

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMSF081098

|   |  |                                     |  |   |  |
|---|--|-------------------------------------|--|---|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: CBM  |  |                                     | 6. If Indian, Allottee or Tribe Name   |   |  |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.<br>Other _____ |  |                                     | 7. Unit or CA Agreement Name and No.   |   |  |
| 2. Name of Operator<br>BURLINGTON RESOURCES O&G CO LP   |  |                                     | 8. Lease Name and Well No.<br>RIDDLE 250S  |   |  |
| 3. Address PO BOX 4289<br>FARMINGTON, NM 87499  |  |                                     | 9. API Well No.<br>30-045-31798-00-S1  |   |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At surface Sec 3 T30N R9W Mer NMP<br>NWSW 1625FSL 1005FWL<br><br>At top prod interval reported below<br><br>At total depth      |  |                                     | 10. Field and Pool, or Exploratory<br>BASIN FRUITLAND COAL<br>11. Sec., T., R., M., or Block and Survey<br>or Area Sec 3 T30N R9W Mer NMP<br>12. County or Parish<br>SAN JUAN<br>13. State<br>NM   |   |  |
| 14. Date Spudded<br>09/22/2003  |  | 15. Date T.D. Reached<br>10/11/2003 |  | 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.<br>10/13/2003 |  |
| 17. Elevations (DF, KB, RT, GL)*<br>6051 GL   |  |                                     |  |   |  |
| 18. Total Depth: MD 2822<br>TVD   |  | 19. Plug Back T.D.: MD 2822<br>TVD  |  | 20. Depth Bridge Plug Set: MD<br>TVD  |  |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br>NONE   |  |                                     | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) |   |  |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12.250    | 9.625 H40  | 32.0        |          | 165         |                      | 300                         |                   |             |               |
| 8.750     | 7.000 J55  | 20.0        |          | 2568        |                      | 429                         |                   |             |               |
| 6.250     | 5.500 K55  | 16.0        | 2536     | 2822        |                      | 0                           |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 2817           |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation         | Top  | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------------|------|--------|---------------------|------|-----------|--------------|
| A) FRUITLAND COAL | 2207 | 2822   | 2573 TO 2822        |      |           | OPEN HOLE    |
| B)                |      |        |                     |      |           |              |
| C)                |      |        |                     |      |           |              |
| D)                |      |        |                     |      |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------|
| 2573 TO 2822   | NONE                        |
|                |                             |
|                |                             |
|                |                             |

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested     | Test Production | Oil BBL   | Gas MCF       | Water BBL   | Oil Gravity Corr. API | Gas Gravity     | Production Method |
|---------------------|----------------------|------------------|-----------------|-----------|---------------|-------------|-----------------------|-----------------|-------------------|
| 10/13/2003          | 10/13/2003           | 1                | →               | 0.0       | 668.0         | 0.0         |                       |                 | FLows FROM WELL   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press. 90.0 | 24 Hr. Rate →   | Oil BBL 0 | Gas MCF 16032 | Water BBL 0 | Gas:Oil Ratio         | Well Status GSI |                   |

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate →   | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #26395 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMCCD

JAN 08 2004  
FARMINGTON FIELD OFFICE  
BY *[Signature]*

**ACCEPTED FOR RECORD**

## 28b. Production - Interval C

|                     |                            |              |                      |         |         |           |                          |             |                   |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio            | Well Status |                   |

## 28c. Production - Interval D

|                     |                            |              |                      |         |         |           |                          |             |                   |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio            | Well Status |                   |

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation  | Top  | Bottom | Descriptions, Contents, etc. | Name      | Top         |
|------------|------|--------|------------------------------|-----------|-------------|
|            |      |        |                              |           | Meas. Depth |
| SAN JOSE   | 0    | 222    |                              | OJO ALAMO | 1519        |
| NACIMIENTO | 222  | 1572   |                              | KIRTLAND  | 1665        |
| OJO ALAMO  | 1572 | 1736   |                              | FRUITLAND | 2207        |

## 32. Additional remarks (include plugging procedure):

Tubing pressure is SI. This is an open hole completion.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #26395 Verified by the BLM Well Information System.  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by ADRIENNE GARCIA on 01/08/2004 (04AXG0136SE)**

Name (please print) TAMMY WIMSATT

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 12/24/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***