

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

**RECEIVED**

DEC 14 2009

Bureau of Land Management  
Farmington Field Office1. Type of Well  
GAS2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit A (NENE), 919' FNL &amp; 1298' FEL, Section 21, T28N, R6W, NMPM

Bottomhole: Unit G (SWNE), 1440' FNL &amp; 2580' FEL, Section 21, T28N, R6W, NMPM

5. Lease Number  
SF-0791936. If Indian, All. or  
Tribe Name7. Unit Agreement Name  
San Juan 28-6 Unit8. Well Name & Number  
San Juan 28-6 Unit 125N9. API Well No.  
30-039-3081310. Field and Pool  
Blanco MV / Basin DK11. County and State  
Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ X

Other - Casing Report

☒ X Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD JAN 5 '10

OIL CONS. DIV.

DIST. 3

## 13. Describe Proposed or Completed Operations

12/01/2009 MIRU HP 283. NU BOPE. PT csg to 600#/30min @ 21:00hrs on 12/1/09. Test - OK. ✓

12/01/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 440' - Inter TD reached 12/3/09. Circ. hole & RIH w/ 101jts, 7", 23#, J-55 LT&C set @ 4386' w/ ST @ 2915'. 12/5/09 RU to cmt. 1<sup>st</sup> Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 20sx (60cf-11bbls) Premium lite cmt w/ 3% CACL2, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 104sx (222cf-39bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 105sx (145cf-26bbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 60bbls FW & 110bbls MW. Bump plug. Plug down @ 23:36hrs. Open stage tool & circ. 15bbls cmt to surface. WOC. 2<sup>nd</sup> Stage - Pre-flush w/ 10bbls MW, 2bbls FW. Pumped scavenger 20sx (60cf-11bbls) Premium lite cmt w/ 3% CACL2, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 355sx (756cf-134bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 115bbls FW. Bump plug & close stage tool. Circ. 50bbls cmt to surface. Plug down @ 04:32hrs on 12/6/09. RD cmt. WOC. ✓

12/06/2009 RIH w/ 6 1/4" bit. Drill out ST @ 2915'. PT 7" csg to 1500#/30min @ 15:00hrs on 12/6/09. Test - OK. ✓ Drilled ahead w/ 6 1/4" bit to 8026' (TD) TD reached 12/9/09. Circ. hole & RIH w/ 194jts total. 104jts, 4 1/2", 11.6#, L-80 LT&C and 90jts, 4 1/2", 11.6#, J-55 LT&C set @ 8023'. 12/10/09 RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 10sx (30cf-5bbls) Premium lite cmt w/ .25pps celloflake, 3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 260sx (515cf-92bbls) Premium lite cmt w/ 6.25pps LCM-1, .3% CD-32, 1% FL-52, .25pps celloflake. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 124bbls FW. Bump plug. Plug down @ 16:40hrs on 12/10/09. RD cmt. WOC. ND BOPE. NU WH RD RR @ 23:00hrs on 12/10/09. ✓

PT will be conducted by Completion Rig. Results &amp; TOC will appear on next report. ✓

## 14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 12/14/2009

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

