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DEC 14 2009 In Lieu of UNITED STATES FORM APPROVED Form 3160 DEPARTMENT OF INTERIOR Budget Bureau No. 1004-0135 (June 1990) BUREAU OF LAND MANAGEMENT Sureau of Land Mana Jement Farmington Field Cinco Lease Designation and Serial No. SUNDRY NOTICE AND REPORTS ON WELLS JICARILLA APACHE CONTRACT #93 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals 6. If Indian, Allottee or Tribe Name JICARILLA APACHE NATION If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE Type of Well Well Name and No. Oil Well X Gas Well JICARILLA 93 #14 Other 9. Name of Operator API Well No. WILLIAMS PRODUCTION COMPANY 30-039-29876 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046 BLANCO MV Location of Well (Footage, Sec., T., R, M., or Survey Description) 11. County or Parish, State 1935' FNL, 105' FEL SEC 32, T27N, R03W RIO ARRIBA, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair .Water Shut-Off Final Abandonment Altering Casing Conversion to Injection X Other Water Isolation Dispose Water (Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.) 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* **RCVD DEC 16'09** OIL CONS. DIV. DIST. 3 Please see Water Isolation Procedure attached: 14. I hereby certify that the foregoing is true and correct Title Engineering Technician II December 10, 2009 Rachel Lipperd (This space for Federal or State office use) DEC 15 2003 Original Signed: Stephen Mason Title Approved by

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any:

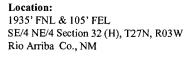
Williams plans to shut off water production on the referenced well. In doing so, we are trying to maximize gas production while reducing overall water production.

Water shut off procedure.

- 1. MIRU Well service unit
- 2. TIH w/ rods and insert
- 3. NDWH & NUBOP
- 4. TOH w/ production string
- 5. TIH w/ work string with BP and packer.
- 6. Isolate each set of perforations and perform a swab test to establish water rates.
- 7. If we determine a zone is water wet, we will perform a hesitation squeeze to isolate water wet zones from wellbore.
- 8. Wait on cement to set up for at least 24 hrs.
- 9. Drill out cement
- 10. Pressure test zone to ensure isolation.
- 11. Cleanout to PBTD
- 12. TIH and land production tubing
- 13. NDBOP & NUWH
- 14. TIH and land rods and insert pump
- 15. Return well to production.

Jicarilla 93 #14 Blanco Mesa Verde

Spud Date: 01-21-09 Completed: 03-04-09 1st Delivered: 00-00-00

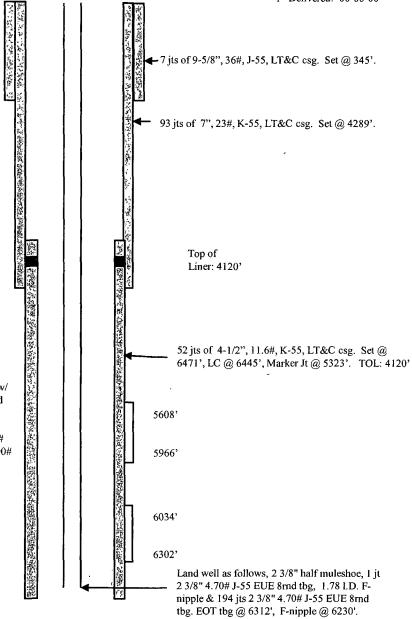


Elevation: 7155' GR API #: 30-039-29876

<u>Tops</u>	<u>Depth</u>
Fruitland	3694'
Pictured Cliffs	3890'
Cliff House	5608'
Menefee	5731'
Point Lookout	6069'
Mancos	6406'

<u>CliffHouse/Menefee</u> 5608'-5966' (60, 0.34" holes) Frac w/ 5440# 20/40 sand followed w/ 5600# Mono Prop followed w/960# 20/40 sand

<u>Point Lookout</u> 6034'-6302' (53, 0.34' holes) Frac w/ 700# 20/40 sand followed w/ 5670# Mono Prop followed w/2600# 20/40 sand.



TD @ 6494' PBTD @ 6386'

HOLE SIZE	CASING	CEMENT	CU. FT.	CMT TOP
12-1/4"	9-5/8",36#	200 s xs	281cu.ft.	surface
8-3/4"	7",23#	580 s xs	1188 cu.ft.	650' (CBL)
6-1/4"	4-1/2", 11.6#	165 s xs	350 cu.ft.	4120' (CBL)