

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 24 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF-078740
6. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 30-5 Unit

CP ConocoPhillips

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 30-5 Unit 97M

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.
30-039-30708

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 690' FNL & 665' FWL, Section 29, T30N, R5W, NMPM

10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

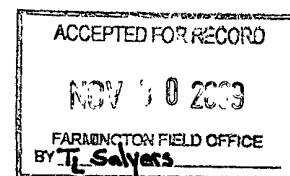
13. Describe Proposed or Completed Operations

RCVD DEC 1 '09

OIL CONS. DIV.

DIST. 3

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 11/24/09

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

AMOC
PB

San Juan 30-5 Unit 97M
API # 30-039-30708
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

- 07/13/2009** RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@2390'. RD W/L 7/13/09 ✓
- 07/30/2009** RU Basin W/L. Run GR/CCL Log from 7708' – 7300'. RD W/L.
- 08/17/2009** Install Frac valve. PT csg to 6600#/30min @ 11:00hrs on 8/17/09. Test – OK ✓
- 08/18/2009** RU Basin W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 7706', 7704', 7702', 7700', 7698', 7696', 7694', 7692', 7690', 7688', 7686', 7684', 7682', 7680', 7678', 7670', 7666', 7664', 7662', 7660', 7642', 7640', 7638', 7636', 7634', 7631', 7627' = 54 Holes. ✓ Acidize w/ 20bbls 15% HCL. Frac w/ 97,251gals SlickWater w/ 30,119# of 20/40 SLC Sand. Set CBP @ 5870' Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 5776', 5742', 5732', 5724', 5716', 5673', 5668', 5664', 5614', 5606', 5592', 5583', 5570', 5551', 5544', 5538', 5504', 5421', 5414', 5382', 5338', 5332', 5326', 5320' = 24 Holes. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 120,165gals 60% SlickWater w/ 98,965# of 20/40 Arizona Sand & 5,000# of SLC Sand. N2:1,168,300SCF. Set CFP @ 5290'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5272', 5268', 5184', 5174', 5164', 5158', 5135', 5120', 5112', 5106', 5080', 5067', 5058', 5018', 5012', 5006', 4996', 4988', 4980', 4952', 4946', 4934', 4908', 4902', 4896', 4890' = 26 Holes. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 122,917gals 60% SlickWater w/ 97,120# of 20/40 Arizona Sand & 5,000# of SLC Sand. N2:1,164,800SCF. Set CFP @ 4800'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 4634', 4572', 4566', 4524', 4504', 4485', 4477', 4464', 4458', 4448', 4444', 4390', 4386', 4380', 4373', 4365', 4347', 4338', 4332', 4328', 4324', 4320', 4316', 4312', 4308' = 25 Holes. ✓ Frac w/ 108,780gals 70% ClearFrac w/ 101,055# of 20/40 Arizona Sand. N2:1,377,800SCF. Start Flowback. ✓
- 08/24/2009** RIH w/ CBP set @ 4200'. RD Flowback & Frac Equip.
- 11/09/2009** MIRU DWS 24. NU BOPE. PT BOPE. Test – OK.
- 11/10/2009** Tag CBP set @ 4200' & M/O.
- 11/11/2009** CO & M/O CFP @ 4800'. CO & M/O CFP @ 5290'.
- 11/12/2009** Flow Test MV. ✓ Flowback.
- 11/13/2009** CO & M/O CBP @ 5870'. C/O to PBTD @ 7708'. ✓ Flowback.
- 11/16/2009** Run Spinner on Dakota. ✓ RIH w/ 248jts, 2 3/8", 4.7#, L-80 tbgs set @ 7646' w/ F-Nipple @ 7644'. ND BOPE. NU WH. RD RR @ 18:00hrs on 11/16/09 ✓