Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources					Form C-105 July 17, 2008									
1625 N. French Dr., Hobbs, NM 88240 District II									1. WELL API NO. 30-031-21004									
1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Azec, NM 87410				Oil Conservation Division						2. Type of Lease								
District IV   1220 S. St. Francis Dr., Santa Fe, NM 87505				1220 South St. Francis Dr. Santa Fe, NM 87505						3. State Oil & Gas Lease No								
				RECC		ETION RE				LOG	-							
4. Reason for fili												5. Lease Name or Unit Agreement Name						
☐ COMPLETI	ON REI	PORT (Fil	in boxes	#1 throu	gh #3 l	for State and Fee	wells o	s only)				SANTA FE PACIFIC  6. Well Number: RCVD NOV 9 '09						
C-144 CLOS #33: attach this at	nd the pla										or/			7	OL C	ONS.	DIV.	
7. Type of Comp		□ worke	OVER 🗆	DEEPE	NING	□PLUGBACK	( <b> </b> D	IFFE	RE	NT RESERV	OIR	OTHER			D.	IST. 3		
8. Name of Opera			DYNE									9. OGRID 185239						
10. Address of O						JERQUE, 1	VM 8					11. Pool name or Wildcat RED MOUNTAIN, MV						
12.Location	Unit Ltr			Fow ms		Range	Lot	Feet from the							County			
Surface:	0	20	)	20	N	9W				80		SOUTH	2	010	EA	ST	McK	
BH:	0	20		20		9W				80		SOUTH		010	EA		McK	
13. Date Spudded 7-27-00	7	Date T.D. R <b>'-27-00</b>	eached	15. L	Date Rig 7 <b>-2</b>	Released 7-00				6. Date Completed 10-6-0		)1			T. GR. e	tc.) 6	and RKB, <b>469! GR</b>	
18. Fotal Measure 42:	ed Depth 5'	of Well		19. F	lug Bac	k Measured Dep 425'	oth		20.		iona YE	l Survey Made! <b>S</b>		21. Ty	oe Electri	ic and Ot NONI	ther Logs Run E	
22. Producing Int		of this con		l'op. Bot	tom. Na	ıme					.,							
23.						ING REC	ORD	(R			ring							
4.5"	/.E	WER	3HT LB./I 11.6#				$\dashv$	HOLE SIZE		CEMENTING RECORD AMOUNT PULLI 65 SKS 0			PULLED					
11.0/		11.00			413													
							_			<del></del>								
							-						<del></del>					
24.	1,0733		1		LIN	ER RECORD				_	25.			VG REC		F		
SIZE	TOP		BO	том		SACKS CEMI	ENI	SCR	EE	V	SIZ	1.25"	ᄬ	297H SE 399		PACK	ER SE [	
	1										-		工					
26. Perforation		interval. siz	e, and nur	nber)				27. ACID. SHOT. FR DEPTH INTERVAL			ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED							
	OH							415'-425'			60 GALS. 15% HCL							
							-			<del></del>		<b></b>		<del></del>	·····	<del></del>		
28.						****	PRO	DI	IC'	TION		<u> </u>		<del></del>				
Date First Produc			Product	ion Met	nod (Fle	oving, gas lift, pi					į	Well Status	Proc	l, or Shu	1-in)	<del> </del>		
10-3-0						SIBLE PU								ſ-IN				
Date of Test	Hour	s Tested.	Che	ke Size		Prod'n For Fest Period	ı	Oil -		5 1	Ga	s - MCF O	W.	ater - Bbl	•		Oil Ratio	
10-3-09 Flow Tubing	Casir	1/2 ng Pressure	Col	1.2:		Oil - Bbl.	Ļ			- MCF		Water - Bbl.			ivity - Al	<u> </u>		
Press. 0		0		ir Rate	-4-	5	,	1	CJus .	0	1	0		J On On	42			
29. Disposition o	f Gas (So	ld, used for	· fuel, veni	ted, etc.)	NA								30.	T. PU	-			
31. List Attachme	ents	PI	T PLA	Τ						<del></del>		<u>.</u>		1.10	11 4 10			
32. If a temporary	pit was	used at the	well, atta	ch a plat	with th	e location of the	tempor	ary p	it.	A	тт	ACHED			<del></del>			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  35. 94243  107. 81233																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature Printed Name DON L HANOSH Title GM Date 10-10-09																		
E-mail Addre	ss DE	IANOS	H426@	)AOI	.COI	M												

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwester	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House_	T. Leadville				
T. Queen	T. Silurian	T. Menefee SURFACE-425'	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken_				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	Τ	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

No. 1. from	415'to	425'	No. 3. from	SANDS OR ZONES							
			The state of the s	to							
IMPORTANT WATER SANDS											
Include data on ra	ate of water inflow	and elevation to whicl	h water rose in hole.								
No. 1, from		to	feet								
No. 2, from		to	fcet								
•			feet								

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology	
0	425'		SAND-SHALE						
-	-		•						
,									
		4							