State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District II
1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

1220 South St. Francis Dr.

OGRID Namber 241333	1220 S St France	cıs Dr , Santı I.			D AT I	Santa Fe, N		THO	DIZATION	TO '	_	AMENDED REPORT
Cherron Midcontinent, LP. Smith Road Middind, T.csar 7705 Agn Number 30 – Q39-06586 Blance-Messwerde 1 *Pool Name 30 – Q39-06586 Rincon Unit Commerty Rincon Data P. 2007-285 1. "I Surface Location Ut or lot no. Section Township Range Lot Idn Feet from the North-South Line Feet from the East-West line County Ut or lot no. Section Township Range Lot Idn Feet from the North-South Line Feet from the East-West line County "I Bottom Hole Location Ut or lot no. Section Township Range Lot Idn Feet from the North-South Line Feet from the East-West line County "I Lot Idn on Section Township Range Lot Idn Feet from the North-South Line Feet from the East-West line County "I Lot Idn on Section Township Range Lot Idn Feet from the North-South Line Feet from the East-West line County "I Transporter Lot of the Producing Method "Gas Cameetons "S C-129 Permit Number of C-129 Effective Date "C-129 Expiration Date on the Producing Method "Gas Cameetons "S C-129 Permit Number of C-129 Effective Date "C-129 Expiration Date on the County of C-129 Effective Date "C-129 Effec	¹ Operator n			20110	KALL	OWABLE	ANDAU	110				CONT
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Substitute State												
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III. Oil and Gas Transporters Transporter Gord Gord					Lot Idn	Feet from the	e North/South line		Feet from the East		West line	County
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151618 614 Reilly Ave., Farmington, New Mexico 87401 9018 25733 North Scottsdale Road, Scottsdale, Arizona 85255 O 11V. Well Completion Data 21 Spud Date 08/04/1982 22 Ready Date 08/04/1982 33 Hole Size 34 Casing & Tubing Size (NO CHANGE) 35 Choke Size 36 Oil 37 Choke Size 38 Oil 39 Water 40 Gas 41 Test Method 42 Thereby certify that the rules of the Oil Conservation Division have been complete to the best of my knowledge and belief. Signature: 42 Thereby certify that the rules of the Oil Conservation Division have been complete to the best of my knowledge and belief. Signature: 43 Paptroved by: 44 Date New Oil 45 Thereby certify that the rules of the Oil Conservation Division have been complete to the best of my knowledge and belief. Signature: 45 Change Booklang 75 Title: 75 Choule Size 76 Conservation Division have been complete to the best of my knowledge and belief. Signature: 86 Dating Oil Signature: 87 Change Booklang 78 Title: 87 Change Booklang 78 Title: 87 Tognature: 98 Conservation Division have been complete to the best of my knowledge and belief. Signature: 99 Title: 90 The Size 18 Test Length 19 Tog. Pressure 19 Conservation Division have been complete to the best of my knowledge and belief. Signature: 18 Conservation Division have been complete to the best of my knowledge and belief. Signature: 18 Title: 18 Test Date 18 Test Length 18 Test Length 18 Test Length 19 Test Method 19 Test Method 24 Test Method 25 Dec 0 4 2009 26 Test Method 27 Test Method 28 Test Method 29 Test Method 29 Test Method 20 Test Method 21 Test Method 22 Test Method 23 Test Method 24 Test Method 25 Test Method 26 Test Method 27 Test Method 28 Test Method 29 Test M	18 Transpor	ter										²⁰ O/G/W
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11-12-2009 (432) 687-7158 notified State Fand 12-4-09	ABohling@che Date:	evron.com	Pho	ne:	• • • • • • • • • • • • • • • • • • • •			_		0		ِ
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