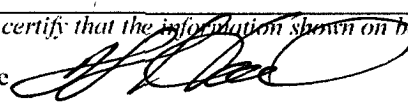


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008									
		1. WELL API NO. 30-031-21004									
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name SANTA FE PACIFIC									
		6. Well Number: RCVD NOV 9'09 7 OIL CONS. DIV.									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		DIST. 3									
8. Name of Operator ENERDYNE LLC		9. OGRID 185239									
10. Address of Operator P O BOX 502, ALBUQUERQUE, NM 87103		11. Pool name or Wildcat RED MOUNTAIN, MV									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	O	20	20N	9W		80	SOUTH	2010	EAST	McK	
BH:	O	20	20N	9W		80	SOUTH	2010	EAST	McK	
13. Date Spudded 7-27-00	14. Date F.D. Reached 7-27-00	15. Date Rig Released 7-27-00		16. Date Completed (Ready to Produce) 10-6-01			17. Elevations (DF and RKB, RT, GR, etc.) 6469' GR				
18. Total Measured Depth of Well 425'		19. Plug Back Measured Depth 425'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run NONE				
22. Producing Interval(s) of this completion - Top, Bottom, Name MENEFEE, MV											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
4.5"		11.6#		415"		7"		65 SKS		0	
24. LINER RECORD											
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
								1.25"	399'		
25. TUBING RECORD											
26. Perforation record (interval, size, and number)											
OH											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
415'-425'						60 GALS. 15% HCL					
28. PRODUCTION											
Date First Production 10-3-09		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) SUBMERSIBLE PUMP				Well Status (<i>Prod. or Shut-in</i>) SHUT-IN					
Date of Test 10-3-09	Hours Tested 1/2	Choke Size 1.25"	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio NA				
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 5	Gas - MCF 0	Water - Bbl. 0	Oil Gravity - API - (<i>Corr.</i>) 42					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) NA									30. Test Witnessed By T. PURVIS		
31. List Attachments PIT PLAT											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. ATTACHED											
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude 35.94243 Longitude 107.81233 NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature 		Printed Name DON L HANOSH				Title GM		Date 10-10-09			
E-mail Address DHANOSH426@AOL.COM											

B 11-10-09

