

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-33174

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1 Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐ Amended*

2. Name of Operator

Elm Ridge Exploration Company, LLC

Bryan Simpson

8 Well No

#2

3. Address of Operator

PO Box 156, Bloomfield, NM 87413

9. Pool name or Wildcat

Bisti Lower Gallup

4 Well Location

Unit Letter H 1675' Feet From The NORTH Line and 680' Feet From The WEST Line

Section 32 Township 25N Range 11W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6490' GL

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER Work Over ☒

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103

Elm Ridge Exploration Co LLC, has completed the work over for the above well as follows; 11-16-09 Move on to location, RU service unit and inspect closed loop system, no leaks. Unseat pump and pump 50 bbls of hot water to soften paraffin. 11-17-09 pressure test to 750 PSI for 30 minutes, tested good. 11-18-09 pumper started unit but had problems with motor, moved off of location. 11-23-09 moved on location RU service unit and inspected closed loop system, no leaks. 11-24-09 Found that stands 25, 26 and 27 were plugged with paraffin. *TIH and cleared with 40 bbls of hot oil and 55 gallons of paraffin treatment down casing, tested to 500 PSI for 30 minutes, tested good. Left well to pumper, good pumping action. Inspected closed loop work over tank, no leaks. 11-25-09 released to pumper and moved off of location.

RCVD DEC 29 '09
OIL CONS. DIV.

DIST. 3

Amended 12-16-09, Original sent in 12-1-09.

SIGNATURE

TITLE

Production

DATE

12/16/09

TYPE OR PRINT NAME

Sharla Duggins

TELEPHONE NO

505-632-3476 x 201

(This space for State Use)

APPROVED BY

John G. Redd

DEPUTY OIL & GAS INSPECTOR, DIST. 3

TITLE

DATE

DEC 30 2009

CONDITIONS OF APPROVAL, IF ANY

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