Submit To Appropriate District Office Form C-105 State of New Mexico State Lease - 6 copies Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 copies API NO. District I ELL *90* 1625 N. French Dr., Hobbs, NM 88240 District II Oil Conservation Division 1301 W. Grand Avenue, Artesia, NM 88210 Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🖂 FEE [1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORTAND LOG? la. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. Northeast Blanco Unit RESVR. **OTHER** WELL BACK 8. Well No. 2. Name of Operator Devon Energy Corporation L.P. 504A 9. Pool name or Wildcat 3. Address of Operator Basin Fruitland Coal 1751 Highway 511 Navajo Dam, New Mexico 87419 4. Well Location Unit Letter C: 1020 Feet From The North Line and __1420 ___ Feet From The _____ West__ Line Township Range 7W **NMPM** County San Juan 31N 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 10. Date Spudded 11/20/2003 12/1/2003 12/24/2003 6674' GL 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Cable Tools 15. Total Depth Rotary Tools Drilled By X 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Basing Fruitland Coal- 3153'-3647' 21. Type Electric and Other Logs Run 22. Was Well Cored Mud Logs No 23. CASING RECORD (Report all strings set in well) HOLE SIZE CEMENTING RECORD CASING SIZE WEIGHT LB./FT. DEPTH SET AMOUNT PULLED 323 12-1/4" 200 sx 9-5/8" 32.3# 8-3/4" Lead- 500sx Tail 75 23# 3153 SX 6-1/4" (underreamed NONE NONE NONE 3644 to 9-1/2") LINER RECORD 24. TUBING RECORD 25. SIZE TOP **BOTTOM** SACKS CEMENT | SCREEN PACKER SET SIZE DEPTH SET 2-3/8" 3327' none 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Openhole Completion DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3153'-3647' Natural and air assisted surges **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Shut In Waiting pipeline Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 12/20/2003 2 hrs Test Period 220 myfd 0.5 bbls Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate 2639 O 12 bbls 17 psi 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Vented 30. List Attachments 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature	K	Rhut
	77	

Thickness

In Feet

Lithology

From

To

Printed Name

Kenny Rhoades Title Company Representative

Date 12-30-03

Lithology

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMA	ATION TOPS IN CONFORMA	NCE WITH GEOGRAPHIC	CAL SECTION OF STATE	
Southeastern New Mexico		Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo_Not Logged	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland3166'_	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs 3557'	T. Penn. "D"	
T. Yates	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian	T. Cliff House T. Menefee	T. Madison	
T. Queen	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	T. McKee	Base Greenhorn_	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota	T	
T. Blinebry	T. Gr. Wash	T. Morrison	1.	
T.Tubb	T. Delaware Sand	T.Todilto	1	
T. Drinkard	T. Bone Springs	T. Entrada	* •	
T. Abo	T.	T. Wingate	1.	
T. Wolfcamp	* •	T. Chinle	1.	
T. Penn	T	T. Permian	T	
T. Cisco (Bough C)	T	T. Penn "A"	1.	
-			OIL OR GAS SANDS OR ZONES	
No. 1, from	to	No. 3, from	to	
	to			
-,		WATER SANDS		
Include data on rate of wa	ter inflow and elevation to which wat	er rose in hole.		
No. 1, from	to	feet		
No. 2, from	toto	feet		
	to			
LITHOLOGY RECORD (Attach additional sheet if necessary)				

From

То

Thickness

In Feet