<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Form C-141

Revised October 10, 2003

Ralagea Notification and Corrective Action

Release Nouncation and Corrective Action										
								al Report	☐ Final Report	
Name of Co owned sul				irces, a wholly	Contact	Gwen F	R. Frost		·	
Address				ton, NM 87402	Telephone N	o. 505-32 6	3-9549			
Facility Nar		San Juan 2			Facility Type			API # 30-039-20874		
Surface Ow		Forest	•	Mineral Owner				Lease No. SF-080675		
LOCATION OF RELEASE										
Unit Letter	Section	Township	Range		rth/South Line Feet from the East/West Line County					
G					North			Rio Arriba		
Latitude36.54588 ° N Longitude107. 25238 ° W										
NATURE OF RELEASE										
Type of Rele	ase – Cruc	le Oil			Volume of Release – 7 BBL Crude Oil			Volume Recovered – 0.5 BBL		
Source of Re	lesse: Tan	k overflow	on prod	uction tank.	Date and Hour of Occurrence			Date and Hour of Discovery		
Source of Re	icasc. I di	in overnous	on prou	dotton tank.	Unknown				3/17/09 – 1:00 p.m.	
Was Immedia					If YES, To Whom?					
∐ Yes ⊉	No L	Not Required			Jicarilla Ranger Station, Forest Service - Lorri Ketterman					
By Whom?	Cwan F				Date and Hour – 3/18/09 – 1:30 p.m.					
Was a Watero						ne Impacting the \		RCVD MAY	11'09	
, ,, as a ,, ater	course reac		Yes 🛛	No	in TES, Volum	ne impacting the	watercourse.	OIL CONS	DIV.	
If a Watercou	rse was Im	pacted, Descr	ibe Fully.*			DIST	. 3			
Describe Cause of Problem and Remedial Action Taken.* On March 17, 2009, a COPC MSO discovered the production tank overflowing due to an increase in production after the well was brought back online. An approximate 7 BBL of crude oil was calculated as the loss. Upon discovery, the MSO shut in the well & notified Western to pull the tank &. All spilled fluids remained in the berm. Approximately 0.5 BBL crude oil was recovered from the berm.										
Describe Area Affected and Cleanup Action Taken.* All of the spilled fluids remained on location in the berm. The spill impacted soil on the ground surface around the tank. The production tank was removed and soils were excavated by M&M Trucking. Approximately 630 yd3 of impacted soil was excavated. The soil was hauled to Industrial Ecosytem's Incorporated landfarm. Approximately 630 yd3 of clean backfill was brought back to the location for facility reset. Envirotech completed the conformation sampling to confirm that all impacted soil was excavated. To prevent reoccurrence, COPC will continue to perform monitor tank levels.										
						enovelodge and un	darstand that r	virginant to NM	OCD rules and	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.										
	Sy	en R. Fr	.5		OIL CONSERVATION DIVISION					
Signature:	Hu	en N.	081		R. Churlie					
Printed Name	: G	wen R. Fro	st		Approved by District Supervisor: Brand Kell Perrih					
Title:	Env	ironmenta	l Engine	er	Approval Date	-1 1 ^		on Date:		
E-mail Addre	ss: gwen o	dolynne.fro	ost@con	ocophillips.com	Conditions of	Conditions of Approval: Attached ☐				
Date: 5/	7/09	F	Phone: 50	5-326-9549						

Incident # 1 RmD 0924738758

^{*} Attach Additional Sheets If Necessary