

3003925752 District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	ConocoPhillips Company	Contact	Gwen R. Frost
Address	3401 E. 30 th St., Farmington, NM 87402	Telephone No.	505-326-9549
Facility Name	San Juan 29-5 #10A	Facility Type	Gas Well
		API #	30-039-25752
Surface Owner	State	Mineral Owner	State
		Lease No.	E-289-3

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	16	T29N	R05W	1640'	North	1850'	West	Rio Arriba

Latitude 36.72824° N Longitude 107.364860° W

NATURE OF RELEASE

Type of Release – Condensate	Volume of Release – 128 BBL	Volume Recovered – 0 BBL
Source of Release: Drain valve on production tank froze & cracked	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 4/9/09 – 10:45 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via phone call/e-mail	RCVD MAY 28 '09
By Whom? Gwen Frost	Date and Hour – 4/09/09 – 5:00 p.m.	OIL CONS. DIV.
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	DIST. 3

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* On April 9, 2009, COPC discovered a release of approximately 128 BBL of condensate that was released into the berm area on the SJ 29-5 #10A. None of the fluids were recoverable. The release was the result of a crack in the drain valve on the production tank due to freezing temperatures. Upon discovery, the well was shut in & the tank was emptied & the valve was replaced.

Describe Area Affected and Cleanup Action Taken.* The spill impacted soil on the ground surface in the bermed area. The production tank was removed and affected soils were excavated. M&M Trucking excavated approximately 840 yd3 of hydrocarbon impacted soil. The soil was hauled to a commercial landfarm, Industrial Ecosystem's Incorporated. The dimensions of the excavation were 44' x 41' x 10' deep. At approximately 10 feet deep sandstone was encountered. Approximately 738 yd3 of clean backfill was brought back to the location for facility reset. Envirotech completed the conformation sampling to confirm that all impacted soil was recovered. To prevent reoccurrence, COPC will continue to perform tank inspections.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Gwen R. Frost</i>	OIL CONSERVATION DIVISION	
Printed Name: Gwen R. Frost	Approved by District Supervisor: <i>Brandon Powell</i>	For: Charlie Perrin
Title: Environmental Engineer	Approval Date: 5/28/09	Expiration Date:
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 5/27/09	Phone: 505-326-9549	

* Attach Additional Sheets If Necessary

Incident # NMD 0924641895



May 21, 2009

Project Numbers: 96052-1419
96052-1548

Ms. Gwen Frost
ConocoPhillips
3401 East 30th Street
Farmington, NM 87401

Phone: (505) 326-9549
Fax: (505) 599-4005

**RE: SPILL ASSESSMENT AND CONFIRMATION SAMPLING DOCUMENTATION FOR SAN JUAN
29-5 UNIT #10A WELL SITE, RIO ARRIBA COUNTY, NEW MEXICO**

Dear Ms. Frost,


Enclosed please find the field notes and analytical results for the spill assessment and confirmation sampling activities conducted at the San Juan 29-5 Unit #10A well site located in Section 16, Township 29N, Range 5W, Rio Arriba County, New Mexico.

On April 9, 2009, Envirotech, Inc. personnel were on-site to perform spill assessment activities. A site assessment was performed and the site was ranked pursuant to the New Mexico Oil Conservation Division (NMOCD) Guidelines for the Remediation of Leaks, Spills, and Releases. The site was ranked a 10 due to a wash being located between 200 to 1000 feet to the south of the site. This set the closure limits to 1000 ppm total petroleum hydrocarbons (TPH) and 100 ppm organic vapors. Six (6) test holes were hand augered in the spill area to determine the horizontal and vertical extents of contamination. Three (3) samples were collected from test hole #1 at one (1) foot, five (5) feet, and ten (10) feet below ground surface (BGS) and analyzed in the field for TPH via USEPA Method 418.1 and for organic vapors using a Photo-Ionization Detector (PID). The samples returned results that were above the 1000 ppm TPH limit and above the 100 ppm organic vapor limit. Additionally, a sample from test hole #1, at ten (10) feet BGS, was placed into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody to Envirotech's laboratory. The sample was analyzed for TPH via USEPA Method 8015 and returned results above the regulatory limit for TPH at 2,690 ppm. The sample was also analyzed for benzene and BTEX via USEPA method 8021 and returned results below regulatory limits for benzene at 0.559 ppm and BTEX at 38.6 ppm. Samples were collected from test hole #2 and test hole #3 at five (5) feet BGS to determine the horizontal extents of the contamination. The sample collected from test hole #2 returned results that were above the standards of 1000 ppm TPH and 100 ppm organic vapors. The sample collected from test hole #3 was below the regulatory limits of 1000 ppm TPH and 100 ppm organic vapors. Three (3) additional samples were collected from test hole #4, test hole #5, and test hole #6 from outside the fenced area to the south, north, and west at five (5) feet BGS. These samples returned results that were below regulatory limits of 1000 ppm TPH and 100 ppm organic vapors. Sample locations can be referenced on the enclosed, **Field Notes**. The area of contamination was estimated to be approximately 33' x 27' x 10' deep where the vertical limit of the hand auger was reached. Envirotech, Inc. recommended that the AST on site be moved and the contaminated area be excavated and resampled for closure.

On April 17, 2009, Envirotech, Inc. personnel returned to the site to perform confirmation sampling activities. Prior to Envirotech's arrival, M&M Trucking had excavated the area of release to approximately 44' x 41' x 10' deep where sandstone was encountered on the bottom. Five (5) composite samples were collected from the excavation. One (1) sample was collected from the bottom at ten (10) feet below ground surface (BGS) and one (1) sample was collected from each of the four (4) walls. The samples were analyzed in the field for TPH via USEPA method 418.1 and for organic vapors using a Photo-Ionization Detector (PID). The samples collected from the walls were all below the regulatory limits of 1000 ppm TPH and 100 ppm organic vapors; however, the sample collected from the bottom at ten (10) feet BGS was above the regulatory limits of 1000 ppm TPH and 100 ppm organic vapors. The sample collected from the bottom was then placed into a four (4)-ounce glass jar, capped headspace free, and transported on ice under chain of custody to Envirotech's laboratory to be analyzed for TPH via USEPA Method 8015 and for benzene and BTEX via USEPA Method 8021. The sample returned results below the regulatory limit of 10 ppm benzene and 50 ppm BTEX; however the sample was above the regulatory limit of 1000 ppm TPH. Additional excavation was not possible as maximum reasonable extents of excavation were reached due to sandstone being encountered on the bottom. Envirotech, Inc. recommends no further action in regards to this incident.

We appreciate the opportunity to be of service. If you have any questions or need additional information, please contact our office at (505) 632-0615.

Sincerely,
ENVIROTECH, INC.


Rachel Nielsen
Field Technician
rnielsen@envirotech-inc.com

Enclosures: Field Notes
Analytical Results

CC: Client File No. 96052

Client: <u>Comoco Phillips</u>	 envirotech (505) 632-0615 (800) 362-1879 5700 U.S. Hwy 64, Farmington, NM 87401	Location No: <u>96052-1419</u> C.O.C. No:
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FIELD REPORT: SPILL CLOSURE VERIFICATION

 PAGE NO: 1 OF 1

 LOCATION: NAME: San Juan 29-5 WELL #: 10A
 QUAD/UNIT: F SEC: 16 TWP: 29N RNG: 5W PM: NMPM CNTY: RST: NM
 MTR/FOOTAGE: 1640 FNL 1850 FWL CONTRACTOR:

 DATE STARTED: 4/9/09

DATE FINISHED:

ENVIRONMENTAL

 SPECIALIST: SG

EXCAVATION APPROX: _____ FT. X _____ FT. X _____ FT. DEEP CUBIC YARDAGE:

DISPOSAL FACILITY: _____ REMEDIATION METHOD:

 LAND USE: Grazing LEASE: _____ LAND OWNER: State

 CAUSE OF RELEASE: Leaking AST MATERIAL RELEASED: Condensate

 PILL LOCATED APPROXIMATELY: 186 FT. FROM Wellhead

 DEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER: 200'-1000'

 MOCOD RANKING SCORE: 10 NMOCOD TPH CLOSURE STD: 1000 PPM

OIL AND EXCAVATION DESCRIPTION: Spill assessment. It is believed that approximately 128 bbls of condensate leaked onto the ground. Spill apprx. 27' x 33' x 10' deep.

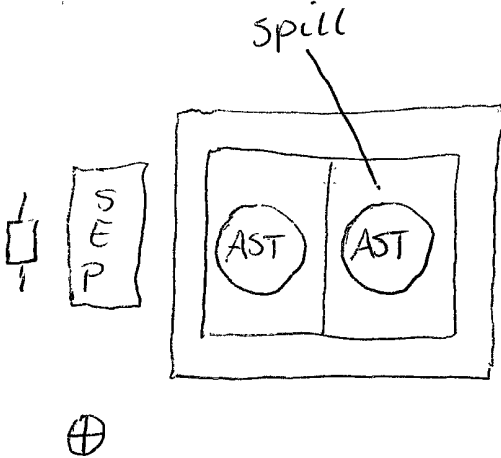
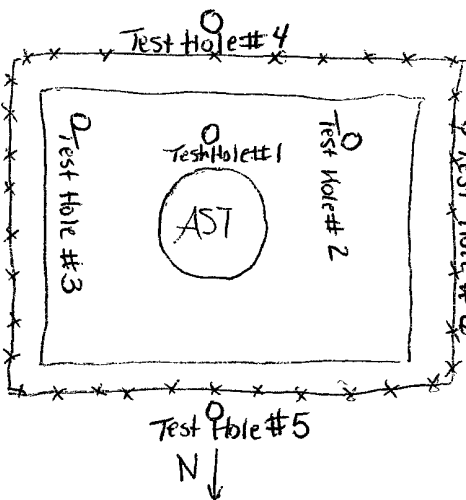
SAMPLE DESCRIPTION	TIME	SAMPLE I.D.	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. ppm
200 STD	15:20						218	
Test hole #1 - 1' BGS	15:45	1		5	20	4	4988	19952
Test hole #1 - 5' BGS	16:00	2		5	20	4	2388	9552
Test hole #1 - 10' BGS	16:50	3		5	20	4	1748	6992
Test hole #2 - 5' BGS	16:55	4		5	20	4	989	3956
Test hole #3 - 5' BGS	17:00	5		5	20	4	1	4
Test hole #4 - 5' BGS	18:10	6		5	20	4	9	36
Test hole #5 - 5' BGS	18:20	7		5	20	4	12	48
Test hole #6 - 5' BGS	18:25	8		5	20	4	2	8

SPILL PERIMETER

OVM

SPILL PROFILE

RESULTS

	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SAMPLE ID</th><th>FIELD HEADSPACE PID (ppm)</th></tr> <tr><td>1</td><td>2067</td></tr> <tr><td>2</td><td>2059</td></tr> <tr><td>3</td><td>2018</td></tr> <tr><td>4</td><td>2143</td></tr> <tr><td>5</td><td>0.1</td></tr> <tr><td>6</td><td>0.5</td></tr> <tr><td>7</td><td>0.1</td></tr> <tr><td>8</td><td>0.1</td></tr> </table>	SAMPLE ID	FIELD HEADSPACE PID (ppm)	1	2067	2	2059	3	2018	4	2143	5	0.1	6	0.5	7	0.1	8	0.1										
SAMPLE ID	FIELD HEADSPACE PID (ppm)																												
1	2067																												
2	2059																												
3	2018																												
4	2143																												
5	0.1																												
6	0.5																												
7	0.1																												
8	0.1																												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="3">LAB SAMPLES</th> </tr> <tr> <th>SAMPLE ID</th><th>ANALYSIS</th><th>TIME</th></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> </table>			LAB SAMPLES			SAMPLE ID	ANALYSIS	TIME																					
LAB SAMPLES																													
SAMPLE ID	ANALYSIS	TIME																											

TRAVEL NOTES: _____ CALLED OUT: _____ ONSITE: _____

Client: ConocoPhillips**envirotech**

(505) 632-0615 (800) 362-1879

5756 U.S. Hwy 64, Farmington, NM 87401

Location No:

96052-1548

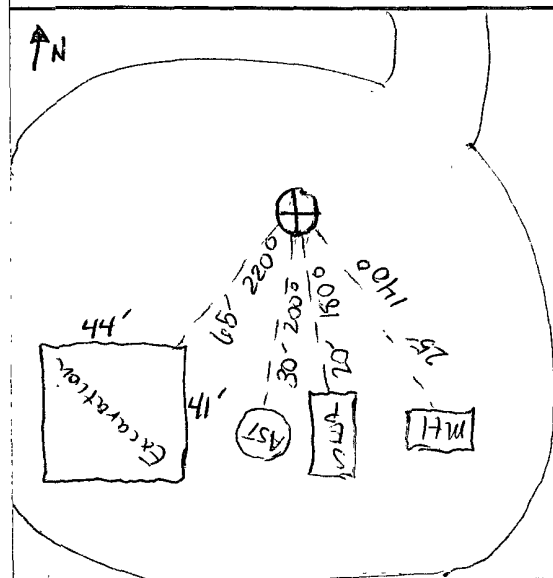
C.O.C. No:

FIELD REPORT: SPILL CLOSURE VERIFICATIONPAGE NO: 1 OF 1DATE STARTED: 4/17/09DATE FINISHED: 4/17/09LOCATION: NAME: San Juan 29-5 WELL #: 10AQUAD/UNIT: F SEC: 16 TWP: 29N RNG: 5W PM: NMPM CNTY: RA ST: NMQTR/FOOTAGE: 1640' FNL 1850' FWL CONTRACTOR: M & M Trucking

ENVIRONMENTAL

SPECIALIST: R. NielsenEXCAVATION APPROX: 41 FT. X 44 FT. X 10 FT. DEEP CUBIC YARDAGE: 835DISPOSAL FACILITY: IEI REMEDIATION METHOD: LandfarmLAND USE: Grazing LEASE: LAND OWNER: StateCAUSE OF RELEASE: Leaking AST METER/MIL RELEASED: CondensateSPILL LOCATED APPROXIMATELY: 65 FT. 220° FROM WellheadDEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER: 200'-1000'NMOCD RANKING SCORE: 10 NMOCD TPH CLOSURE STD: 1000 PPM**SOIL AND EXCAVATION DESCRIPTION:**M & M trucking excavated to 41' x 44' x 10' deep.

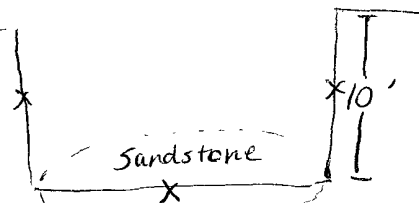
SAMPLE DESCRIPTION	TIME	SAMPLE I.D.	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. ppm
Standard	11:30	STD	-	-	-	-	-	198
N. Wall	11:40	1	-	5	20	4	0	0
S. Wall	11:50	2	-	5	20	4	3	12
Bottom	12:00	3	49721	5	20	4	713	2852
E. Wall	12:10	4	-	5	20	4	0	0
W. Wall	12:20	5	-	5	20	4	0	0

SPILL PERIMETER**OVM RESULTS****SPILL PROFILE**

SAMPLE ID	FIELD HEADSPACE PID (ppm)
N. Wall	1.6
S. Wall	16.4
Bottom	289.6
E. Wall	13.1
W. Wall	18.2
STD	100

LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME
3	8021	15:15
3	8015	15:15



TRAVEL NOTES: _____ CALLED OUT: _____ ONSITE: _____



EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1548
Sample No.:	1	Date Reported:	4/28/2009
Sample ID:	Test Hole #1-1' BGS	Date Sampled:	4/9/2009
Sample Matrix:	Soil	Date Analyzed:	4/9/2009
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	20,000	5.0
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ND = Parameter not detected at the stated detection limit.

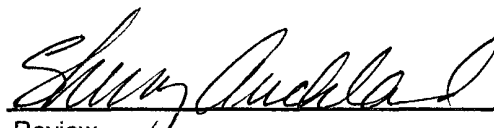
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **San Juan 29-5 #10A**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Scott Gonzales
Printed


Review

Sherry Auckland
Printed



EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Conoco Phillips	Project #:	96052-1419
Sample No.:	2	Date Reported:	4/28/2009
Sample ID:	Test Hole #1-5' BGS	Date Sampled:	4/9/2009
Sample Matrix:	Soil	Date Analyzed:	4/9/2009
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	9,550	5.0
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ND = Parameter not detected at the stated detection limit.

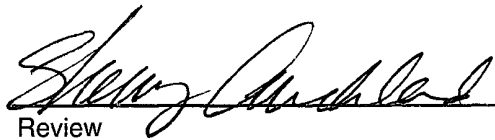
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **San Juan 29-5 #10A**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Scott Gonzales
Printed


Review

Sherry Auckland
Printed



EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Conoco Phillips	Project #:	96052-1419
Sample No.:	3	Date Reported:	4/28/2009
Sample ID:	Test Hole #1-10' BGS	Date Sampled:	4/9/2009
Sample Matrix:	Soil	Date Analyzed:	4/9/2009
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	6,990	5.0
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ND = Parameter not detected at the stated detection limit.

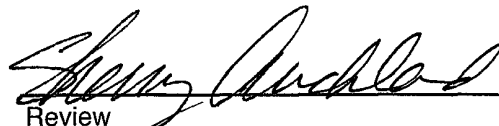
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **San Juan 29-5 #10A**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Scott Gonzales
Printed


Review

Sherry Auckland
Printed



EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Conoco Phillips	Project #:	96052-1419
Sample No.:	4	Date Reported:	4/28/2009
Sample ID:	Test Hole #2-5' BGS	Date Sampled:	4/9/2009
Sample Matrix:	Soil	Date Analyzed:	4/9/2009
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	3,960	5.0
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ND = Parameter not detected at the stated detection limit.

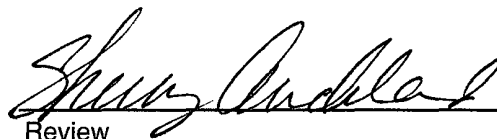
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **San Juan 29-5 #10A**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Scott Gonzales
Printed


Review

Sherry Auckland
Printed



EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Conoco Phillips	Project #:	96052-1419
Sample No.:	5	Date Reported:	4/28/2009
Sample ID:	Test Hole #3-5' BGS	Date Sampled:	4/9/2009
Sample Matrix:	Soil	Date Analyzed:	4/9/2009
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	4	5.0
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ND = Parameter not detected at the stated detection limit.

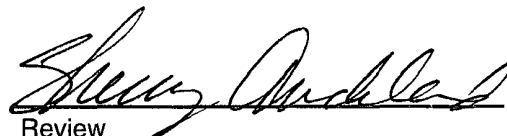
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **San Juan 29-5 #10A**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Scott Gonzales
Printed


Review

Sherry Auckland
Printed



EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Conoco Phillips	Project #:	96052-1419
Sample No.:	6	Date Reported:	4/28/2009
Sample ID:	Test Hole #4-5' BGS	Date Sampled:	4/9/2009
Sample Matrix:	Soil	Date Analyzed:	4/9/2009
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	36	5.0
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ND = Parameter not detected at the stated detection limit.

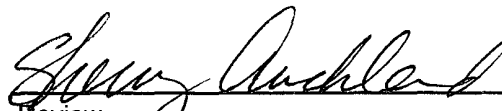
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **San Juan 29-5 #10A**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Scott Gonzales
Printed


Review

Sherry Auckland
Printed



EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Conoco Phillips	Project #:	96052-1419
Sample No.:	7	Date Reported:	4/28/2009
Sample ID:	Test Hole #5-5' BGS	Date Sampled:	4/9/2009
Sample Matrix:	Soil	Date Analyzed:	4/9/2009
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	48	5.0
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ND = Parameter not detected at the stated detection limit.

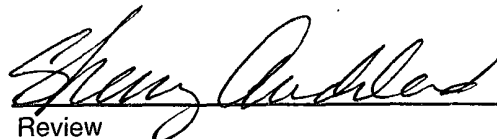
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **San Juan 29-5 #10A**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Scott Gonzales
Printed


Review

Sherry Auckland
Printed



EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Conoco Phillips	Project #:	96052-1419
Sample No.:	8	Date Reported:	4/28/2009
Sample ID:	Test Hole #6-5' BGS	Date Sampled:	4/9/2009
Sample Matrix:	Soil	Date Analyzed:	4/9/2009
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
-----------	--------------------------	--------------------------

Total Petroleum Hydrocarbons	8	5.0
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ND = Parameter not detected at the stated detection limit.

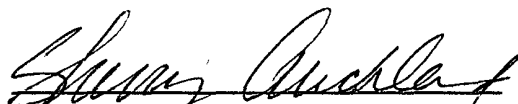
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **San Juan 29-5 #10A**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Scott Gonzales
Printed


Review

Sherry Auckland
Printed



CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 9-Apr-09

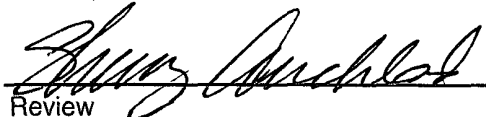
Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	218
	200	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.


Analyst

5-18-09
Date

Scott Gonzales
Print Name


Review

5/18/09
Date

Sherry Auckland
Print Name

EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

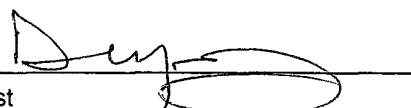
Client:	ConocoPhillips	Project #:	96052-1419
Sample ID:	10' Deep	Date Reported:	04-15-09
Laboratory Number:	49641	Date Sampled:	04-09-09
Chain of Custody No:	6791	Date Received:	04-10-09
Sample Matrix:	Soil	Date Extracted:	04-10-09
Preservative:	Cool	Date Analyzed:	04-13-09
Condition:	Intact	Analysis Requested:	8015 TPH

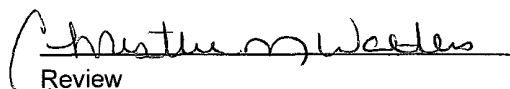
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,120	0.2
Diesel Range (C10 - C28)	1,570	0.1
Total Petroleum Hydrocarbons	2,690	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **San Juan 29-5 #10A**


Analyst


Review

**EPA Method 8015 Modified
 Nonhalogenated Volatile Organics
 Total Petroleum Hydrocarbons**

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	04-13-09 QA/QC	Date Reported:	04-15-09
Laboratory Number:	49614	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	04-13-09
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept. Range
Gasoline Range C5 - C10	05-07-07	1.0366E+003	1.0370E+003	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	1.0222E+003	1.0226E+003	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

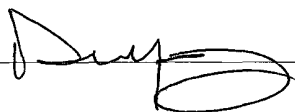
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	343	357	4.1%	0 - 30%

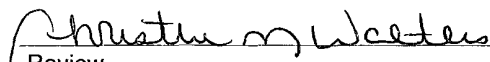
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	255	102%	75 - 125%
Diesel Range C10 - C28	343	250	597	101%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 49614 - 49616, 49640, 49641, and 49643 - 49647.

Analyst 


 Review

Client:	ConocoPhillips	Project #:	96052-1419
Sample ID:	10' Deep	Date Reported:	04-15-09
Laboratory Number:	49641	Date Sampled:	04-09-09
Chain of Custody:	6791	Date Received:	04-10-09
Sample Matrix:	Soil	Date Analyzed:	04-13-09
Preservative:	Cool	Date Extracted:	04-10-09
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	559	0.9
Toluene	9,390	1.0
Ethylbenzene	2,630	1.0
p,m-Xylene	19,200	1.2
o-Xylene	6,780	0.9
Total BTEX	38,600	

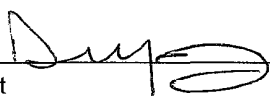
ND - Parameter not detected at the stated detection limit.

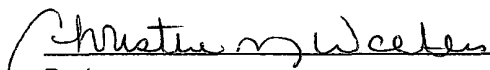
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: San Juan 29-5 #10A


 Analyst


 Review

Client:	N/A	Project #	N/A
Sample ID	04-13-BT QA/QC	Date Reported:	04-15-09
Laboratory Number	49614	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	04-13-09
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF	C-Cal RF	%Diff	Blank Conc	Detect Limit
		Accept Range 0 - 15%			
Benzene	5.3056E+006	5.3162E+006	0.2%	ND	0.1
Toluene	4.8891E+006	4.8989E+006	0.2%	ND	0.1
Ethylbenzene	4.2516E+006	4.2601E+006	0.2%	ND	0.1
p,m-Xylene	1.1300E+007	1.1323E+007	0.2%	ND	0.1
o-Xylene	4.0800E+006	4.0882E+006	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff	Accept Range	Detect Limit
Benzene	1.6	1.5	6.3%	0 - 30%	0.9
Toluene	4.6	4.4	4.3%	0 - 30%	1.0
Ethylbenzene	6.8	6.6	2.9%	0 - 30%	1.0
p,m-Xylene	15.1	14.9	1.3%	0 - 30%	1.2
o-Xylene	8.4	8.2	2.4%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	1.6	50.0	50.1	97.1%	39 - 150
Toluene	4.6	50.0	52.4	96.0%	46 - 148
Ethylbenzene	6.8	50.0	55.7	98.1%	32 - 160
p,m-Xylene	15.1	100	113	98.5%	46 - 148
o-Xylene	8.4	50.0	55.4	94.9%	46 - 148

ND - Parameter not detected at the stated detection limit

References Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996
 Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments: QA/QC for Samples 49614 - 49616, 49640 - 49641, and 49643 - 49647.

 Analyst

 Review

CHAIN OF CUSTODY RECORD

6791

Client: <i>Conce Phillips</i>			Project Name / Location: <i>SAN JUAN 29-5 #10A</i>			ANALYSIS / PARAMETERS													
Client Address:			Sampler Name: <i>Scott Gonzalez</i>			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	PAH	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact
Client Phone No.:			Client No.: <i>96052-1419</i>																
Sample No./ Identification	Sample Date	Sample Time	Lab No.	Sample Matrix	No./Volume of Containers	Preservative HgCl ₂ HCl ICI													
<i>10' deep</i>	<i>4-9-09</i>	<i>13:40</i>	<i>49641</i>	<i>Soil</i> Sludge Aqueous	<i>1-4-2</i>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>								<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
				Soil Sludge Aqueous															
				Soil Sludge Aqueous															
				Soil Sludge Aqueous															
				Soil Sludge Aqueous															
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				Soil Sludge Aqueous															
				Soil Sludge Aqueous															
Relinquished by: (Signature) <i>Scott Gonzalez</i>					Date <i>4-10-09</i>	Time <i>7:10</i>	Received by: (Signature) <i>[Signature]</i>					Date <i>4/10/09</i>	Time <i>7:10</i>						
Relinquished by: (Signature)							Received by: (Signature)												
Relinquished by: (Signature)							Received by: (Signature)												

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EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: ConocoPhillips
Sample No.: 1
Sample ID: North Wall
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 96052-1548
Date Reported: 4/28/2009
Date Sampled: 4/17/2009
Date Analyzed: 4/17/2009
Analysis Needed: TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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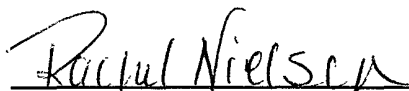
Total Petroleum Hydrocarbons	ND	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **San Juan 29-5 #10A**


Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Rachel Nielsen

Printed



Review

Sherry Auckland

Printed



EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Conoco Phillips	Project #:	96052-1548
Sample No.:	2	Date Reported:	4/28/2009
Sample ID:	South Wall	Date Sampled:	4/17/2009
Sample Matrix:	Soil	Date Analyzed:	4/17/2009
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	12	5.0
------------------------------	----	-----

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **San Juan 29-5 #10A**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Rachel Nielsen
Analyst

Rachel Nielsen
Printed

Sherry Auckland
Review

Sherry Auckland
Printed



EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: Conoco Phillips
Sample No.: 3
Sample ID: Bottom
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 96052-1548
Date Reported: 4/28/2009
Date Sampled: 4/17/2009
Date Analyzed: 4/17/2009
Analysis Needed: TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	2,850	5.0
------------------------------	-------	-----

ND = Parameter not detected at the stated detection limit.


References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **San Juan 29-5 #10A**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Rachel Nielsen
Printed


Review

Sherry Auckland
Printed



EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Conoco Phillips	Project #:	96052-1548
Sample No.:	4	Date Reported:	4/28/2009
Sample ID:	East Wall	Date Sampled:	4/17/2009
Sample Matrix:	Soil	Date Analyzed:	4/17/2009
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
-----------	--------------------------	--------------------------

Total Petroleum Hydrocarbons	ND	5.0
------------------------------	----	-----

ND = Parameter not detected at the stated detection limit.


References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **San Juan 29-5 #10A**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Rachel Nielsen
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Review

Sherry Auckland
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EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Conoco Phillips	Project #:	96052-1548
Sample No.:	5	Date Reported:	4/28/2009
Sample ID:	West Wall	Date Sampled:	4/17/2009
Sample Matrix:	Soil	Date Analyzed:	4/17/2009
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
-----------	--------------------------	--------------------------

Total Petroleum Hydrocarbons	ND	5.0
------------------------------	----	-----

ND = Parameter not detected at the stated detection limit.

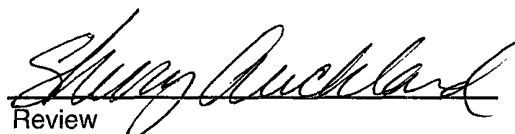
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **San Juan 29-5 #10A**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Rachel Nielsen
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CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 17-Apr-09

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	198
	200	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Rachel Nielsen
Analyst

5/18/09
Date

Rachel Nielsen
Print Name

Sherry Auckland
Review

5/18/09
Date

Sherry Auckland
Print Name

Client:	ConocoPhillips	Project #:	96052-1548
Sample ID:	Bottom Comp	Date Reported:	04-21-09
Laboratory Number:	49721	Date Sampled:	04-17-09
Chain of Custody:	6825	Date Received:	04-17-09
Sample Matrix:	Soil	Date Analyzed:	04-21-09
Preservative:	Cool	Date Extracted:	04-20-09
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	17.6	0.9
Toluene	1,750	1.0
Ethylbenzene	172	1.0
p,m-Xylene	11,300	1.2
o-Xylene	3,710	0.9
Total BTEX	17,000	

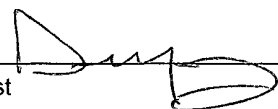
ND - Parameter not detected at the stated detection limit.

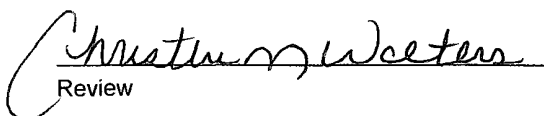
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96.0 %
	1,4-difluorobenzene	96.0 %
	Bromochlorobenzene	96.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: San Juan 29-5 #10A


 Analyst


 Review

Client	N/A	Project #	N/A
Sample ID	04-21-BT QA/QC	Date Reported	04-21-09
Laboratory Number	49724	Date Sampled	N/A
Sample Matrix	Soil	Date Received	N/A
Preservative	N/A	Date Analyzed	04-21-09
Condition:	N/A	Analysis	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF	C-Cal RF	%Diff	Blank Conc	Detect Limit
		Accept Range 0 - 15%			
Benzene	6 4543E+006	6 4672E+006	0.2%	ND	0.1
Toluene	5 7868E+006	5 7984E+006	0.2%	ND	0.1
Ethylbenzene	5 0282E+006	5 0383E+006	0.2%	ND	0.1
p,m-Xylene	1 3266E+007	1 3293E+007	0.2%	ND	0.1
o-Xylene	4 9033E+006	4 9131E+006	0.2%	ND	0.1

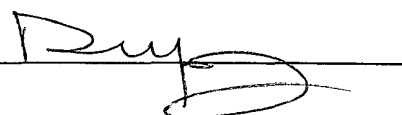
Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff	Accept Range	Detect. Limit
Benzene	2.3	2.4	4.3%	0 - 30%	0.9
Toluene	5.0	4.8	4.0%	0 - 30%	1.0
Ethylbenzene	5.3	4.9	7.5%	0 - 30%	1.0
p,m-Xylene	10.7	9.5	11.2%	0 - 30%	1.2
o-Xylene	7.2	7.0	2.8%	0 - 30%	0.9

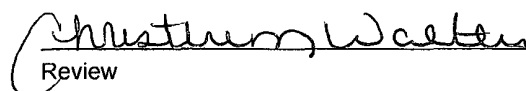
Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	2.3	50.0	50.8	97.1%	39 - 150
Toluene	5.0	50.0	52.8	96.0%	46 - 148
Ethylbenzene	5.3	50.0	54.2	98.0%	32 - 160
p,m-Xylene	10.7	100	109	98.5%	46 - 148
o-Xylene	7.2	50.0	54.2	94.8%	46 - 148

ND - Parameter not detected at the stated detection limit.

References Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996
 Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments: QA/QC for Samples 49712, 49717 - 49719, 49721, and 49723 - 49725.

Analyst 

Review 



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Analytical Laboratory

**EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons**

Client:	ConocoPhillips	Project #:	96052-1548
Sample ID:	Bottom Comp	Date Reported:	04-21-09
Laboratory Number:	49721	Date Sampled:	04-17-09
Chain of Custody No:	6825	Date Received:	04-17-09
Sample Matrix:	Soil	Date Extracted:	04-20-09
Preservative:	Cool	Date Analyzed:	04-21-09
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	611	0.2
Diesel Range (C10 - C28)	735	0.1
Total Petroleum Hydrocarbons	1,350	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **San Juan 29-5 #10A**

Analyst

Review

**EPA Method 8015 Modified
 Nonhalogenated Volatile Organics
 Total Petroleum Hydrocarbons**

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	04-21-09 QA/QC	Date Reported:	04-21-09
Laboratory Number:	49724	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	04-21-09
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept. Range
Gasoline Range C5 - C10	05-07-07	9.9830E+002	9.9870E+002	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	1.0160E+003	1.0164E+003	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

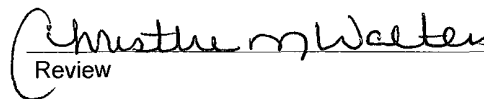
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	245	98.0%	75 - 125%
Diesel Range C10 - C28	ND	250	229	91.6%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 49717 - 49719, 49721, and 49723 - 49725.

Analyst 

Review 

CHAIN OF CUSTODY RECORD

6825

Client: <i>Conroy Phillips</i>			Project Name / Location: <i>San Juan 29-5 #10A</i>				ANALYSIS / PARAMETERS														
Client Address:			Sampler Name: <i>R. Nielsen</i>				TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	PCI	TCLP with H/P	PAH	TPH (418.1)	CHLORIDE				Sample Cool	Sample Intact
Client Phone No.:			Client No.: <i>96052-1548</i>																		
Sample No./ Identification	Sample Date	Sample Time	Lab No.	Sample Matrix	No./Volume of Containers	Preservative <small>HgCl₂ HCl</small>															
<i>Bottom Comp</i>	<i>4/17/09</i>	<i>13:13</i>	<i>49721</i>	<i>Soil Solid</i>	<i>Sludge Aqueous</i>	<i>1-4oz</i>			<i>X</i>	<i>X</i>	<i>X</i>									<i>X</i>	<i>X</i>
				<i>Soil Solid</i>	<i>Sludge Aqueous</i>																
				<i>Soil Solid</i>	<i>Sludge Aqueous</i>																
				<i>Soil Solid</i>	<i>Sludge Aqueous</i>																
				<i>Soil Solid</i>	<i>Sludge Aqueous</i>																
				<i>Soil Solid</i>	<i>Sludge Aqueous</i>																
				<i>Soil Solid</i>	<i>Sludge Aqueous</i>																
				<i>Soil Solid</i>	<i>Sludge Aqueous</i>																
				<i>Soil Solid</i>	<i>Sludge Aqueous</i>																
				<i>Soil Solid</i>	<i>Sludge Aqueous</i>																
				<i>Soil Solid</i>	<i>Sludge Aqueous</i>																
Relinquished by: (Signature) <i>Rachel Nielsen</i>						Date <i>4/17/09</i>	Time <i>15:15</i>	Received by: (Signature) <i>Kendall Augustine</i>						Date <i>4/17/09</i>	Time <i>15:15</i>						
Relinquished by: (Signature)								Received by: (Signature)													
Relinquished by: (Signature)								Received by: (Signature)													

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