

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NOV 18 2009

Lease Serial No.

SF-044535B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

Farming on Field Office

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Eaton Federal 1

2. Name of Operator

ENERGEN RESOURCES CORPORATION

9. API Well No.

30-045-07501

3a. Address

2010 Afton Place, Farmington, NM 87401

3b. Phone No. (include area code)

505-325-6800

10. Field and Pool, or Exploratory Area

Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,070' ENL, 870' FEL, Sec. 15, T-28N,R-11W, NMPW

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Acidize

Deepen

Production (Start/Resume)

Water Shut-Off

Subsequent Report

Alter Casing

Fracture Treat

Reclamation

Well Integrity

Final Abandonment Notice

Casing Repair

New Construction

Recomplete

Other Bradenhead

Change Plans

Plug and Abandon

Temporarily Abandon

Repair

Convert to Injection

Plug Back

Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

It has been determined there is bradenhead leak in this well. The procedure HAS BEEN CHANGED and will be as followed ASAP:

1. MIRUFU. NDWH. NUBOP.
2. POOH w/ production equipment.
3. TIH w/ RBP & set 100' above DV tool & pressure test casing to 1,000#. POOH.
4. RIH w/ CEL from to determine TOC. (Estimated @ 500' from Temperature Survey dated 12-4-60.)
5. RIH w/ perf guns to shoot 4 squeeze holes as close to TOC as possible (+/- 50').
6. TIH w/ packer & set 200' above squeeze holes
7. Squeeze casing according to service company's proposal & WOC.
8. POOH. TIH w/ bit & tubing. Tag cement. Drill out cement & clean-out to RBP. Pressure test 500#. POOH.
9. TIH w/ retrieving tool & unset RBP. POOH.
10. TIH w/ production equipment.
11. NDBOP. NUWH. RUMOPU.

RCVD NOV 20 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Andrew Soto

Title District Engineer

Signature

Date 11/18/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

NOV 19 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

NMOC