

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****DEC 02 2009**

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON****RESOURCES OIL & GAS COMPANY LP**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NESW), 1685' FSL &amp; 1460' FWL, Section 17, T28N, R6W, NMPM

Bottomhole: Unit L (NWSW), 1922' FSL &amp; 350' FWL, Section 17, T28N, R6W, NMPM

Bureau of Land Management  
Farmington Field Office

5. Lease Number  
SF-079192

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 28-6 Unit

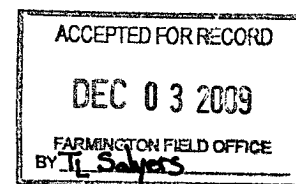
8. Well Name & Number  
San Juan 28-6 Unit 144N

9. API Well No.

30-039-30714

10. Field and Pool  
Blanco MV / Basin DK

11. County and State  
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission**☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment**Type of Action**☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Completion Report**RCVD DEC 8 '09****OIL CONS. DIV.****DIST. 3****13. Describe Proposed or Completed Operations****Please See Attached****14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle Regulatory Technician Date 12/2/2009

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD****16**

San Juan 28-6 Unit 144N  
API # 30-039-30714  
Blanco Mesaverde / Basin Dakota  
Burlington Resources Oil & Gas Company, LP

**08/03/2009** RU BWWC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@2580' ✓. RD W/L 8/3/09

**08/13/2009** RU BWWC W/L. Run GR/CCL Logs. RD W/L 8/13/09

**09/10/2009** Install Frac valve. PT csg to 4500#/30min @ 15:30hrs on 9/10/09. Test - OK ✓

**09/14/2009** RU BWWC W/L to Perf Dakota w/ .34" diam. - 2SPF @ 7992', 7994', 7996', 7998', 8000', 8002', 8004', 8006', 8008', 8010', 8012', 8027', 8049', 8057', 8059', 8064', 8066', 8068', 8070', 8072', 8074', 8076', 8078' = 46 Holes. 1SPF @ 7885', 7889', 7893', 7896', 7901', 7905', 7909', 7913', 7917', 7922', 7926', 7930', 7934', 7942', 7946', 7950', 7972', 7978' = 18 Holes. Dakota Total Holes = 64. Acidize w/ 10bbls 15% HCL. Frac w/ 97,230gals SlickWater w/ 40,857# of 20/40 Arizona Sand. Set CBP @ 6154'.  
Perf Point Lookout/Lower Menefee w/ .34" diam. - 1SPF @ 5550', 5566', 5573', 5611', 5632', 5681', 5702', 5710', 5747', 5813', 5829', 5854', 5860', 5888', 5905', 5914', 5935', 5948', 5979', 6010', 6029', 6048' = 22 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 49,014gals 60% SlickWater w/ 100,535# of 20/40 Arizona Sand. N2:1,023,000SCF. Set CFP @ 5506'.  
Perf Upper Menefee/Cliffhouse w/ .34" diam. - 1SPF @ 5304', 5313', 5337', 5342', 5356', 5370', 5381', 5387', 5393', 5400', 5407', 5417', 5426', 5436', 5446', 5452', 5458', 5464', 5473', 5481', 5486' = 21 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 47,670gals 60% SlickWater w/ 101,745# of 20/40 Arizona Sand. N2:972,000SCF. Set CFP @ 5290'.  
Perf Lewis w/ .34" diam. - 1SPF @ 4620', 4630', 4640', 4650', 4662', 4670', 4688', 4754', 4764', 4774', 4794', 4812', 4824', 4895', 4960', 5004', 5021', 5045', 5063', 5094', 5194', 5202', 5230', 5244', 5256' = 25 Holes. Mesaverde Total Holes = 68. Frac w/ 27,510gals 75% AquaStar w/ 99,552# of 20/40 Arizona Sand. N2:1,666,000SCF. Start Flowback.

**09/18/2009** RIH w/ CBP set @ 4524'. RD Flowback & Frac Equip.

**11/09/2009** MIRU KEY 12. NU BOPE. PT BOPE. Test - OK.

**11/10/2009** Tag CBP @ 4524' & M/O.

**11/11/2009** CO & M/Q CFP @ 5290'. CO & M/Q CFP @ 5506'.

**11/12/2009** Flow Test MV. Flowback.

**11/13/2009** CO & M/O CBP @ 6154'. C/O to PBTD @ 8102'. Flowback.

**11/18/2009** Run Spinner on Dakota. RIH w/ 259jts, 2 3/8", 4.7#, L-80 tbg set @ 7998' w/ F-Nipple @ 7996'. ND BOPE. NU WH. RD RR @ 06:00hrs on 11/19/09 ✓