FORM APPROVED

UNITED STATES

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry (\$\frac{1}{2}\) \$\frac{1}{2}\] \$\fra	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to different reserved. NMNM-99735	
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	Title 18 U S C Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious, or fraudulent statements	

or representations as to any matter within its jurisdiction

SYNERGY 21-7-5 # 142 PRESSURE TEST 11/11/09

