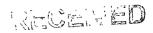
## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



OCT 08 2009

	Sundry Notices and Reports on Wells	Farmi	Ligad Menegement 1919:n Field Office	
1.	Type of Well	5. 6.	Lease Number SF-078604 If Indian, All. or	
,	GAS	7.	Tribe Name Unit Agreement Name	
2.	Name of Operator  BURLINGTON  RESCURCES OIL & GAS COMPANY LP	,,	C	
3.	Address & Phone No. of Operator	8.	Well Name & Numbe Cedar Hill 2M	
-	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.	
4.	Location of Well, Footage, Sec., T, R, M Unit D (NWNW), 1150' FNL & 765' FWL, Section 29, T32N, R10W, NMPM	10.	30-045-34911  Field and Pool Blanco MV / Basin D	
		11.	County and State San Juan, NM	
12.	12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA			
	Type of Submission Type of Action Notice of Intent Abandonment Change of Plans	<u>X</u>	Other - Casing Report	
	Recompletion New Construction  X Subsequent Report Plugging Non-Routine Fracturing  Casing Repair Water Shut off		RCVD OCT 15 '09 OIL CONS. DIV.	
	Final Abandonment Altering Casing Conversion to Injection		D151.5	
@ 3 Pre cmt .25p to s cell .25p surf 10/0 bit to	M/28/09 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 9:00hrs on 9/29/09. Test - OK.  M/29/09 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3301' - Inter TD reached 10/2/09. Circ. hole & RIH w/ 78jts, 7", 20#, J-55 ST&C  3289' w/ stage tool @ 1942'. 10/3/09 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 19sx (56cf-10bbls) remium lite cmt w/ 3% CACL, 25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 118sx (251cf-45bbls) Premium nt w/ 3% CACL, 8% bentonite, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 79sx (109cf-19bbls) Type III cmt w/ 1% CACl Spps celloflake, .2% FL-52. Drop plug & displaced w/ 131bbls FW. Bump plug. Plug down @ 13:15hrs. Open stage tool & circ. 1/2 bbls c surface. WQC. 2nd Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 19sx (56cf-10bbls) Premium lite cmt w/ 3% CACL, .25pg lloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 240sx (511cf-91bbls) Premium lite cmt w/ 3% CACL, 8% Bentonite, 5pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced 79bbls FW. Bump plug & close stage tool. Circ. 22bbls cmt to rface. Plug down @ 18:00hrs on 10/3/09. RD cmt. WOC ✓  1040/109 RIH w/ 6 1/4" bit. Drill out stage tool @ 1942'. PT 7" csg to 1500#/30min @ 12:00hrs on 10/4/09. Test - OK. Drilled ahead w/ 6 1/4 bbls GW, 2bbls FW. Pumped scavenger 9sx (28cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. The sump plug are the scavenger 9sx (28cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. The plug down @ 11:30hrs on 10/7/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 17:30hrs on 10/7/09 ✓			
14.	If will be conducted by Completion Rig. Results & TQC will appear on next report. ✓  1. I hereby certify that the foregoing is true and correct.  Igned			
AP	nis space for Federal or State Office use) PROVED BYTitle NDITION OF APPROVAL, if any:		Date: FPTED FOR RECORD	
Title	18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of inted States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	N. C.	OCT 0 9 2009	

QC