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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Bureau of Land Management  
Farmington Field Office

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

OCT 08 2009

PA NM 78412 C

## 1. Type of Well:

Gas

## 2. Name of Operator:

BURLINGTON RESOURCES OIL &amp; GAS COMPANY LP

## 3. Address and Phone No. of Operator:

P. O. Box 4289, Farmington, NM 87499  
(505) 326-9700

## 4. Location of Well, Footage, Sec. T, R, U:

FOOTAGE: 135' FNL &amp; 660' FEL

S: 24. T: 027N R: 006W U: A

## 5. Lease Number:

FEE

## 6. If Indian, allottee or Tribe Name:

## 7. Unit Agreement Name:

## 8. Well Name and Number:

SAN JUAN 28-6 UNIT 171P

## 9. API Well No.

3003930549

## 10. Field and Pool:

DK - BASIN::DAKOTA

MV - BLANCO::MESAVERDE

## 11. County and State:

RIO ARRIBA, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut Off
<input type="checkbox"/>	<input checked="" type="checkbox"/> Other-Water Disposal	<input type="checkbox"/> Conversion to Injection

## 13. Describe Proposed or Completed Operations

This well was first delivered on 4/7/2009 and produced natural gas and entrained hydrocarbons.

## Notes:

TP: 871

CP: 889

Initial MCF: 787

Meter No.: 88678

Gas Co.: EFS

RCVD NOV 9 '09

OIL CONS. DIV.

DIST. 3

## 14. I Hereby certify that the foregoing is true and correct.

Signed

Tamra D. Sessions  
Tamra D. Sessions

Title: Regulatory Tech.

Date: 9/17/2009

ENTERED  
AFMSS

(This Space for Federal or State Office Use)

OCT 14 2009

APPROVED BY:

Title:

Date:

BY /s/ K.J. Schneider

CONDITION OF APPROVAL, if any:

APPROVED

NMCCD

# Burlington Resources

P.O. Box 4289

Farmington, NM 87499

Thursday, September 17, 2009

## Application to dispose of water off lease into approved Water Disposal Facilities.

**LEASE NUMBER FEE**

### 1. See attached sundry and letter for the following well within this lease.

Well Name: **SAN JUAN 28-6 UNIT 171P**

Legal Location of Well: ( Unit **A** , Section **24** , Township **027N** , Range **006W** )

API Number: **3003930549**

Estimated daily production per well: **787 MCF**

Name of facility or well name and number where disposed:

### 2. Storage facility information and transportation information.

For conventional wells, the water is stored in the steel pits or tanks on each location. The Well Operator and trucking companies have set up trucking schedules for each location. The trucking company follows this schedule and occasionally may be called by the Operator to pull a load earlier if needed. For non-conventional wells, the water is piped to the SWD.

### 3. Disposal facilities are on file at the BLM.

### 4. Location of Disposal Facility.

**MCGRATH 4 SWD**

Located in:

( Unit **B** , Section **34** , Township **030N** Range **012W** )

In all cases where the primary disposal well is down for repairs or capacity limits, water will be trucked to either Vasaly, Basin Disposal or Agua Moss. Both facilities are approved commercial water disposal wells and records are on file at the BLM.

### 5. According to the NMSU agricultural center, the average evaporation rate for their weather station up by NAPI is 56.3" per year. The matching average precipitation for what weather station is 8.2" per year.

The above noted lease / well produces water. Onshore Order No. 7 and Title 43 CFR 3162.5-1, requires the following information in order to process water disposal approvals.

1. Formations producing water on the Lease - **DK / MV**

2. Amount of water produced from all formations in barrels per day: 16 Bbls / day

3. If disposed into an unlined pit, attach a current water analysis of produced water from all zones showing at least the total dissolved solids, ph and the concentrations of chlorides and sulfates. - N/A all water stored in steel tanks on location.

# Burlington Resources

P.O. Box 4289

Farmington, NM 87499

Thursday, September 17, 2009

## 6. How water is stored on lease?

TANK:

PIT:

PIT TYPE	DIAMETER (feet)	DEPTH (feet)	ABOVE/ BELOW	LINED/ UNLINED
STEEL	15	4	Above	Lined

## 7. How is water moved to the disposal facility? TRUCKED

## 8. Identify the disposal facility by:

Facility Operator Name: **Burlington Resources**

Name of Facility: **SAN JUAN 28-6 UNIT 171P**

Type of facility or well (WDW) (WIW) etc: **WDW**

Location - see above

Permit number for the Disposal Facility: Filed at the BLM

Lease Name: San Juan 28-6 171P

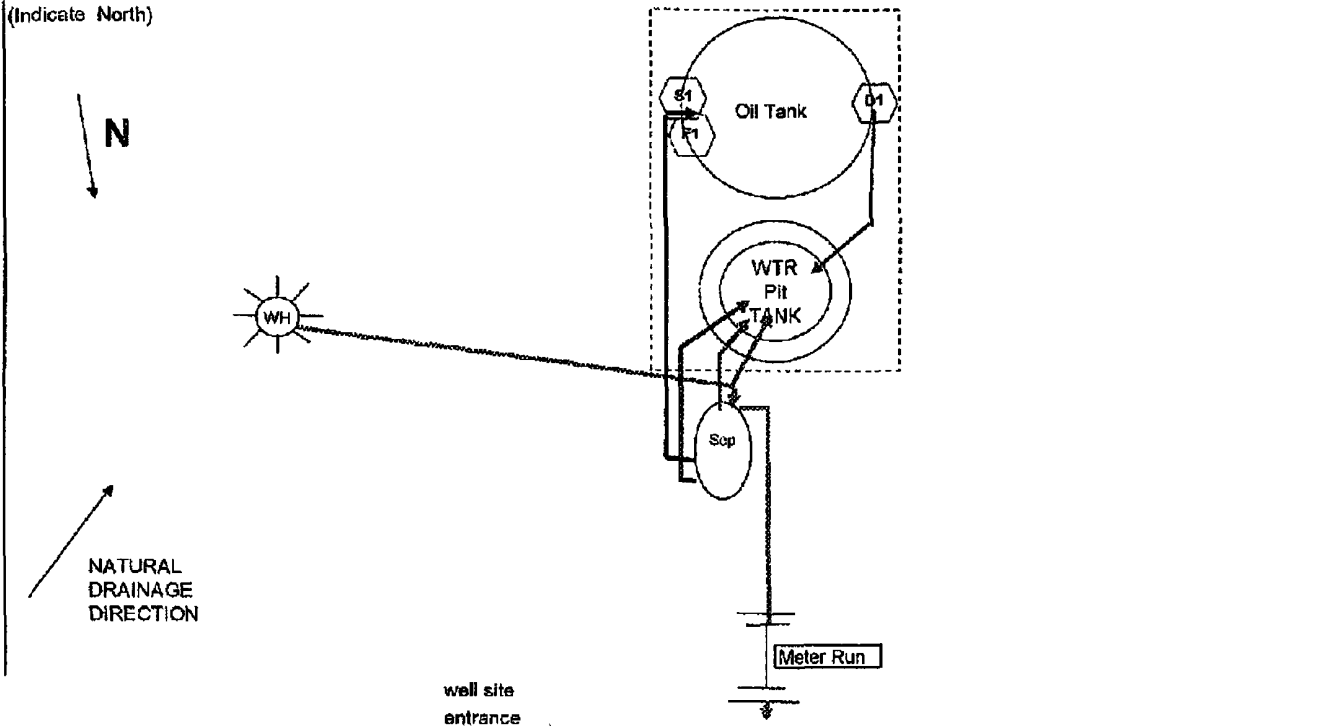
Company: ConocoPhillips

Date: 04/07/09

Field Operator: Wayne Peace

Operator Area #: Area 25

Site Security  
(Indicate North)



Lease Name: San Juan 28-6 171P

Federal / Indian / State / Fee No: FEE

API No: 30-039-30549

C / A No: \_\_\_\_\_

Unit Letter: A Well Footages: 135' FNL 660' FEL

Legal Description (SEC, TNSHP, RNG): SEC. 24, T27N, R06W

Latitude: 36° 34' 0.28200" N Longitude: 107° 24' 43.081208" W

County, ST.: Rio Arriba Country, New Mexico

Producing Zone(s): MV / DK COM

Sales valves :   
Sealed Closed during Production

Drain valves :   
Sealed Closed during Production

This lease is subject to the site security plan for  
San Juan Basin Operations. The plan is located at:

ConocoPhillips Company  
5525 Hwy 64  
Farmington, NM