UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICAT	TION FOR PERMIT TO DRILL	., DEEPEN, OR PLUG BAC	CK
1a.	Type of Work DRILL	RECEIVEL	Onit Reportin	1155 g Number
1b.	Type of Well GAS	APR 0 3 2008	NM NM -793 6. If Indian, All.	or Tribe
		Bureau of Land Managem	e nt	
2.	Operator BURLINGTON	Farmington Field Office	7. Unit Agreeme	ent Name
	RESOURCES OIL	& Gas Company, LP	Allison Uni	it
3.	Address & Phone No. of	Operator mington, NM 87499	8. Farm or Leas	e Name
	(505) 326-9700	mington, Mr 6/439	9. Well Number #52C	
-		attige .	#52C	
4.	Location of Well	55' FNL & 1465' FWL	10. Field, Pool, Blanco MV/F	
	Iatitude 36.95199 Longitude 107.4683	94 .N.,	11. Sec., Twn, R	ge, Mer. (NMPM) T32N, R6W
1	Longitude 107.4663	505 W	API# 30-045- 2	14683
14.	Distance in Miles from No. 21 mile/Ignacio	earest Town	12. County San Juan	13. State NM
15.	Distance from Proposed 1465'	Location to Nearest Property of	r Lease Line	
16.	Acres in Lease 1872.990		17. Acres Assig MV/DK 320	
18.		Location to Nearest Well, Drig,	Compl, or Applied for on thi	s Lease
19.	828' from Allison Proposed Depth	Unit 118S	20. Rotary or Ca	ible Tools
	8374		Rotary	10013
21.	Elevations (DF, FT, GR, E	tc.)	22. Approx. Dat BLM'S APPROVAL O	te Work will Start R ACCEPTANCE OF THIS
	6708	, -	· · · · ACTION DOES NOT F	RELIEVE THE LESSEE AND
23.	Proposed Casing and Ce See Operations P			STAINING ANY OTHER QUIRED FOR OPERATION: UDIAN LANDS
24.	Authorized by: Sasha Sp	angler (Regulatory Jech	9	Date
PERM	IIT NO.	APPI	ROVAL DATE	10/1/0
APPR	OVED BY	lec LOCE TITLE	NOTIFY AZTEC	OCD 24 HRS.
Threa	eological Report attached tened and Endangered Spec This format is issued in lieu of U.	noo nopen aaaanna	PRIOR TO CASIN	IG & CEMENT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Example Master Plan Type 3

Bond Numbers NMB-000015 and NMB-000089

DEC 1 8 2009

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED 'GENERAL REQUIREMENTS'.





This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DISTRICT I 1825 N. French Dr., Hobbs, N.M. 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045- ≥ 1\0	*Pool Code) MESAVERDE
Property Code	⁴ Property Name	⁵ Well Number
6784	ALLISON UNIT	52C
OGRID No.	⁸ Operator Name	^o Elevation
14538	BURLINGTON RESOURCES OIL & GAS COMPANY LP	6706'

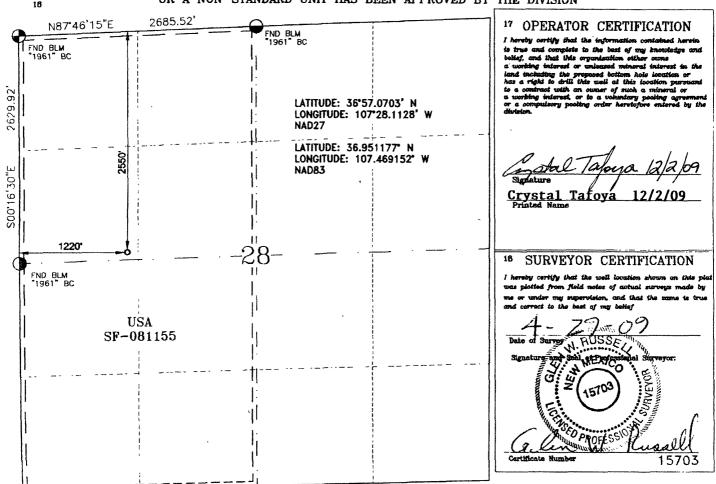
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	28	32-N	6-W		2550	NORTH	1220	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E					,				
is Dedicated Acres			is Joint or	Infill	¹⁴ Consolidation (ode	15 Order No.		
DK 320.00	ACRES V	V/2							
MV 320.00	ACRES V	V/2				,			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



submitted in lieu of Form 3160-5

CONDITION OF APPRO

VAL, if any: Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

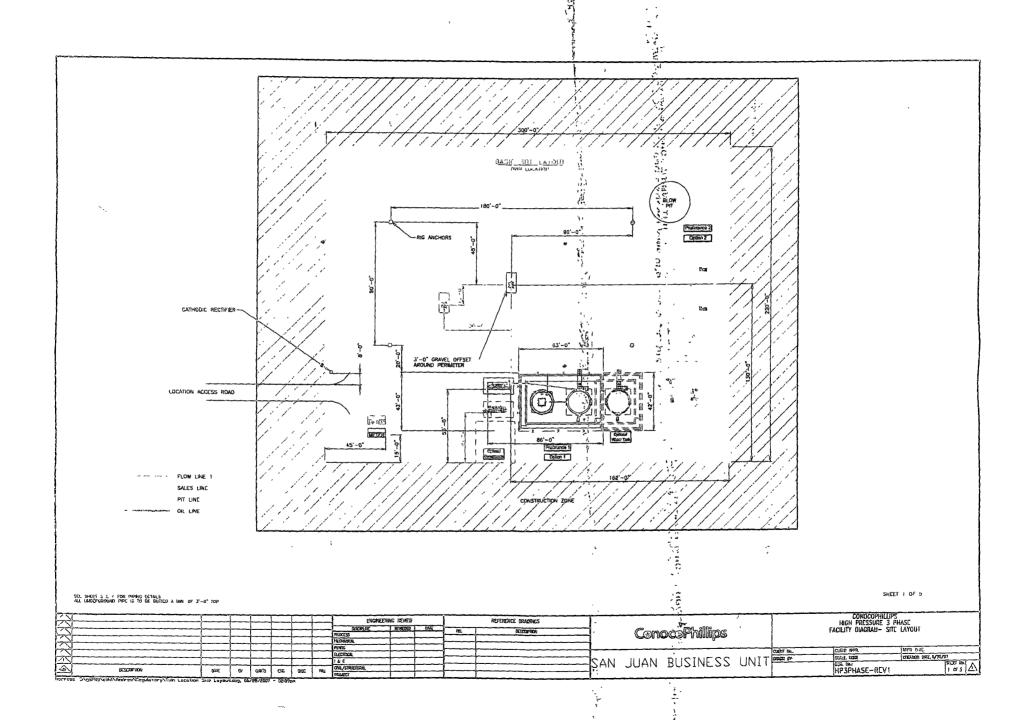
DEC 0 2 2009

Eyrsau of Land Management Farninglen Flaid Offica Sundry Notices and Reports on Wells 5. Lease Number SF-081155 Type of Well 6. If Indian, All. or **GAS Tribe Name** 7. **Unit Agreement Name** Name of Operator Allison Unit BURLINGTON RESCURCES OIL & GAS COMPANY LP 8. Well Name & Number Address & Phone No. of Operator 52C 9. PO Box 4289, Farmington, NM 87499 (505) 326-9700 API Well No. 30-045-34683 Location of Well, Footage, Sec., T, R, M 10. Field and Pool Surface: Unit E (SWNW), 2550' FNL & 1220' FWL, Section 28, T32N, R6W, NMPM Blanco MV / Basin DK 11. **County and State** San Juan, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action X Notice of Intent Abandonment Change of Plans X Other -Move Surface Recompletion New Construction Non-Routine Fracturing Subsequent Report Plugging Water Shut off Casing Repair Conversion to Injection Final Abandonment Altering Casing 13. Describe Proposed or Completed Operations Burlington Resources wishes to move the subject well from the submitted APD footages of Unit F (SENW), 2265' FNL & 1465' FWL, Sec. 28, T32N, R6W to the new location of Unit E (SWNW), 2550' FNL & 1220' FWL, Sec. 28, T32N, R6W. The new plat, pad diagram, cut & fill, project proposal, pipeline plat and Surface Use Plan are attached. **RCVD DEC 9 '09** OIL CONS. DIV. 14. I hereby certify that the foregoing is true and correct. DIST. 3 Date 12/2/09 Crystal Tafoya Title Regulatory Technician (This space for Federal or State of ffice use) APPROVED BY



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B CLIC MAN AND AND AND AND AND AND AND AND AND A	3. A. A.	AC Bracker By	G SIFFELL	University and
COMMENTS:			DISTANC	·E: <u>^\^`</u>

6 CR 5412 BLOOMFIELD, N.M. 87413 OFFICE: 505-634-0271 CELL: 505-793-6953





PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

ALLISON UNIT 52C

DEVELOPMENT

Lease:				A	FE #:WA	N.CDR.	7099		AFE \$: 1,455,226.51
Field Name: SAN JUAN		į	Rig: Az	tec Rig 730			State: NM	County: SAN JUAN	API #:
Geologist:			Phone:			Geoph	ysicist:	The second section and the section and the second section and the section and the second section and the secti	Phone:
Geoscientist:	• • • • •		Phone:	AMERICAN CO. A. S. C. CONST.		Prod.	Engineer:		Phone:
Res. Engineer: McKee, C	orv J	And the property and a state	Phone:	+1 505-326-	9826	Proj. F	ield Lead:	100 SECTION SEC. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Phone:
Primary Objective (Zo			7841		1.00				
Zone Zone N	lame								
RON BLANC	O MES	AVERDE (PR	ORATE	D GAS)	Ţ				
FRR BASIN	DAKOT	A (PRORATE	D GAS)					
,									
Location: Surface		Datum Coo	le: NA	D 27					Straight Hole
Latitude: 36.951172	Longitu	ide: -107.46	8547	X:		Y:		Section: 28	Range: 006W
Footage X: 1220 FWL	Footage	e Y: 2550 FN	IL	Elevation: 67	06	(FT)	Township: 032		Annuals on the America annual and detail formatteristics in a configuration of the annual Africa.
Tolerance:	Na introntuntation comm						* ************************************		nin haring and the state of the
Location Type: Restricted	: :		Start D	ate (Est.): 1/1	/2010	Con	npletion Date:	Date In	Operation:
Formation Data: Assum	ne KB =	: 6720 L	Jnits =	FT					
Formation Call &		Depth	SS	Depletion	BHP	ВНТ		Remarks	
Casing Points		(TVD in Ft)	(Ft)	(Yes/No)	(PSIG)	ВПІ			
Surface Casing		200	6520					200' 9 5/8" 32.3 ppf, H Circulate cement to sur	-40, STC casing. Cement
OJO ALAMO		2590	4130				With TET Cart.	circulate terrient to sur	1400.
KIRTLAND		2714	4006						
FRUITLAND COAL		3116	3604						
PICTURED CLIFFS MAIN		3636	3084						
LEWIS		3789	2931						
Intermediate Casing		3889	2831						sing. Cement with 876
HUERFANITO BENTONITE	:	4476	2244				cuft. Circulate	cement to surface.	
CHACRA	•	4920	1800				Est. Top Perf -	4922 (1798)	
MASSIVE CLIFF HOUSE		5666	1054	H	766		Gas	1322 (1730)	
MENEFEE		5710	1010	H	700				
MASSIVE POINT LOOKOUT	٣	5940	780	Ä					
MANCOS	•	6390	330	ä					
UPPER GALLUP		7286	-566	ă					
GREENHORN		8025	-1305	ñ					
GRANEROS		8068	-1348	ñ					
PAGUATE		8182	-1462	ñ	3524				
UPPER CUBERO		8191	-1471						
LOWER CUBERO		8237	-1517	ī			Est. Btm Perf -	8285 (-1565) based o	n offset wells
Total Depth		8300	-1580	ī					
ENCINAL		8300	-1580	ñ			6-1/4" hole, 4-	1/2" 11.6 ppf L-80 LTC	casing. Cement with 600
ı				_			cuft. Circulate)' inside the previous casing
Reference Wells:	May Sale					Y. 4344	string.		
Reference Type Well N	************	m = Physical - 1 year 15 "	, , , en ' e , , 6 /	Comments	" " " " " " " " " " " " " " " " " " "	<u> 1883 (1.1548)</u>	energy of the application of the	<u> </u>	THE RESERVE THE PROPERTY OF TH
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PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

ALLISON UNI	11 52C			DEVELOPMEN	l i	
Logging Prog	ram:		拉路 拉斯克	第二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十	, , , , , , , , , , , , , , , , , , , ,	
		f show GR/ILD			and gent strope man \$ 400 to 14 to the colorest will be to 14 to	and the same of th
	, , , , , , , , , , , , , , , , , , , ,	THE THE PERSON NO. AND THE PERSON NO.	THE STREET STREET VALUE OF MALES AND ADDRESS			
TD Logs:	Triple Co	ombo 🎵 Dinmeter	ПретПс	onic VSP TDT Ø Ott	ner	
TO LOGS.				MIC LI VSPLI IDI EI OI		
	Est bottom	perf ~15' above est 1	ID.			
Additional Infor	mation:					
			· · · · · · · · · · · · · · · · · · ·			
	Stage		To (Ft)			

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Directions from the Intersection of Hwy. 172 & Hwy 151 in Ignacio, CO

To:

Burlington Resources Oil & Gas Company LP ALLISON UNIT 52C 2550' FNL & 1220' FWL,

Section 28, T32N, R6W, N.M.P.M., San Juan County,

New Mexico

Latitude: 36°57′04.237″ N Longitude: 107°28′08.948″W Nad 83

Go East on Hwy 151 for 11.9 miles to CR 330, turn right (southerly) for 1.9 miles, turn right (westerly) 0.6 miles, stay left (south/southwesterly) for 3.2 miles, to Ulibarri Canyon turn left (southeasterly) 1.7 miles, turn left (easterly) for 0.1 miles, turn right (south-southeasterly) 1.1 miles, stay left (north-northeasterly) 1.0 miles, to the top of the Mesa, continue (northerly) 0.4 miles, to beginning of new access on the right (north) side of road, and continues 289.52' to the newly staked location.