

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company	Contact Kelsi Gurvitz
Address 3401 E. 30th St., Farmington, NM 87402	Telephone No. 505-599-3403
Facility Name San Juan 28-6 Unit #125N	Facility Type Gas Well API # 300-39-30813
Surface Owner Federal	Mineral Owner Federal Lease No. SF-079193

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	21	T28N	R06W	919'	North	1298'	East	Rio Arriba

Latitude 36.65148° N Longitude 107.46793° W

NATURE OF RELEASE

Type of Release – Fresh Water with Trace Drill Cuttings	Volume of Release – 15 BBL	Volume Recovered – 14.5 BBL
Source of Release: Mud Pit Overflow	Date and Hour of Occurrence 12/8/09 – 14:00 hrs	Date and Hour of Discovery 12/8/09 – 14:10 hrs
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? RCVD DEC 21 '09 OIL CONS. DIV.	
By Whom?	Date and Hour –	DIST. 3
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* **On December 8, 2009, a valve was found open allowing an excess of water into the mud pit causing it to overflow. Upon discovery, the valve was closed.**

Describe Area Affected and Cleanup Action Taken.* **All fluid remained on location. Approximately 14.5 BBLs of fluid was recovered by a vacuum truck. COPC will monitor the soils.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kelsi Gurvitz</i>	OIL CONSERVATION DIVISION	
Printed Name: Kelsi Gurvitz	Approved by District Supervisor: <i>Bob Pell For: CP</i>	
Title: Environmental Consultant	Approval Date: <i>1-6-10</i>	Expiration Date:
E-mail Address: kelsi.m.gurvitz@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 12/17/09 Phone: 505-599-3403		

* Attach Additional Sheets If Necessary

NKMB 1000732997