

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

DEC 16 2009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MM-7787

6. Indian, Allottee or Tribe Name
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

200' ENL & 2180' FWL NENW Sec. 25 (C) - T26N-R13W N.M.P.M.

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

GALLEGOS FEDERAL 26-13-25 #1T

9. API Well No

30-045-31783

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
☐ Change Plans ☐ Plug and Abandon ☒ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., proposes to temporarily abandon this well per the attached procedure and wellbore diagrams.

RCVD DEC 18 '09

OIL CONS. DIV.
DIST. 3

* SEE CHANGES PAGE 2, NOTIFY NMCD AZTEC 24 HOURS PRIOR TO TEST.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Date 12/16/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

DEC 17 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Gallegos Federal 25-1T – Fruitland Coal

TEMPORARY ABANDONMENT PROCEDURE

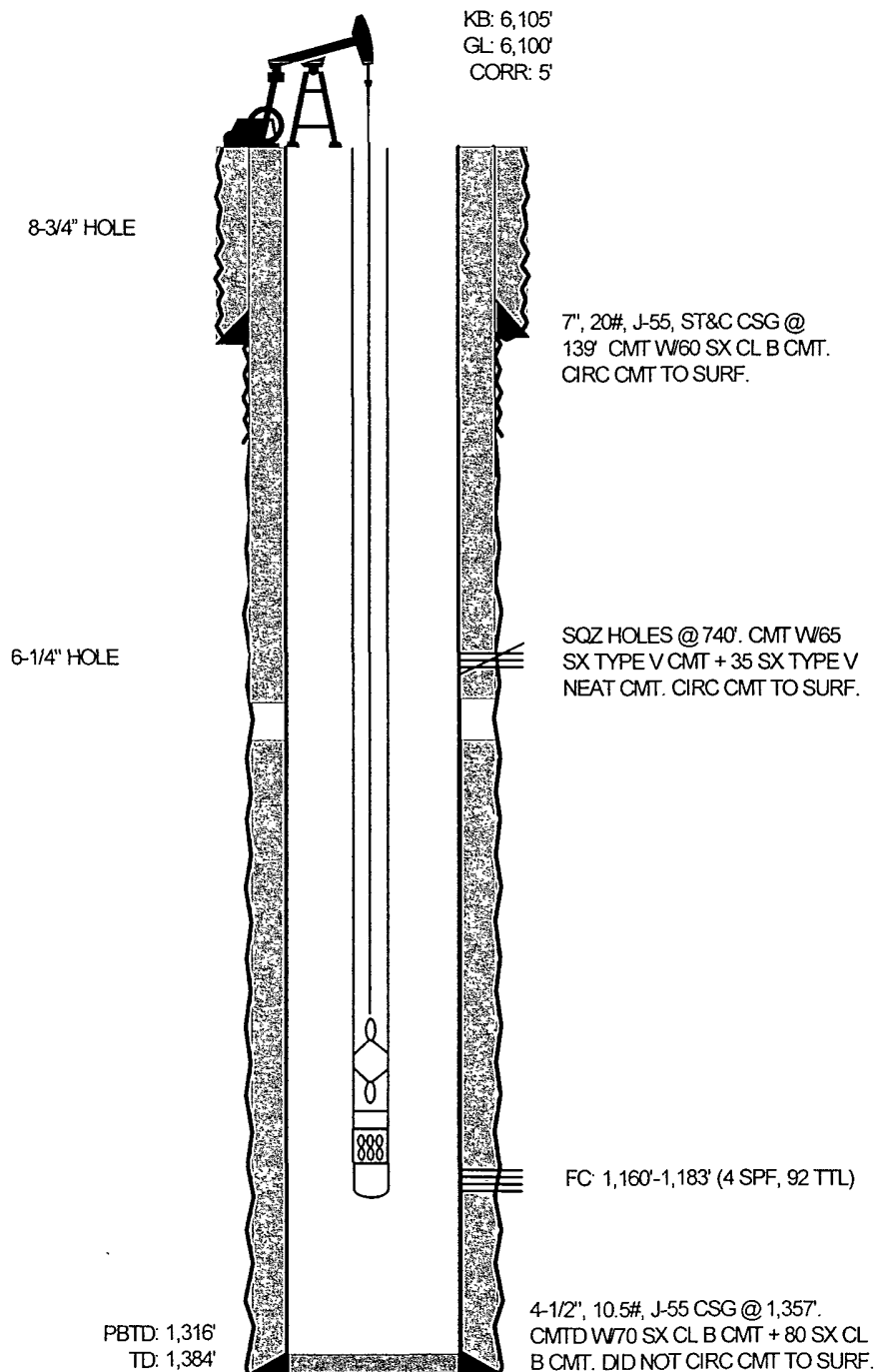
December 16, 2009

200' FNL & 2,180' FWL
Unit C, Section 25, T26N, R13W
San Juan County, NM API #30-045-31783

Note: The BLM must be given a 24 hr notice before the following work is to be completed.

1. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MIRU PU.
2. TOH and LD rods/pmp. ND WH and NU BOP. Function test BOP.
3. TOH w/tbg. *CIBP PER ATTACHED WELLBORE DIAGRAM.*
4. TIH w/4-1/2" cement retainer and set at 1,125'. TOH.
5. Pressure test cement retainer to 550 psi and record on chart for 30 min.
6. RDMO PU. *2 HOUR CLOCK AND MAXIMUM 1000 PSI SPRING
ON RECORDER*

GALLEGOS FEDERAL 26-13-25 #1T WELLBORE DIAGRAM



DATA

LOCATION: 200' FNL & 2,180' FWL, UNIT C, SEC 25, T 26N, R 13W
COUNTY/STATE: SAN JUAN, NEW MEXICO
FIELD: BASIN
FORMATION: FRUITLAND COAL
FED LEASE #: NM-7787 **API #:** 30-045-31783
CTOC WELL #: 68001
SPUD DATE: 01/21/06 **COMPLETION DATE:** 03/01/06
IP: N/A **PRODUCTION METHOD:** PUMPING
TUBING STRING: STC, 1 JT 2-3/8" TBG, PERF SUB, SN, & 37 JTS 2-3/8" TBG, EOT @ 1,238', SN @ 1,201'
RODS: 2"X1-1/4"X6'X9'X12' RHAC & 15 - 3/4" RODS, 22' PR, & 12' PRL
PERFS: FC: 1,160'-1,183' (4 SPF, 92 HOLES)

HISTORY

01/21/06: SPUD 8-3/4" HOLE @ 10:00 DRILLED TO 140' @ 12:00. SET 3 JTS 7", 20#, J-55, ST&C CSG @ 139'. CMT W/60 SX CL B CMT W/3% CACL2 & 1/4 PPS FLO-CELE (MIXED @ 15.6 PPG & 1.18 CUFT/FT). CIRC 4.5 BBLS CMT TO SURF.

01/25/06: DRILLED 6-1/4" HOLE TO 1,384' MIRU HALLIBURTON WL. RAN TRIPLE COMBO. RDMO WL. SET 34 JTS 4-1/2", J-55, 10.5#, ST&C CSG @ 1,357', FC @ 1,316'. CMT W/70 SX CL B CMT W/2 PPS PHENO & 1/4 PPS CELLO (MIXED @ 12.5 PPG & 2.06 CUFT/FT) + 80 SX CL B CMT W/2% CACL2 & 1/4 PPS CELLO (MIXED @ 15.6 PPG & 1.18 CUFT/FT). DID NOT CIRC CMT TO SURF. RDMO DRLG RIG.

01/28/06: MIRU WL. RUN GR/CCL/CBL FR/1,316-SURF. TOC @ 835'. RDMO WL.

02/07/06: MIRU WL. PERF FC FR/1,160'-1,183' (4 SPF, 0.38" DIA, 23 GM, 90 DEG, 92 HOLES). RDMO WL.

02/10/06: MIRU FRAC. PMP 500 GAS 15% HCL @ 4 9 BPM & 850 PSIG. ISIP 960 PSIG. FRAC FC W/147,220# 20/40 BRADY SD W/44,000 GAL AQUA SAFE X-20 FLUID. AIR 24 BPM, ATP 1,100 PSIG. SD FR/1 0-4.0 PPG. ISIP 636 PSIG, 5" SIP 594 PSIG, 10" SIP 583 PSIG, 15" SIP 575 PSIG RDMO FRAC.

02/17/06: MIRU PU. SET RBP @ 1,020'. MIRU WL. PERF 4 SQZ HLS @ 740'. RDMO WL. MIRU CMT CRW. CMT W/65 SX TYPE V CMT W/2% SODIUM METASILICATE (MIXED @ 12.5 PPG & 2.06 CUFT/FT) + 35 SX TYPE V NEAT CMT (MIXED @ 15.6 PPG & 1.18 CUFT/FT). CIRC 8 BBLS CMT TO SURF.

02/23/06: DO CMT TO RBP. TOH W/RBP. CO TO PBTD (1,316'). TIH W/STC, 1 JT 2-3/8" TBG, PERF SUB, SN, & 37 JTS 2-3/8" TBG, EOT @ 1,238', SN @ 1,201'. TIH W/2"X1-1/4"X6'X9'X12' RHAC & 15 - 3/4" RODS, 22' PR, & 12' PRL.

02/24/06: INST CONT EMSCO DG-57-109-48W PMP UN W/KAWASAKI MOTOR.

03/16/06: 1ST DEL TO EPNG.

01/24/07: MIRU PU. LONG STRK PMP & FLUSH W/10 BBLS WATER. RDMO PU.

02/15/08: XTO ENERGY ASSUMES OPERATIONS.

06/12/08: PWOC.



Downhole Well Profile

Well Name: Gallegos Federal 26-13-25-01T

API/UWI 30045317830000	Location T26N-R13W-S25	Field Name Basin Fruitland Coal	Permit Number	State New Mexico	Well Configuration Type Vertical
Original KB Elevation (ft) 6,105.00	Ground Elevation (ft) 6,100.00	KB-Ground Distance (ft) 5.00	Spud Date 1/21/2006	Rig Release Date	Total Depth (ftKB) 1,384.0

Wellheads:

County	Target Formation	Method Of Production	On Production Date
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Well Config: Vertical - Original Hole, 12/16/2009 2:12:23 PM

ftKB (MD)	ftKB (TVD)	Schematic - Actual	Casing Strings	OD (in)	Wt (lbs/ft)	Grade	Top Thread	Set Depth (ftKB)
			Surface	7	20.00	J-55		139.0
			Production	4 1/2	10.50	J-55		1,359.0

Cement

String	Description	Comment
Surface, 139.0ftKB	Surface Casing Cement	
Production, 1,359.0ftKB	Production Casing Cement	

Perforations

Date	Top (ftKB)	Btm (ftKB)	Zone
	1,160.0	1,183.0	Fruitland Coal, Original Hole

Tubing Description	Run Date	String Length (ft)	Set Depth (ftKB)
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Tubing Components

Item Description	Jts	Make	Model	OD (in)	Wt (lbs/ft)	Grade	Len (ft)
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Rods

Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)
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Rod Components

Item Description	Joints	Make	Model	OD (in)	Wt (lbs/ft)	Grade	Length (ft)
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Stimulations & Treatments

Frac Start Date	Top Perf (ftKB)	Bottom Perf (ftKB)	5 Min (psi)	10 Min (psi)	15 Min (psi)	Comment
	1160	1183				

