

AMENDED RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEC 09 2009

Sundry Notices and Reports on Wells

1. Type of Well GAS

2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M Surface: Unit A (NENE), 815' FNL & 1239' FEL, Section 21, T28N, R6W, NMPM Bottomhole: Unit C (NENW), 100' FNL & 2500' FWL, Section 21, T28N, R6W, NMPM

- 5. Lease Number SF-079193
6. If Indian, All. or Tribe Name
7. Unit Agreement Name San Juan 28-6 Unit
8. Well Name & Number San-Juan 28-6 Unit 142N
9. API Well No. 30-039-30814
10. Field and Pool Blanco MV / Basin DK
11. County and State Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Table with columns: Type of Submission, Type of Action, and Other. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment, Abandonment, Recompletion, Plugging, Casing Repair, Altering Casing, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut off, Conversion to Injection, and Other - Casing Report.

RCVD DEC 14 '09 OIL CONS. DIV. DIST. 3

13. Describe Proposed or Completed Operations

11/20/2009 MIRU HP 283. NU BOPE. PT csg to 600#/30min @ 3:00hrs on 11/20/09. Test - OK
11/21/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4885' - Inter TD reached 11/23/09. Circ. hole & RIH w/ 112jts, 7", 23#, J-55 LT&C set @ 4871' w/ Stage tool @ 2963'. 11/25/09 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 20sx (60cf-11bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 170sx (362cf-64bbls) Premium lit cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 115sx (159cf-28bbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 80bbls FW & 111bbls MW. Bump plug. Plug down @ 07:22hrs on 11/25/09. Open stage tool & circ. 45bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls MW, 10bbls FW. Pumped scavenger 20sx (60cf-11bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 360sx (767cf-136bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 117bbls FW. Bump plug & close stage tool. Circ. 30bbls cmt to surface. Plug down @ 16:08hrs on 11/25/09. RD cmt. WOC.
11/26/2009 RIH w/ 6 1/4" bit. Drill out stage tool @ 2963'. PT 7" csg to 1500#/30min @ 8:30hrs on 11/26/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 8116' (TD) TD reached 11/27/09. Circ. hole & RIH w/ 196jts total. 116jts, 4 1/2", 11.6#, L-80 LT&C and 80jts, 4 1/2", 11.6#, J-55 LT&C set @ 8112'. 11/28/09 RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 10sx (30cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 245sx (485cf-86bbls) Premium lite cmt w/ 6.25pps LCM-1, .3% CD-32, 1% FL-52, .25pps celloflake. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 126bbls FW. Bump plug. Plug down @ 21:37hrs on 11/28/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 03:30hrs on 11/29/09

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Title Regulatory Technician Date 12/8/2009

(This space for Federal or State Office use)

APPROVED BY Title NMOCD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

