Federal   /    
Private         
Indian       

Well Type:

Water Injection         
Salt Water Disposal         
Gas Injection         
Producing Oil/Gas         
Pressure observation   /  

Temporarily Abandoned Well (Y/N):        TA Expires: 9-28-2014

Casing Pres. 0  
Bradenhead Pres. open  
Tubing Pres. 0  
Int. Casing Pres. N/A

Tbg. SI Pres.         
Tbg. Inj. Pres.       

Max. Inj. Pres.       

Pressured annulus up to 530 psi. for 30 mins. Test passed/failed passed DIST. 3 OIL CONSV. DIV.

REMARKS:

Packer (A3 lock set) at 4004  
Unpacked to 525

Bradenhead open

By Douglas Blanton  
(Operator Representative)

Witness Monica Cuhelma  
(NMOCD)

(Position)

Revised 02-11-02

