District [ 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr, Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action		
30 045 34280	OPERATOR	] Initial Report 🛛 Final Report
Name of Company Noble Energy, Inc.	Contact-Ryan Bruner	THE RESERVE OF THE PROPERTY OF
Address 1600 Broadway, Suite 2200, Denver CO 80202	Telephone No. 303.228.4158	
Facility Name Shootist 19-16 Facility Type Gas well and associated equipment		
Surface Owner BLM Mineral Owner	BLM	Lease No. NMSF078244
LOCATION OF RELEASE		
Unit Letter Section Township Range Feet from the Nort P 19 31N 12W 660' S	h/South Line   Feet from the   East/Wes	st Line   County   San Juan
Latitude N36°52'46" Longitude W108°07'52"		
NATURE OF RELEASE		
Type of Release Produced water spill		olume Recovered 80 barrels
Source of Release Frozen/broken water transfer line	1	Pate and Hour of Discovery 2/16/09, 11:00
Was Immediate Notice Given?	If YES, To Whom?	
∑ Yes       ☐ No       ☐ Not Required	Brandon, ext. 15 - voice message delivered	
By Whom? Chris Del Hierro, 303.228.4160	Date and Hour 12/16/09, 16:45	
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.	
☐ Yes ⊠ No	N/A	
It'a Watercourse was Impacted, Describe Fully.*		RCVD DEC 31 '09
N/A		OIL CONS. DIV. DIST. 3
Describe Cause of Problem and Remedial Action Taken.*  Water line from separator to water tank froze and broke causing the pump to discharge produced water into lined, earthen berm (secondary containment). Upon discovery, the pump was turned off and standing water was immediately recovered.		
Describe Area Affected and Cleanup Action Taken.*  Produced water was discharged into the lined, earthen berm secondary containment. Standing fluid was recovered and hauled as produced water. The remainder of the water was frozen and is being vacuumed off as it thaws. The berm is lined, so no impacts occurred outside of secondary containment.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
	OIL CONSERVATION DIVISION	
Signature:		
Printed Name: Ryan Bruner	Approved by District Supervisor:	I Pell For: CP
Title: Environmental Specialist	Approval Date:  -6-10 Ex	xpiration Date:
E-mail Address: rbruner@nobleenergyinc.com	Conditions of Approval:	Attached
Date: 12/28/09 Phone: 303.228.4158		
* Attach Additional Sheets If Necessary  Attach Additional Sheets If Necessary		