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In Lieu of Form 3160 (June 1990	0 DEPARTMI	TED STATES DEC 14 2009 ENT OF INTERIOR AND MANAGEMENT BUILDING LAND MANAGEMENT	e raz	FORM APPROVED Budget Bureau No. 1004-0135		
Do not us	SUNDRY NOTICE AND se this form for proposals to drill or to deepen of	PARMINGTON Field Of PREPORTS ON WELLS or reentry to a different reservoir. Use "APPLICATION"	5.	5. Lease Designation and Serial No. JICARILLA APACHE CONTRACT #93		
TO DRILL" for perm		it for such proposals	6.	If Indian, Allottee or Tribe Name JICARILLA APACHE NATION		
	SUBMIT IN	7.	If Unit or CA, Agreement Designation			
1.	Type of Well Oil Well X Gas Well Other		8.	Well Name and No. JICARILLA 93 #12B		
2.	Name of Operator WILLIAMS PRODUCTION COMPANY			API Well No. 30-039-29805		
3.	Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046		10.	Field and Pool, or Exploratory Area BLANCO MV		
4.	Location of Well (Footage, Sec., T., R., M., or 1190' FNL, 660' FWL SEC 34, T27N, R03	· · · · · · · · · · · · · · · · · · ·		County or Parish, State RIO ARRIBA, NM		
	CHECK APPROPRIA	TE BOX(s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR	OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION				
X Notice of Intent Subsequent Report		Abandonment Recompletion Plugging Back		Change of Plans New Construction Non-Routine Fracturing		
Co	Final Abandonment	Casing Repair Altering Casing X Other Water Isolation		Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completions on Well Completion or Recompletion Report		
				and Log form.)		
13.		Clearly state all pertinent details, and give pertinent dates, and measured and true vertical depths for all markers an				
•				RCVD DEC 16 '09		
		•		OIL CONS. DIV.		
Please	see Water Isolation Procedu	re attached:		DIST. 3		
	•					
14.	Signed Rachel Lipper		DateD	ecember 10, 2009 .		
	(This space for Federal or State office use) Approved by Approved Standard	a Mason Title	ח	DEC 15 2003		
	Approved by Original Signed: Stephel Conditions of approval, if any:	тупаоотт				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Williams plans to shut off water production on the referenced well. In doing so, we are trying to maximize gas production while reducing overall water production.

Water shut off procedure.

- 1. MIRU Well service unit
- 2. TIH w/ rods and insert
- 3. NDWH & NUBOP
- 4. TOH w/ production string
- 5. TIH w/ work string with BP and packer.
- 6. Isolate each set of perforations and perform a swab test to establish water rates.
- 7. If we determine a zone is water wet, we will perform a hesitation squeeze to isolate water wet zones from wellbore.
- 8. Wait on cement to set up for at least 24 hrs.
- 9. Drill out cement
- 10. Pressure test zone to ensure isolation.
- 11. Cleanout to PBTD
- 12. TIH and land production tubing
- 13. NDBOP & NUWH
- 14. TIH and land rods and insert pump
- 15. Return well to production.

Jicarilla 93 #12B Blanco Mesa Verde

Spud Date: 11-25-08 Completed: 04-07-09

Location:

1190' FNL & 660' FWL

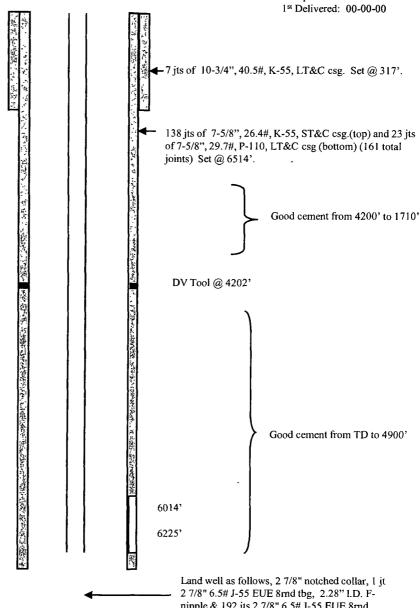
NW/4 NW/4 Section 34 (D), T27N, R03W Rio Arriba Co., NM

Elevation: 7181' GR

API #: 30-039-29805

<u>Tops</u>	<u>Depth</u>
Fruitland	- 3704'
Pictured Cliffs	3921'
Cliff House	5690
Menefee	5768'
Point Lookout	6049'
Mancos	6396'

 $\underline{Point Lookout}$: 6014' – 6225' (60, 0.38" holes) Frac w/ 93,093# 20/40 white sand



2 7/8" 6.5# J-55 EUE 8md tbg, 2.28" I.D. F-nipple & 192 jts 2 7/8" 6.5# J-55 EUE 8rnd tbg. EOT tbg @ 6227', F-nipple @ 6193'.

TD @ 6530' PBTD @ 6485'

HOLE SIZE	CASING	CEMENT	CU. FT.	CMT TOP
14-3/4"	10-3/4", 40.5#	200 s xs	281cu.ft.	surface
9-7/8"	7-5/8",26.4# &29.7#	1200 s xs	2546 cu.ft.	See above
				The state of the s