

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

DEC 28 2009

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surface: Unit B (NWNE), 1279' FNL & 2567' FEL, Section 19, T30N, R9W, NMPM

Bottomhole: Unit F (SENW), 2463' FNL & 978' FWL, Section 19, T30N, R9W, NMPM

Bureau of Land Management

Farmington, NM 87401

5. **Lease Number**

SF-078116-A

6. **If Indian, All. or  
Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**  
Mansfield 2B

9. **API Well No.**

30-045-35009

10. **Field and Pool**  
Blanco MV / Basin DK

11. **County and State**  
San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

**RCVD JAN 5 '10  
OIL CONS. DIV.  
DIST. 3**

**13. Describe Proposed or Completed Operations**

12/12/2009 MIRU AWS 711. NU BOPE. PT csg to 600#/30min. 12/13/09. Test - OK ✓

12/14/2009 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4615' - Inter TD reached 12/17/09. Circ. hole & RIH w/ 109jts, 7", 23#, L-80 LT&C set @ 4602'. 12/18/09 RU to cmt. Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 543sx (1157cf-206bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 107sx (228cf-41bbls) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 179bbls FW. Bump plug. Plug down @ 8:04hrs on 12/18/09. Circ. 80bbls cmt to surface. RD cmt. WOC. ✓

12/19/2009 RIH w/ 6 1/4" bit. PT csg to 1500#/30min @ 20:30hrs on 12/19/09. Test - OK. Drilled ahead w/ 6 1/4" bit to 7587' (TD) TD reached 12/21/09. Circ. hole & RIH w/ 185jts, 4 1/2", 11.6#, L-80 LT&C set @ 7585'. RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx (27cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 220sx (436cf-78bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Drop plug & displaced w/ 118bbls FW. Bump plug. Plug down @ 02:57hrs on 12/23/09. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 13:00hrs on 12/23/09. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

**14. I hereby certify that the foregoing is true and correct.**

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 12/28/2009

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOC** 76

