

District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised October 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

|   |  |
|---|--|
| Name of Company<br><b>Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company</b> | Contact<br><b>Gwen R. Frost</b>                            |
| Address<br><b>3401 E. 30<sup>th</sup> St., Farmington, NM 87402</b>                                 | Telephone No.<br><b>505-326-9549</b>                       |
| Facility Name<br><b>San Juan 32-9 #12</b>   | Facility Type<br><b>Gas Well</b> API # <b>30-045-10865</b> |
| Surface Owner<br><b>Federal</b>   | Mineral Owner<br><b>Federal</b> Lease No. <b>SF-078626</b> |

**LOCATION OF RELEASE**

|                         |                      |                         |                      |                              |                                  |                              |                               |                           |
|-------------------------|----------------------|-------------------------|----------------------|------------------------------|----------------------------------|------------------------------|-------------------------------|---------------------------|
| Unit Letter<br><b>M</b> | Section<br><b>10</b> | Township<br><b>T31N</b> | Range<br><b>R09W</b> | Feet from the<br><b>990'</b> | North/South Line<br><b>South</b> | Feet from the<br><b>990'</b> | East/West Line<br><b>West</b> | County<br><b>San Juan</b> |
|-------------------------|----------------------|-------------------------|----------------------|------------------------------|----------------------------------|------------------------------|-------------------------------|---------------------------|

Latitude 36.90801° N Longitude 107.77269W

**NATURE OF RELEASE**

|  |   |   |
|--|---|---|
| Type of Release – <b>Produced Water &amp; Condensate</b>   | Volume of Release – <b>8 BBL Produced Water &amp; 2 BBL Condensate</b>                                | Volume Recovered – <b>6 BBL Produced Water &amp; 2 BBL Condensate</b> |
| Source of Release: <b>Wellhead</b>   | Date and Hour of Occurrence<br><b>Unknown</b>   | Date and Hour of Discovery<br><b>5/29/09 – 3:30 p.m.</b>              |
| Was Immediate Notice Given?<br><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required | If YES, To Whom?<br><b>OCD - Brandon Powell via e-mail</b><br><b>BLM – Kevin Schneider via e-mail</b> | <b>RCVD JUL 30 '09</b>  |
| By Whom? <b>Gwen Frost</b>   | Date and Hour – <b>6/02/09 – 4:00 p.m.</b>  | <b>OIL CONSERV. DIV.</b>  |
| Was a Watercourse Reached?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | If YES, Volume Impacting the Watercourse.   | <b>DIST. 3</b>  |

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* **On May 29, 2009, a COPC MSO discovered a leak at the 1 inch ball valve on pumping tee on wellhead. Approximately 8 BBL produced water & 2 BBL condensate leaked to the ground and unrecovered fluids traveled off location approximately 18 feet. Upon discovery, the MSO shut in the pumping unit & vacuum truck soaked up remaining standing fluid on ground.**

Describe Area Affected and Cleanup Action Taken.\* **COPC excavated approximately 24.3 yd<sup>3</sup> and disposed of it at Envirotech landfarm. The area of excavation was 18 x 12 x 3.5 feet deep. Envirotech completed conformation sampling before backfilling. Backfill soil came from Envirotech. To prevent reoccurrence, COPC will monitor equipment.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

|   |   |                                   |
|---|---|-----------------------------------|
| Signature: <i>Gwen R. Frost</i>                             | <b>OIL CONSERVATION DIVISION</b>  |                                   |
| Printed Name: <b>Gwen R. Frost</b>                          | Approved by District Supervisor: <i>Bob Powell</i> For: <i>Charlie Perrin</i> |                                   |
| Title: <b>Environmental Engineer</b>                        | Approval Date: <i>7/30/09</i>   | Expiration Date:                  |
| E-mail Address: <b>gwendolynne.frost@conocophillips.com</b> | Conditions of Approval:   | Attached <input type="checkbox"/> |
| Date: <b>7/28/09</b> Phone: <b>505-326-9549</b>             |   |                                   |

\* Attach Additional Sheets If Necessary

*Incident # 0926053342*