

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 19 2009

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Surf: Unit A (NENE), 990' FNL & 990' FEL, Section 33, T29N, R11W, NMPM

5. Lease Number  
SF-047019-APC  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
8. Well Name & Number  
Summit 4  
9. API Well No.  
30-045-07725  
10. Field and Pool  
Fulcher Kutz PC  
11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection
	Other - _____

13. Describe Proposed or Completed Operations

11/6/09 Called Steve Mason, Jim Lovato (BLM) & Charlie Perin (OCD) permission was given to set plug #1 w/CIBP @ 1596' & pump 3 sx cmt on top. TOC will be @ 1487'. If cmt won't circ, fill inside csg w/cmt. Plug #2 set @ 1350' and proceed per procedures and if it can't squeeze then move up 20' & perf again and attempt to squeeze. If this squeeze does not work then fill csg w/cmt and continue with procedures.

See attached P&A report. 11-9-09

RCVD NOV 20 '09

OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Staff Regulatory Technician Date 11/17/09

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 20 2009

FARMINGTON FIELD OFFICE

NMOCD

to

PC

**A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

**Burlington Resources**

Summit #4

November 11, 2009

Page 1 of 1

990' FNL & 990' FEL, Section 33, T-29-N, R-11-W

San Juan Country, NM

Lease Number: SF-047019-A

API#30-045-07725

**Plug and Abandonment Report**

Notified NMOCD and BLM on 11/5/09

**Plugging Summary:**

- 11/05/09 MOL and RU. LO/TO equipment on location. Check well pressures: 2.875" casing, 30 PSI; no outlets on 5.5" casing. Dig out wellhead 4', unable to find 15.5" casing. Will need to hot tap 5.5" casing. ND wellhead. NU 2.875" wellhead and BOP, test. Tally collars and 1.25" drill pipe. PU 2 - 2.25" drill collars. Install nubbings in drill pipe. PU drill pipe and remove nubbings with 2.25" bit on bottom. Tongs not biting on 1.25" drill pipe. PU Drill pipe and tag at 1681'. SI well. SDFD.
- 11/06/09 Check well pressures: casing and tubing, 35 PSI. Blow well down. TOH with tubing and LD collars and bit. Held rig inspection and safety meeting with ConocoPhillips representatives. TIH with 2.875" PlugWell CIBP at 1596'. TIH with tubing and tag CIBP at 1596'. Load the hole 7-1/2 bbls of water. Circulate well clean with an additional 3-1/2 bbls of water. Attempt to pressure test casing to 550 PSI, bled down to 540 PSI in 15 minutes.  
**Plug #1** with CIBP at 1596', spot 3\_sxs Class B cement (3.54 cf) inside casing above CIBP up to 1487' to cover the Pictured Cliffs top.  
TOH with tubing. Perforate 2 bi-wire holes at 1350'. Load the hole with 2.25 bbls of water. Attempt to establish rate into squeeze holes. Pump 1/16 bbl of water pressured up to 1500 PSI and held. Charlie Perrin, NMOCD representative, approved procedure change. Perforate 2 bi-wire holes at 1330'. TOH with tubing, hole standing full. Attempt to establish rate into squeeze holes at 1330'. Pump 1/16 bbl pressured up to 1500 PSI, bled down to 1200 PSI in 10 minutes. TIH with tubing to 1414'. Load the hole with 10 bbls of water.  
**Plug #2** spot 12\_sxs Class B cement (14.1 cf) inside casing from 1414' up to 978' to cover the Fruitland top.  
TOH with tubing. SI well. SDFD.
- 11/09/09 Open up well, no pressure. TIH with tubing and tag cement at 1025'. Perforate 2 bi-wire holes at 642'. Load the hole with 2 bbls of water. Establish rate into squeeze holes 1-1/2 bpm at 1400 PSI. TIH with 2.875" PlugWell cement retainer and set at 615'. Sting into cement retainer at 615'. Establish rate into squeeze holes 1 bpm at 1400 PSI. .  
**Plug #3 and #4 combined** with cement retainer at 615', mix and pump 125\_sxs Class B cement (147.5 cf), squeeze 118\_sxs below the cement retainer and leave 7\_sxs inside casing above cement retainer up to 361' to cover the Kirtland and Ojo Alamo tops.  
TOH and LD all tubing. Perforate 2 bi-wire holes at 84'. Establish rate into squeeze holes 1-1/2 bpm at 400 PSI. RD rig and move rig forward. Let backhoe dig out wellhead and find 15.5" casing down 10' from surface with no wellhead or packing. Issue Hot Work Permit. Monitor well. Let welder hot tap 5.5" casing. Load hole with 3-1/2 bbls of water and establish circulation out the 15.5" casing and bradenhead.  
**Plug #5** mix and pump 161\_sxs Class B cement (189.9 cf) from 84' to surface, circulate good cement out the 15.5" casing and bradenhead.  
Let bradenhead fill in cellar 3' from surface. Cut off wellhead. Found cement down 2' in the 2.875" casing and at surface in the 5.5" casing and annulus. Install P&A marker with 12\_sxs Class B cement. RD rig and cementing equipment. Cut off anchors. MOL.

Jimmy Morris, MSCI representative, was on location.

Wanda Weatherford, BLM representative, was on location.