BURLINGTON  RESOURCES  PRODUCTION ALLOCATION FORM									Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006  Status PRELIMINARY FINAL REVISED		
Commingle Type SURFACE □ DOWNHOLE ⊠									Date	e: 12/10/2009	
Type of Completion									API No. 30-039-30413		
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐									DHC No. DHC3030AZ		
									Lease No. SF-079527		
Well Name San Juan 27-4 Unit									Well No. # <b>35C</b>		
Unit Letter		Town	ship	Range		Footage			County, State		
Sur-D	26	T027N		R004W 10		80' FNL & 1025' FWL		1	Rio Arriba County,		
ВН-С	26 T02		7N	R004W	72	4' FNL &2010' FWL			ľ	New Mexico	
Completion Date Test N			lethod	<u> </u>		<del></del>		L		S 1998kin	
10/15/2	ORICAL										
										The state of the said	
FORMATION			GAS		PERCENT		CONDENSATE		Έ <sub> </sub>	PERCENT	
MESAVERDE			1720 MCFD			72%				72%	
DAKOTA			66	63 MCFD		28%				28%	
				2383						· in the second	
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.  RCUD_IGN_7:10 BIST_3											
APPROVED	DATE 1 - \$~10			TITLE Geo			PHONE 599 - 6365				
X	12/10/05						505-599-4076				
7 1001					1	Engineer			30:	3-399-40/0	
Ell Akwari  XLandi Loland 12/10/09						Engineering Tech.			505-326-9743		
Kandis Roland								•		· · · · · · · · · · · · · · · · · · ·	

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