

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-08823
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 4298, Farmington, NM 87499		7. Lease Name or Unit Agreement Name Walker SRC
4. Well Location Unit Letter G : 1320 feet from the North line and 1320 feet from the East line Section 3 Township 29N Range 12W NMPM San Juan		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5843'		9. OGRID Number 14538
		10. Pool name or Wildcat Fulcher Kutz PC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

 PERFORM REMEDIAL WORK
 TEMPORARILY ABANDON
 PULL OR ALTER CASING
 DOWNHOLE COMMINGLE

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 PLUG AND ABANDON
 CHANGE PLANS
 MULTIPLE COMPL

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☐
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SUBSEQUENT REPORT OF:

 REMEDIAL WORK
 COMMENCE DRILLING OPNS.
 CASING/CEMENT JOB

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☐

 ALTERING CASING
 P AND A

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☒

OTHER:

☐

OTHER:

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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/6/09 revised procedures and wellbore schematic were submitted for P&A.

10/7/09 Burlington was given permission from Kelly Roberts and Charlie Perrin (OCD) to set 1st 3 plugs with rig on. The rig would move off and then they will continue to dig out the surf csg.

10/7/09 set CR @ 1934' & stung in 25 sx cmt, went on vacuum & then pumped 7 sx on top of CR. 10/08/9 Tagged on retainer @ 1934'.

Called Charlie and Kelly (OCD) & it was decided to sting in CR & pump another 25 sx cmt if it would go & put another 7 sx on top of CR.

Attached is the P&A report from A+.

Approved for plugging of wellbore only.
 Liability under bond is retained pending
 Receipt of C-103 (Subsequent Report of Well
 Plugging) which may be found @ OCD web page
 under forms.
www.emnrd.state.us/oed

RCVD NOV 5 '09
 OIL CONS. DIV.
 DIST. 3

SPUD DATE:

2/25/1943

RIG RELEASE DATE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Staff Regulatory Technician

DATE

11/3/2009

Type or print name

Rhonda Rogers

E-mail address:

rrogers@conocophillips.com

PHONE:

505-599-4018

For State Use Only

APPROVED BY

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

NOV 05 2009

Conditions of Approval (if any):

PNR ONLY

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Burlington Resources
Walker SRC #1

October 15, 2009
Page 1 of 2

1320' FNL & 1320' FEL, Section 3, T-29-N, R-12-W
San Juan Country, NM
Lease Number: Fee
API#30-045-08823

Plug and Abandonment Report

Notified NMOCD and BLM on 10/6/09

Plugging Summary:

- 10/06/09 MOL and RU. LO/TO equipment on location. Check well pressures: tubing and 3.5" casing, 20 PSI; no outlet on 5.5" casing; unable to find 8.625" casing due to cement in cellar. Will bring buster out in the morning and bust out cement. SDFD.
- 10/07/09 Use buster and bust out cement in cellar down approximately 4'. Found old clamp on 5.5" casing. Unable to find 8.625" casing. Wait on orders. Charlie Perrin, NMOCD representative, approved procedure change to set bottom plugs and dig out surface to approximately 15' before doing surface plug. ND wellhead. NU BOP and test. PU on tubing and remove donut. Tally and TOH with 62 joints 2.063" IJ 3.2# tubing. Total tally: 1998'. Round trip 2.80" gauge ring to 1941'. Kelly Roberts, NMOCD representative, required procedure change to set cement retainer at 1934'. TIH and set 3.5" PlugWell wireline set cement retainer at 1934'. TIH with tubing and tag cement retainer at 1934'. Sting into cement retainer. Load the casing with 18 bbls of water. Attempt to pressure test casing 1-1/4 bpm at 300 PSI. Establish rate below retainer 2 bpm at 0 PSI.
Plug #1 with CR at 1934', mix and pump 32_sxs Class B cement (37.7 cf), squeeze 25_sxs below cement retainer and leave 7_sxs inside casing above CR up to 1773' to isolate the Pictured Cliffs perforations.
TOH with tubing. SI well. SDFD.
- 10/08/09 Open up well, no pressure. TIH with tubing and tag retainer at 1934', no cement. TIH with tubing and stinger to 1547'. Sting into retainer at 1934'. Load casing with 23 bbls of water. Attempt to pressure test casing pumping into holes 2 bpm at 500 PSI. Establish rate below retainer 2 bpm at 0 PSI.
Plug #1a with CR at 1934', mix and pump 57_sxs Class B cement (67.2 cf) with 2% CaCl₂, displace cement with 2 bbls and well locked up at 1200 PSI, sting out of retainer, squeeze 39_sxs below cement retainer and leave 18_sxs inside casing above cement retainer up to 1521' to isolate the Pictured Cliffs perforations.
TOH with tubing. RU hot tap machine with welder. Monitor well. Weld 2" collar on 5.5" casing. Hot tap 5.5" casing. Close valve. Remove hot tap machine. Open valve, light puff. WOC. Load hole with 2-1/2 bbls of water. Pressure test casing to 500 PSI, held OK for 10 minutes. TIH and tag cement at 1680'. POH. Attempt to perforate at 1630', gun did not fire. Break down gun and find broken firing rod. Fix gun. Perforate 2 bi-wire holes at 1630'. Load the hole with 1 bbl of water. Establish rate into squeeze holes 1 bpm at 1100 PSI. RIH with 3.5" PlugWell wireline set cement retainer and set at 1577'. Sting into cement retainer. Establish rate below retainer 1 bpm at 1200 PSI.
Plug #2 with CR at 1577', mix and pump 38_sxs Class B cement (44.8 cf), squeeze 33_sxs below cement retainer and leave 5_sxs inside casing above cement retainer up to 1462' to cover the Fruitland top.
TOH with tubing. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources

Walter SRC #1

October 15, 2009

Page 2 of 2

Plugging Summary - Continued:

- 10/09/09 Open up well; no pressure. Perforate 2 bi-wire holes at 737'. Load the hole with 3-1/2 bbls of water. Establish rate into squeeze holes 1-1/2 bpm at 500 PSI. TIH with 3.5" PlugWell wireline set cement retainer and set at 680'. Sting into cement retainer. Establish rate below cement retainer 1-1/2 bpm at 500 PSI. Wait on water truck to suck cellar in case circulation established out of the ground.
Plug #3 with CR at 680', mix and pump 73 sxs Class B cement (86.1 cf), squeeze 64 sxs below cement retainer and leave 9 sxs inside casing above the cement retainer up to 473' to cover the Kirtland and Ojo Alamo tops.
TÖH and LD all tubing. Perforate 2 bi-wire holes at 171'. Load hole with 7 bbls of water. Establish rate into squeeze holes 2 bpm at 0 PSI. ND BOP. NU wellhead. RD rig and equipment. Will return to location after backhoe digs out wellhead approximately 15' and do surface plug. SDFD.
- 10/12/09 Haul backhoe to location. Dig out surface to 17', unable to find surface plug. Return to location with cement equipment. Load casing with 20 bbls of water and establish rate 2 bpm at 0 PSI with no returns out the 5.5" casing or out of the ground.
Plug #4 mix and pump 89 sxs Class B cement (105 cf) from 171' to surface, no cement returns out of the ground.
Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Found cement down 12' in 3.5" casing and 7' in 5.5" casing.
Install P&A marker with 32 sxs Class B cement. RD cement equipment. Remove LO/TÖ. MOL.
- Jimmy Morris, MVCI representative, was on location.
Monica Kuehling, NMOCD representative, was on location.