

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report

☐ Final Report

Name of Company	Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company	Contact	Gwen R. Frost
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-326-9549
Facility Name	San Juan 27-4 Unit # 101	Facility Type	Gas Well
Surface Owner	Forest	Mineral Owner	Federal
		Lease No.	SF-080675
API # 30-039-20874			

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	28	T27N	R04W	2010'	North	1690'	East	Rio Arriba

Latitude **36.54588 ° N** Longitude **107. 25238 ° W**

NATURE OF RELEASE

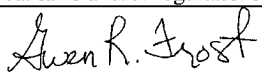
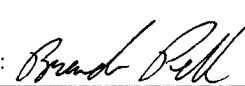
Type of Release – Crude Oil	Volume of Release – 7 BBL Crude Oil	Volume Recovered – 0.5 BBL
Source of Release: Tank overflow on production tank.	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 3/17/09 – 1:00 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jicarilla Ranger Station, Forest Service - via phone to Lorri Ketterman Brandon Powell – via e-mail RCVD MAR 23 '09	
By Whom? Gwen Frost	Date and Hour – 3/18/09 – 1:30 p.m. OIL CONSV DIV	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. DIST. 3	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* **On March 17, 2009, a COPC MSO discovered the production tank overflowing due to an increase in production after the well was brought back online. An approximate 7 BBL of crude oil was calculated as the loss. Upon discovery, the MSO shut in the well & notified Western to pull the tank &. All spilled fluids remained in the berm. Approximately 0.5 BBL crude oil was recovered from the berm.**

Describe Area Affected and Cleanup Action Taken.* **All of the spilled fluids remained on location in the berm. The spill impacted soil on the ground surface around the tank. The production tank will be removed and affected soils will be excavated after Winter Closure, April 1, 2009. To prevent reoccurrence, COPC will continue to perform monitor tank levels.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Gwen R. Frost	Approved by District Supervisor:  For: Charlie Perren		
Title: Environmental Engineer	Approval Date: 3/23/09	Expiration Date:	
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 3/18/09	Phone: 505-326-9549		

* Attach Additional Sheets If Necessary

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