

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well
GAS

OCT 23 2009

Bureau of Land Management
Farmington Field Office

5. Lease Number
SF-078459B
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Allison Unit
8. Well Name & Number
Allison Unit #123S
9. API Well No.
30-045-34955
10. Field and Pool
Basin Fruitland Coal
11. County and State
San Juan Co, NM

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NESW), 2410' FSL & 2500' FWL, Sec. 9, T32N, R7W, NMPM
Bottomhole: Unit C (NENW), 464' FNL & 2488' FWL, Sec 10, T32N, R7W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☒ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ casing failure & P&A details**13. Describe Proposed or Completed Operations**

10-16-09

* SEE ATTACHED

RCVD OCT 28 '09

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.Signed Patsy Chugbo Title Sr. Regulatory Specialist Date 10/22/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

OCT 27 2009

FARMINGTON FIELD OFFICE**NMOC**

Allison Unit #123S
API – 30-045-34955
SF-078459-B

9/11/09

MIRU AWS 731. ND WH, NU BOP. 9/14/09 PT 7" casing to 1500#/30 min. Good test. RIH w/retrieving head & engaged RBP @ 3572. Released BP, no flow, no pressure below RBP. RIH & engaged RBP @ 3700' same results. Load hole w/prod water. LD RBP & retrieving head. RIH w/magnet assbly & washed down to 3824'. Circ. Felt like formation falling in on magnet & boot basket. Circ. & work pipe. Recovered metal shavings & pieces. Worked for several days. 9/22/09 Circ. past fish, got down to 3832'. Fell into lateral & worked pipe to 3903'. Circ. to clean-up. RU WL & ran expro camera, only saw formation. LD camera. Used camera through drill pipe & ran at 1' intervals. LD camera. Still not window found - 9/25/09. RIH w/mill & start mill from 3820', fell through @ 3821'. Worked back & forth, mill kept getting stuck. String mill @ 3460' and bullnose mill @ 3522'. Tried to re-establish opening into lateral worked for 4 days, no luck. 10/3/09. PU & RIH w/round nose mill. C/O from 3027- to 3816'. Milled on casing from 3816' to 3817'. Circ hole w/shale pieces & metal shavings. 10/6/09 Milled thru window area. Attempt to find lateral, no luck. 10/8/09 RIH again with camera, no luck finding window w/camera. LD camera, ran polymer sweep, Circ. Used camera again, no luck. POOH w/mill, worn out. RIH w/mill & milled from 3826' to 3831'. Fell to 3836'. Returns – cuttings from whipstock, shale & metal cuttings. TOH. Had casing stuck in washpipe. LD fishing assembly. RIH w/round nose mill & still trying to find upper lateral. Worked two more days. 10/12/09 Break circ w/air, foam mist w/water increasing volume & rate. Ran mill thru window & C/O to 3867'. Circ. TOH w/mill & Circ.hole. 10/13/09 Called BLM & OCD with P&A plans. **Received verbal approval from Steve Mason (BLM) and Kelly Roberts (OCD) to P&A well. See NOI dated 10/13/09.**

10/14/09 Install new winch line, load out DP on truck. Change over to 2.375" tools & equipment. PU & strap in hole w/2.375" sawtooth collar & workstring. RU A-Plus cement pump & trucks. Pumped 50 bbls FW to preflush, pumped 1st plug w/170 sx (35.7 bbls) Class B neat cement starting at 3872'.. Circ. 1.5 bbls cement. TOH. SI, SDFN. WOC. 10/15/09 RIH & tagged TOC plug @ 2979'. PT cement plug to 1000 psi – OK. Spot 2nd cement plug from 2492' to 1996' w/93 sx (20 bbls) Class B Neat & reversed circ. @ 1955'. Didn't circ. out any cement. Dig out around bradenhead & opened bradenhead valve. Test cement plug top @ 1996'. Pumped down tbq & out bradenhead. Called BLM told to WOC for 4 hours. Tagged plug @ 2043'. LD tbq. Open bradenhead & pumped down casing & out bradenhead. Pumped 3rd plug w/77 sx (16 bbls) Class B Neat from 1010' to 609'. Close blind rams & SI well. SDFN. 10/16/09 RIH & tagged top of 3rd cement @ 632'. TOH. Load hole w/2.5 bbls water. Pumped down casing & out bradenhead. Pumped plug #4 w/24 sx (29 cf – 5 bbls) Class B Neat down casing & out bradenhead. Circ. good cement out bradenhead. RD & moved rig off, Dug out around WH & cut off WH. Installed P&A marker. Pumped 38 sx Class B Neat in hole and around P&A marker. WOC. RD A-Plus 10/16/09.

Well now Plugged and Abandoned.