

RECEIVED

JAN 06 2010

Bureau of Land Management  
Farmington Field OfficeDistribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

ConocoPhillips

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: 12/30/2009

API No. 30-039-21636

DHC No. DHC2518

Lease No. FEE

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 28-7 Unit

Well No.

#249

Unit Letter  
HSection  
30Township  
T028NRange  
R007WFootage  
1610' FNL & 830' FELCounty, State  
Rio Arriba County,  
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
FRUITLAND COAL	92 MCFD	90%		100%
CHACRA	10 MCFD	10%		0%
	102			

RCVD JAN 12 '10  
OIL CONS. DIV.  
DIST. 3

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 249 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. No oil was originally produced from the parent zone. Therefore, all subsequent oil will be allocated to the new zone.

JAN 07 2010

FARMINGTON FIELD OFFICE

DATE

1-7-10

TITLE

Geo

PHONE

509-6365

X  1/4/10 Engineer

505-599-4076

Bill Akwari

X  12/30/09 Engineering Tech.

505-326-9743

Kandis Roland

NMOC