

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company	Contact	Gwen R. Frost
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-326-9549
Facility Name	San Juan 29-7 #83M	Facility Type	Gas Well
		API #	30-039-30713
Surface Owner	Federal	Mineral Owner	Federal
		Lease No.	SF-079514

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	3	T29N	R07W	2105'	North	2105'	East	Rio Arriba

Latitude **36.75584° N** Longitude **107.553260° W**

NATURE OF RELEASE

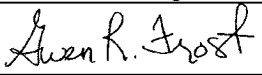
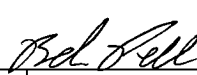
Type of Release – Fresh Water	Volume of Release – 200 BBL Fresh Water	Volume Recovered – 0 BBL
Source of Release: Drilling Pit liner leak	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 11/16/09 – 8:00 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via phone BLM – Kevin Schneider via phone	RCVD NOV 23 '09 OIL CONS. DIV.
By Whom? Gwen R. Frost	Date and Hour – 11/17/09 – 4:00 p.m.	DIST. 3
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* **Pit liner leaked as a result of inadequate liner weld. The pit was filled with fresh water & upon return to the location approximately 200 BBL's of fresh water had inadvertently leaked out the bottom. All fluids remained on location. The water in the pit was fresh water & no drilling materials/additives had been added prior to leak.**

Describe Area Affected and Cleanup Action Taken.* **All of the spilled fluids remained on location. The pit liner was repaired on location. No environmental impact, as it was fresh water. A photo of the drill pit is attached.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Gwen R. Frost	Approved by District Supervisor:  For: CP	
Title: Environmental Engineer	Approval Date: 1-6-10	Expiration Date:
E-mail Address: gwendolynne.frost@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 11/19/09 Phone: 505-326-9549		

* Attach Additional Sheets If Necessary

N RMD 1000748372

ST 29-7 # 83M

