Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

WELL API NO. **30-045-34305**

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. **E-1196-8**

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: **EPNG Com A Inj**

1. Type of Well: Oil Well [ ] Gas Well [ ] Other X POW

8. Well Number: **1**

2. Name of Operator: **BURLINGTON RESOURCES OIL & GAS COMPANY LP**

9. OGRID Number: **14538**

3. Address of Operator: **PO Box 4298, Farmington, NM 87499**

10. Pool name or Wildcat: **CO2 Fruitland Coal Sequestration**

4. Well Location
Unit Letter **F** : **2500** feet from the **North** line and **2665** feet from the **West** line
Section **32** Township **31N** Range **8W** NMPM **San Juan**

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* **6321' GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[X]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
DOWNHOLE COMMINGLE	[ ]						
OTHER:	[ ]			OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD OCT 26 '09
OIL CONS. DIV.
DIST. 3

Burlington Resources wishes to P&A this well per the attached procedures and well bore schematic.

SPUD DATE: **4/16/2008** RIG RELEASE DATE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE **Staff Regulatory Technician** DATE **10/23/2009**

Type or print name **Rhonda Rogers** E-mail address: **rrogers@conocophillips.com** PHONE: **505-599-4018**

For State Use Only

APPPROVED BY [signature] TITLE **Deputy Oil & Gas Inspector, District #3** DATE **OCT 27 2009**

Conditions of Approval (if any):

PLUG AND ABANDONMENT PROCEDURE

October 19, 2009

EPNG Com A Inj #1

2500' FNL & 2665' FWL, Section 32, T31N, R8W
San Juan County, New Mexico / API 30-045-34305
Lat: _____N / Long: _____W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

4. Rods: Yes____ , No__X__, Unknown_____.
   Tubing: Yes ___ , No __X__, Unknown_____ , Size _____ , Length _____.
   Packer: Yes____ , No__X__, Unknown_____, Type _____.
   If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.

   Note: Plug #1 was set by A-Plus on 9/14/09.

5. **Plug #2 (Top of 7" cement retainer and Fruitland top, 2900' – 2794'):** PU 2900' tubing workstring and RIH. *Pressure test casing to 800 PSI. If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 31 sxs Class B cement and spot a balanced plug inside 7" casing to cover the 7" cement retainer and the Fruitland top. PUH.

6. **Plug #3 (Kirtland and Ojo Alamo tops, 2107' – 1953'):** Mix 40 sxs Class B cement and spot a balanced plug inside casing to cover Kirtland and Ojo Alamo tops. PUH.

7. **Plug #4 (Nacimiento top, 683' – 583'):** Mix 29 sxs Class B cement and spot a balanced plug inside casing to cover Nacimiento top. PUH.

8. **Plug #5 (9.625" casing shoe, 274' – 0')**: Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 55 sxs Class B cement and spot a balanced plug inside the casing from 274' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 7" casing and BH annulus from 274' to surface. Shut well in and WOC.

9. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

EPNG Com A Inj #1

Current

CO2 Fruitland Coal Sequestration

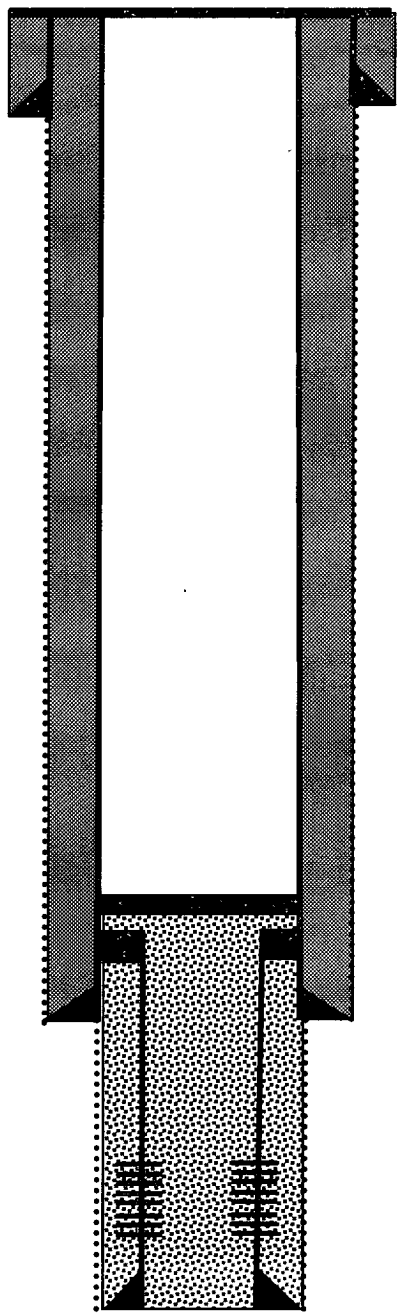
2500' FNL, 2665' FWL, Section 32, T-31-N, R-8-W, San Juan County, NM

Today's Date: **10/19/09** **Lat: _____ N / Lat: _____ W, API #30-045-34305**

Spud: 4/16/08

Completion: 6/25/08

Elevation: 6321' GL



12.25" hole

TOC @ Surface, circ 51 bbls per sundry

9.625", 32.3#, H-40 Casing set 224'
Cement with 75 sxs; locked up; no cement to surface. Pump additional 33 sxs cement to surface.

Nacimiento @ 633' *est

Ojo Alamo @ 2003'

Kirtland @ 2057'

Fruitland @ 2844'

Existing CR set at 2900' (2009)

Plug #1: 3156' - 2900'
Cemented with 183 sxs
Class B (9/14/09)

5.5" TOL @ 2910'

8.75" Hole

7" 20#, J-55 Casing set @ 2930'
Cement with 475 sxs (956 cf)

Fruitland Coal Perforations:
Pre-perfed 2975' – 3154'

Pictured Cliffs @ 3151'

6.25" Hole

5.5" 15.5#, K-55 casing liner set @ 3156'
Un-cemented pre-perf liner

TD 3156'
3154'PBTD

EPNG Com A Inj #1

Proposed P&A

CO2 Fruitland Coal Sequestration

2500' FNL, 2665' FWL, Section 32, T-31-N, R-8-W, San Juan County, NM

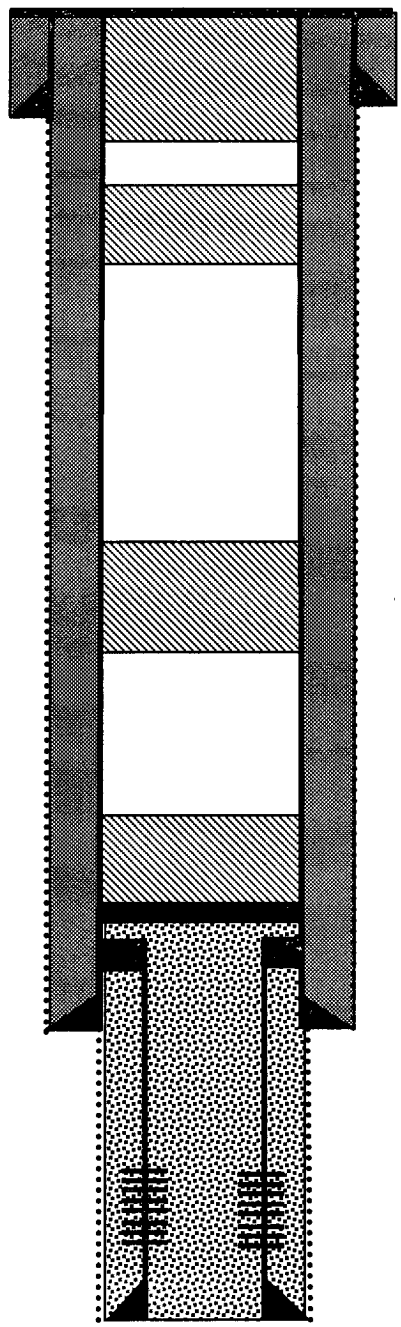
Today's Date: **10/19/09**

Lat: _____ N / Lat: _____ W, API #30-045-34305

Spud: 4/16/08

Completion: 6/25/08

Elevation: 6321' GL



12.25" hole

TOC @ Surface, circ 51 bbls per sundry

9.625", 32 3#, H-40 Casing set 224'
Cement with 75 sxs; locked up; no cement to surface. Pump additional 33 sxs cement to surface.

Plug #5: 274' – 0'
Class B cement, 55 sxs

Nacimiento @ 633' *est

Plug #4: 683' – 583'
Class B cement, 29 sxs

Ojo Alamo @ 2003'

Plug #3: 2107' – 1953'
Class B cement, 40 sxs

Kirtland @ 2057'

Plug #2: 2900' – 2794'
Class B cement, 31 sxs

Fruitland @ 2844'

Existing CR set at 2900' (2009)

5.5" TOL @ 2910'

Plug #1: 3156' - 2900'
Cemented with 183 sxs
Class B (9/14/09)

7" 20#, J-55 Casing set @ 2930'
Cement with 475 sxs (956 cf)

8.75" Hole

Pictured Cliffs @ 3151'

Fruitland Coal Perforations:
Pre-perfed 2975' – 3154'

5.5" 15.5#, K-55 casing liner set @ 3156'
Un-cemented pre-perf liner

6.25" Hole

TD 3156'
3154'PBTD