

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company	Contact	Gwen R. Frost
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-326-9549
Facility Name	Vasaly SWD #2	Facility Type	SWD API # 30-045-29936
Surface Owner	Private	Mineral Owner	Private Lease No. Fee

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	22	T30N	R11W	1200'	North	2390'	East	San Juan

Latitude 36.80178° N Longitude 107.9770° W


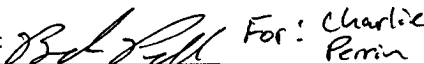
NATURE OF RELEASE

Type of Release – Produced Water	Volume of Release – 20 BBL	Volume Recovered – 10 BBL
Source of Release: Tank Overflow	Date and Hour of Occurrence 2-1-09 – 12:30 p.m.	Date and Hour of Discovery 2/01/09 – 12:40 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via email & phone	
By Whom? Gwen Frost	Date and Hour – 2/2/09 – 12:20 p.m.	RCVD FEB 4 '09
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. OIL CONS. DIV.	
If a Watercourse was Impacted, Describe Fully.* DIST. 3		

Describe Cause of Problem and Remedial Action Taken.* **On February 1, 2009, a mud pit tank overflowed while discharging the clarifier to the mud pit. Upon discovery, the contractor shut down the pump & called Dawn Trucking to recover the standing fluid.**

Describe Area Affected and Cleanup Action Taken.* **All of the spilled fluids remained on location and approximately 10 BBL of produced water was recovered by the water truck during clean-up of the spill. To prevent reoccurrence, COPC contractors will have two Operators while discharging clarifier to mud pit tanks.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Gwen R. Frost	Approved by District Supervisor:  For: Charlie Perrin	
Title: Staff Environmental Engineer	Approval Date: 2/4/09	Expiration Date:
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 2/2/09 Phone: 505-326-9549		

* Attach Additional Sheets If Necessary

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