#### 11. District I

 $1625\ N$  French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM 88210

District III 1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St Francis Dr , Santa Fe, NM 87505

#### State of New Mexico **Energy Minerals and Natural Resources**

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

1955

#### Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action:	X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	. Modification to an existing permit
	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system
	below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the oval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

dress: PO Box 4289, Farmington, NM 87499  cility or well name: Allison Unit 128  PI Number: 30-045-27150 OCD Permit Number:
Number: 30-045-27150 OCD Permit Number:
Trumoti. 50°075°21'150 OCD Tellite Trumoti.
L or Qtr/Qtr: J(NW/SE) Section: 15 Township: 32N Range: 7W County: San Juan
nter of Proposed Design: Latitude: 36.9774890°N Longitude: 107.5513700°W NAD: 1927 X 1983
rface Owner: Federal X State Private Tribal Trust or Indian Allotment
Pit: Subsection F or G of 19.15.17.11 NMAC   Femporary: Drilling Workover   Permanent Emergency Cavitation P&A   Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other   String-Reinforced   Liner Seams: Welded Factory Other Volume: bbl Dimensions L x W x D
Closed-loop System: Subsection H of 19 15.17.11 NMAC  Type of Operation P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)  Drying Paid Above Ground Steel Tanks Haul-off Bins Other  Lined Unlined Liner type Thickness mil LLDPE HDPE PVD Other  Seams: Welded Factory Other  RECEIVE
Below-grade tank: Subsection I of 19 15 17 11 NMAC
Volume: 120 bbl Type of fluid: Produced Water OIL CONS. DIV. DIS
Tank Construction material:  Metal  Secondary containment with leak detection X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  Visible sidewalls and liner Visible sidewalls only Other
Secondary containment with leak detection X Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
Visible sidewalls and liner
Liner Type. Thickness 45 mil HDPE PVC X Other LLDPE
Alternative Method:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

6						
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)						
Characteristics are forced by broader of borbed using of ton //Provinced of to stand within 1000 foot of a possygnant recidence, school, begritted institution or church)						
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)						
	Four foot height, four strands of barbed wire evenly spaced between one and four feet					
X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.						
7						
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	•					
Screen Netting Other						
Monthly inspections (If netting or screening is not physically feasible)						
8						
Signs: Subsection C of 19 15.17 11 NMAC						
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers						
X Signed in compliance with 19 15.3 103 NMAC						
A signed in completing with 15 150 to the least of the le						
9						
Administrative Approvals and Exceptions:						
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15 17 NMAC for guidance.						
Please check a box if one or more of the following is requested, if not leave blank:						
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consi	deration of ap	proval				
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.						
10						
Siting Criteria (regarding permitting): 19.15.17.10 NMAC						
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the						
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for						
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria						
does not apply to drying pads or above grade-tanks associated with a closed-loop system.						
	<b>—</b>	<del></del>				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	∐Yes	XNo				
- NM Office of the State Engineer - iWATERS database search; USGS, Data obtained from nearby wells						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa	Yes	X No				
lake (measured from the ordinary high-water mark).		1				
- Topographic map; Visual inspection (certification) of the proposed site	•					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	☐Yes	X No				
application.	☐ <b>^ •</b> °	121				
	ΠNA					
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)						
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	_	_				
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No				
(Applied to permanent pits)	XNA	_				
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		l				
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering	Πva	V No				
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	∐Yes	XNo				
par poses, or within 1000 normalites of any other reason water well of spring, in existence as the time or instant appreciation.	ı					
- NM Office of the State Engineer - iWATERS database search, Visual inspection (certification) of the proposed site.						
	Yes	X No				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	LJ <sup>r es</sup>	A NO				
- Written confirmation or verification from the municipality, Written approval obtained from the municipality						
Within 500 feet of a wetland.	Yes	X No				
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site						
Within the area overlying a subsurface mine.	□Yes	X No				
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division		41.10				
· ·	$\square_{\mathbf{v}_{\alpha\alpha}}$	XNo				
Within an unstable area.	Yes	1 INO				
<ul> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society, Topographic map</li> </ul>						
		VIN.				
Within a 100-year floodplain	Yes	X No				
- FEMA map	Í	1				

Instructions: Each of the following tems must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.    Hydrogeologic Pata (Temporary and Emergency Pits) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC   Hydrogeologic Data (Temporary and Emergency Pits) - based upon the appropriate requirements of 19.15.17.10 NMAC   Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC   Previously Approved Design (attach copy of design)   API   or Permit
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15.17.9  Stung Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC  Design Plan - based upon the appropriate requirements of 19 15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of 19 15.17.9 NMAC and 19.15.17.13 NMAC  Previously Approved Design (attach copy of design)  API  or Permit  Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15.17 9 NMAC  Instructions: Each of the following items must be attached to the application. Please induced. by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the appropriate requirements of Paragraph (3) of Subsection B of 19.15.17.9  Sting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.13 NMAC  Previously Approved Design (attach copy of design)  API  Design Plan (Please compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Confidency Design Plans - based upon the appropri
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.11 NMAC   Design Plan - based upon the appropriate requirements of 19 15.17.12 NMAC   Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15.17.13 NMAC   Previously Approved Design (attach copy of design)   API   or Permit
Sosign Plan - based upon the appropriate requirements of 19 15.17.11 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15.17.13 NMAC     Previously Approved Design (attach copy of design)   API   or Permit
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17.9 NMAC and 19.15.17.13 NMAC  Previously Approved Design (attach copy of design)  API  or Permit
Previously Approved Design (attach copy of design)  API
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.19  Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.11 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17 9 NMAC and 19.15.17.13 NMAC  Previously Approved Design (attach copy of design)  API  Previously Approved Operating and Maintenance Plan API  13  Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.19 NMAC  Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC  Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC   Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.   Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9   Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC   Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC   Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC   Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17 9 NMAC and 19.15.17.13 NMAC   Previously Approved Design (attach copy of design)   API   Previously Approved Operating and Maintenance Plan   API   API   API   Previously Approved Operating and Maintenance Plan   API
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9  Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17 9  NMAC and 19.15.17.13 NMAC  Previously Approved Design (attach copy of design) API  Previously Approved Operating and Maintenance Plan API  3  Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.19 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.11 NMAC  Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC  Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15.17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan
Stting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15 17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17 9  NMAC and 19.15.17.13 NMAC  Previously Approved Design (attach copy of design)  API  Previously Approved Operating and Maintenance Plan  API  13  Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.19 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17.11 NMAC  Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19 15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19 15.17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17 9 NMAC and 19.15.17.13 NMAC  Previously Approved Design (attach copy of design)  API  Previously Approved Operating and Maintenance Plan  API  13  Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17.11 NMAC  Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19 15.17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15.17.11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17 9  NMAC and 19.15.17.13 NMAC  Previously Approved Design (attach copy of design)  API  Previously Approved Operating and Maintenance Plan API  13  Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17.11 NMAC  Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15.17.11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan
NMAC and 19.15.17.13 NMAC  Previously Approved Design (attach copy of design)  Previously Approved Operating and Maintenance Plan API  13  Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17.11 NMAC  Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15 17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15.17 11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan
Previously Approved Design (attach copy of design) API  Previously Approved Operating and Maintenance Plan API  13  Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17.11 NMAC  Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15 17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15.17 11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan
Previously Approved Operating and Maintenance Plan API    Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17.11 NMAC  Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15 17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15.17 11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17.11 NMAC  Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15 17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15.17 11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17.11 NMAC  Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15 17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15.17 11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17.11 NMAC  Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15 17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15.17 11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan
Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17.11 NMAC Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15 17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15.17 11 NMAC Quality Control/Quality Assurance Construction and Installation Plan
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17.11 NMAC  Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15 17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15.17 11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan
Duke Protection and Structural Integrity Design based upon the appropriate requirements of 19 15.17.11 NMAC  Leak Detection Design - based upon the appropriate requirements of 19.15 17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15.17 11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan
Leak Detection Design - based upon the appropriate requirements of 19.15 17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15.17 11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15.17 11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan
Quality Control/Quality Assurance Construction and Installation Plan
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14 December 16
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit X Below-grade Tank Closed-loop System  Alternative
Proposed Closure Method. X Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15  Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
X Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
X Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15.17.13 NMAC
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)

Form C-144 Oil Conservation Division Page 3 of 5

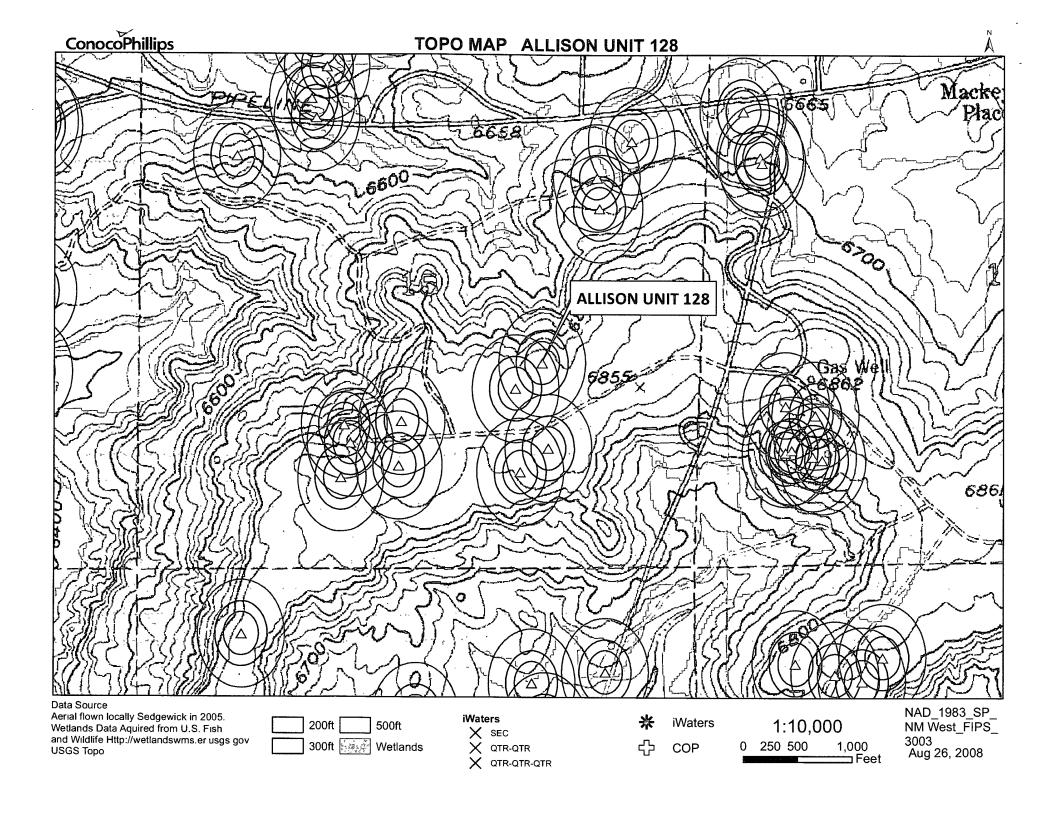
16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15 17 13.D NMAC)						
Instructions Please identify the facility or facilities for the disposal of liquids, drilling fluids are required.		cilities				
•	oosal Facility Permit #.					
Disposal Facility Name Disposal Facility Permit #:						
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  Yes (If yes, please provide the information No						
Required for unpacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15 17 13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC						
Siting Criteria (Regarding on-site closure methods only: 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan Recom certain siting criteria may require administrative approval from the appropriate district office or may for consideration of approval Justifications and/or demonstrations of equivalency are required. Please.	be considered an exception which must be submitted to the S					
Ground water is less than 50 feet below the bottom of the buried waste.		Yes No				
- NM Office of the State Engineer - iWATERS database search; USGS: Data obtained	from nearby wells	∐N/A				
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes No				
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained f	rom nearby wells	∐N/A				
Ground water is more than 100 feet below the bottom of the buried waste.		Yes No				
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained f	rom nearby wells	N/A				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant w (measured from the ordinary high-water mark).	ratercourse or lakebed, sinkhole, or playa lake	Yes No				
- Topographic map; Visual inspection (certification) of the proposed site						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existe - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	nce at the time of initial application.	∐Yes ∐No				
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence - NM Office of the State Engineer - iWATERS database; Visual inspection (certification)	nt the time of the initial application.  of the proposed site	∐Yes ∐No				
Within incorporated municipal boundaries or within a defined municipal fresh water well fit pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality, Written approval obtained		YesNo				
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection	(certification) of the proposed site	Yes No				
Within the area overlying a subsurface mine.		∏Yes ∏No				
- Written confiramtion or verification or map from the NM EMNRD-Mining and Minera	ıl Division					
Within an unstable area Engineering measures incorporated into the design, NM Bureau of Geology & Mineral	Resources, USGS, NM Geological Society;	YesNo				
Topographic map Within a 100-year floodplain FEMA map		Yes No				
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the by a check mark in the box, that the documents are attached.	e following items must bee attached to the closure	e plan. Please indicate,				
Siting Criteria Compliance Demonstrations - based upon the appropriate req	uirements of 19.15.17.10 NMAC					
Proof of Surface Owner Notice - based upon the appropriate requirements of						
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC						
Construction/Design Plan of Temporary Pit (for in place burial of a drying page)	ad) - based upon the appropriate requirements of 19	0.15.17.11 NMAC				
Protocols and Procedures - based upon the appropriate requirements of 19.15	5 17 13 NMAC					
Confirmation Sampling Plan (if applicable) - based upon the appropriate req	airements of Subsection F of 19.15.17 13 NMAC					
Waste Material Sampling Plan - based upon the appropriate requirements of	Subsection F of 19.15.17 13 NMAC					
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)						
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC						
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC						

Form C-144 Oil Conservation Division Page 4 of 5

19 <b>Operator Applicat</b>	tion Certification
	the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print):	Ethel Tally Title: Staff Regulatory Technician
Signature:	20hel Jally Date: 10-13-08
e-mail address:	Ethel. Tally@ConocoPhillips com Telephone 505-599-4027
20 OCD 4	Mp. 14. 15. (1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
	Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representati	ive Signature: Black Sell Approval Date: 10-19-09
Title:	Enviro/spec OCD Permit Number:
Instructions Operator report is required to l	equired within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Ors are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an in has been obtained and the closure activities have been completed.  Closure Completion Date:
22	
Closure Method:	
	ation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)
If different fro	om approved plan, please explain.
23 Cl. P. 224 P. 2	
	arding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.	
Disposal Facility l	Name Disposal Facility Permit Number:
Disposal Facility I	
1	loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  No
—	acted areas which will not be used for future service and operations
	tion (Photo Documentation)
Soil Backfilli	ing and Cover Installation
Re-vegetation	n Application Rates and Seeding Technique
	Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in documents are attached.
1 =	osure Notice (surface owner and division)
=	ed Notice (required for on-site closure)
	or on-site closures and temporary pits)
ı =	on Sampling Analytical Results (if applicable)
! =	rial Sampling Analytical Results (if.applicable) culity Name and Permit Number
= -	lling and Cover Installation
=	on Application Rates and Seeding Technique
	nation (Photo Documentation)
—	sure Location Latitude: Longitude: NAD
25	
Operator Closure	
	the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print).	Title:
Signature.	Date:
e-mail address:	Telephone

### New Mexico Office of the State Engineer POD Reports and Downloads

Towns	hip: 32N Range: 07	W Sections	9,10,11,14,1	5,16,21,22,23		eren between transfer of the section
NAD27	X:[ Y:[	Zone:		Search Radius:		
County:	Basin:	* ****		Number:	Suffix	<b>ι</b> :
Owner Name: (F	irst)	(Last) On All		Non-Domest	ic ODome	estic
i cairada i	POD / Surface Data Ro	eport Water Column F		o Water Report		
	Clear Form	iWATER	S Menu S X	Help:		
		WATER COLU	IN REPORT 1	.0/13/2008		
POD Number	(quarters are 1=N (quarters are big Tws Rng Sec	gest to smal:	Lest)	Dept Y Well	h Depth Water	Wate Colum



4241 30-045-27150

### DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)

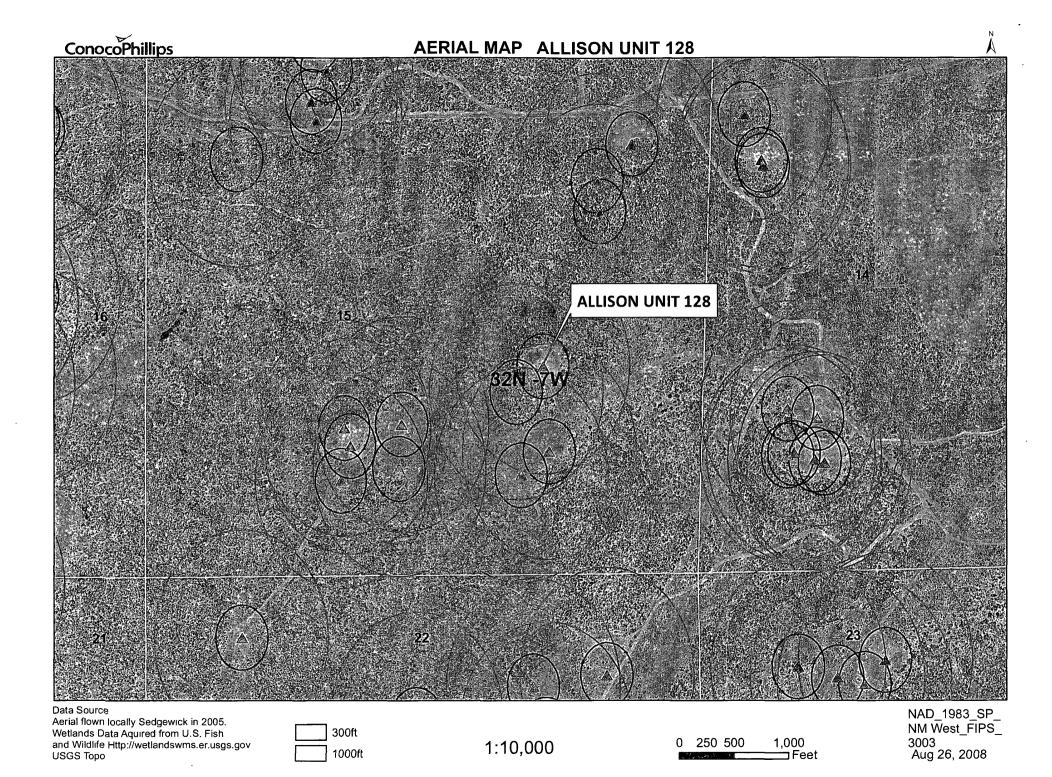
Operator MERIDIAN OIL INC.	Location: Unit $^{\rm J}$ Sec. $^{15}$ Twp $^{32}$ Rng $^{7}$
Name of Well/Wells or Pipeline Service	ed ALLISON UNIT #128
	cps 2128w
Elevation 6839' Completion Date 5/3/89	Total Depth 500' Land Type* N/A
Casing, Sizes, Types & Depths	
If Casing is cemented, show amounts &	types used N/A
If Cement or Bentonite Plugs have been	n placed, show depths & amounts used
N/A	The second of th
Depths & thickness of water zones with	h description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc.	
Depths gas encountered: N/A	
Type & amount of coke breeze used:	N/A
Depths anodes placed: 455', 445', 435', 42	· · · · · · · · · · · · · · · · · · ·
Depths vent pipes placed: N/A	DECEIVEM
Vent pipe perforations: 400'	MAY8 1 1991.
Remarks: gb #1	MINT 8 ± 19517
	DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

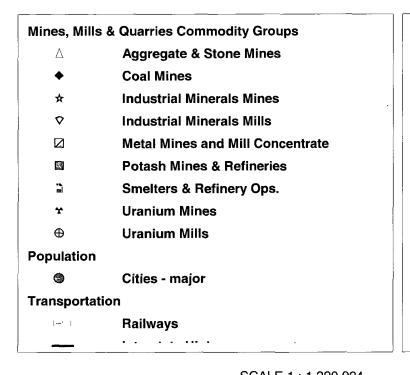
<sup>\*</sup>Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

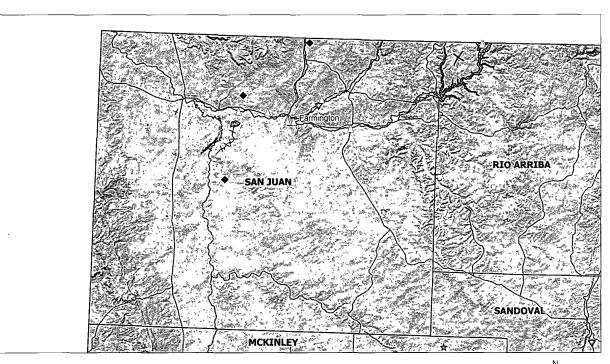
## WELL CASING CATHODIC PROTECTION CONSTRUCTION REPORT DAILY LOG

Drilling Log (Attach He	ereto)				Со	mplețion Da	ate 5-3	-89
CPS #	Well Name, Line or Plant:		Work Order	r#	Static		Ins Union Check	
	Allison	128			. 2	4 E	- Good	□ Bad
2128 w			34	AOF		·	_ Cook	C. 024
l							<u> </u>	
J 15-32	2-7 Anode Size			7	Size Bit	3/4/1		
Depth Drilled	Depth Logged	Drilling Rig Time	rs Total	Lbs Goke Used	Lost Circulation	Mat'l Used	No. Sacks Mud Us	red
# 1 453 # 2	445 435	# 4 425	# 5 405	# 6 395	#1385	* 3 75	کے کی و <del>"</del>	ا تىك <sub>10 س</sub> ا
	4.0 # 3 3.9	# 4 3,2	# 5 3.6	#63.5	# 7 3. 6	· 8 3· />	#9 40	# 10 3/-
Anode Depth # 11 # 12	# 13	# 14	<b>#</b> 15	# 16	# 17	# 18	# 19	<b>#</b> 20
Anode Output (Amps)	1	· ·	; 	1	!	1	!	1
# 11 # 12 Total Circuit Resista			# 15	# 16 No. 8 C.P. Cat	# 17	# 18	# 19 No. 2 C.P. Ca	# 20
Volts 11.9		? Johns	65	140. 8 0.7 . Car	ne obca			Die Osed
	Her son		tenu	 ه بره د	, of 10	00'00	2 2	'S-0.1
	oipe is							
use bu	ild A.C		ar 2	0 21	is lo	e e fie	on A	, 00 - \ x
	_	0 1			<u> </u>			
2000'	from	the.	هر مه ده کز	۲.				
				· · · · · · · · · · · · · · · · · · ·				
Rectifier Size:	10 v 16	_A				All Construe	tion Complete	
Addn'l Depth	15 3.75					Ju Construc	nion Complete  1)	a
Depth Credit:					To	noy ;	/ -/	'/2
Ditch & 1 Cable:_							mett	<u></u>
25 'Meter Pole:			KOUND BED L	AVOUT CET		(Sig	nature)	
20' Meter Pole:	312,50.		KOUND BED L	AYOUT SKET	Ch		<b>~</b>	
10' Stub Pole:	237.00/		$\times$			,	4	
JUOK	2 J	(	( )			140===	<u>ا</u>	- 3 ±
,	870.00		$\sim$		1			· · •
	599.00				-Q-T		•	(10.5)
مود،	56.25 V		$\nearrow$		F'			``
<u>.</u>	312.50	(	( )					
•	32.00/		ee		7		•,	, 
	98.00	(	( ) ∟					/ \
_	092.25				1	,		500
	254.61	3						
5	346.86 OKC	U						
					•			
	. 4		43	\				



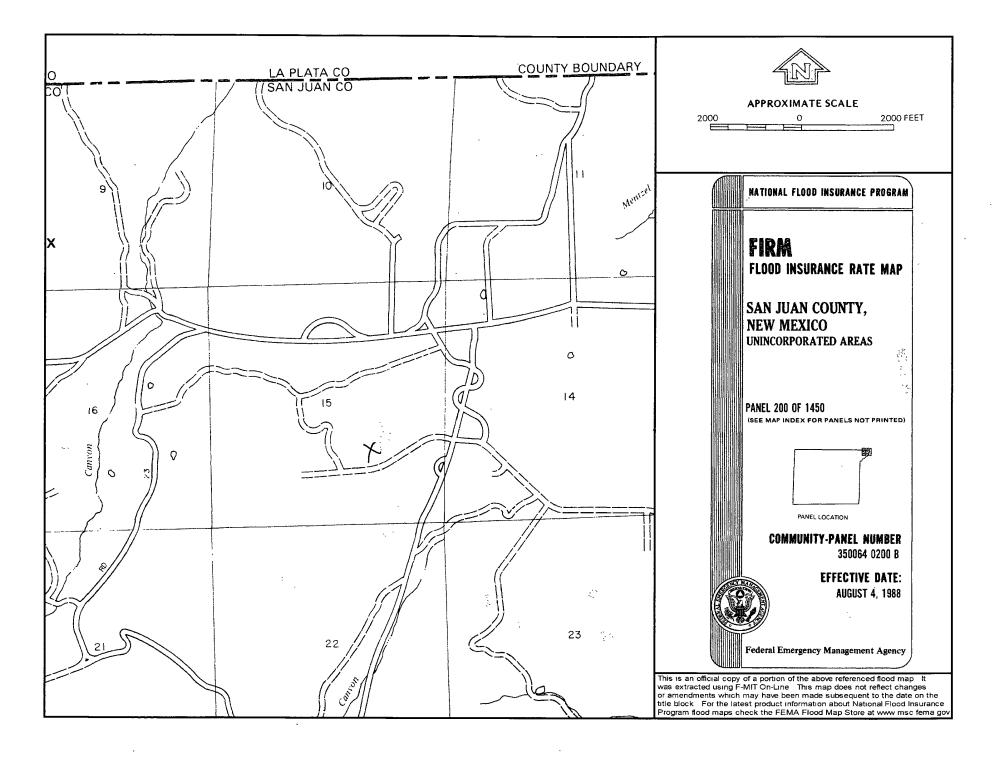
## Allison Unit 128 / Mines, Mills and Quarries Map











#### Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Allison Unit 128 is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The groundwater depth is considered to be greater than 100' as determined by the topographic map and the Cathodic well data with an elevation of 6839' and groundwater depth of 100'. Using this cathodic data point the indication of groundwater depth is greater than 100'. The hydro geologic analysis indicates the groundwater depth and the San Jose formation will create a stable area for this new location.

#### Hydrogeological report for Allison Unit 128

#### **Regional Hydrogeological context:**

The San Jose Formation of Eocene age occurs in New Mexico and Colorado, and its outcrop forms the land surface over much of the eastern half of the central basin. It overlies the Nacimiento Formation in the area generally south of the Colorado-New Mexico State line and overlies the Animas Formation in the area generally north of the State line.

The San Jose Formation was deposited in various fluvial-type environments. In general, the unit consists of an interbedded sequence of sandstone, siltstone, and variegated shale. Thickness of the San Jose Formation generally increases from west to east (200 feet in the west and south to almost 2,700 feet in the center of the structural basin). Ground water is associated with alluvial and fluvial sandstone aquifers. Thus, the occurrence of ground water is mainly controlled by the distribution of sandstone in the formation. The distribution of such sandstone is the result of original depositional extent plus any post-depositional modifications, namely erosion and structural deformation. Transmissivity data for San Jose Formation are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone et al, 1983, table 5). The reported or measured discharge from 46 water wells completed in San Jose Formation ranges from 0.15 to 61 gallons per minute and the median is 5 gallons per minute. Most of the wells provide water for livestock and domestic use.

The San Jose Formation is a very suitable unit for recharge from precipitation because soils that form on the unit are sandy and highly permeable and therefore readily adsorb precipitation. However, low annual precipitation, relatively high transpiration and evaporation rates, and deep dissection of the San Jose Formation by the San Juan River and its tributaries all tend to reduce the effective recharge to the unit.

Stone et al., 1983, Hydrogeology and Water Resources of the San Juan Basin, New Mexico: Socorro, New Mexico Bureau of Mines and Mineral Resources Hydrologic Report 6, 70 p.

#### Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

#### General Plan:

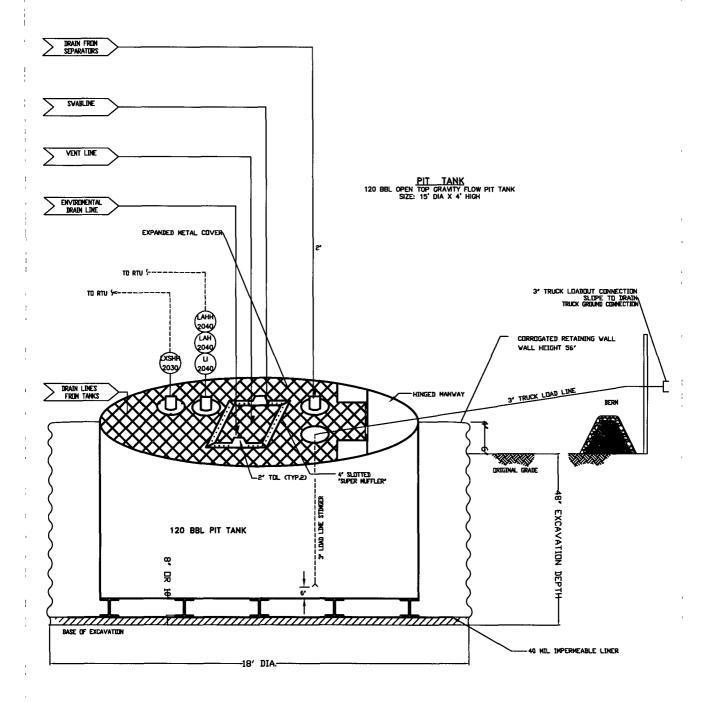
- 1. BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- 2. BR will sign the well location in compliance with 19.15.3.103 NMAC.
- 3. BR shall construct fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- 5. BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight.
- 6. The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom.
- 7. BR shall construct a below-grade tank to prevent overflow and the collection of surface water run-on.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.
- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental

drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.

- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as RUFCO 4000B. This product provides a level of UV and harsh weather conditions protection. It is rated to a Low temperature impact failure of -94°F. It exceeds ASTMD3083 standard by 10%. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached.
- 11. The general specification for design and construction are attached in the BR document.

MANUAL OPERATIONS
PRODUCTION TANKS DRAINLINE
SWABLINE DRAIN LINE
ENVIROMENTAL DRAIN LINE
FROM COMPRESSOR SKID

AUTOMATED OPERATION
VENT VALVE DRAIN LINE
DUMP LINE FROM SEPARATORS



### ConocoPhillips

San Juan Business Unit

# Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

#### General Plan:

- 1. BR will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR shall not allow a below-grade tank to overflow or allow surface water run-on to enter the below-grade tank.
- 4. BR shall continuously remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime.
- 5. BR shall inspect the below-grade tank at least monthly and maintain a written record of each inspection for five years.
- 6. BR shall maintain adequate freeboard to prevent overtopping of the below-grade tank.
- 7. If a leak develops below the liquid's level, BR shall remove all liquids within 48 hours and repair the damage or replace the below-grade tank. BR shall notify the Aztec Division office by phone or email within 48 hours of the discovery for leaks less than 25 barrels. BR shall notify the Aztec Division office as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

#### Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

#### **General Requirements:**

- 1. BR shall close a below-grade tank within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
- 2. BR shall close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation. The closure report will be filed on C-144
- 3. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner will be disposed of at the San Juan County Landfill located on CR 3100.
- 4. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- 5. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 6. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 7. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 8. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- 9. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 10. The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 12. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.
- 13. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 14. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
  - Soil Backfilling and Cover Installation
  - Re-vegetation application rates and seeding techniques
  - Photo documentation of the site reclamation
  - Confirmation Sampling Results
  - Proof of closure notice