

ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/7/2009
API No. 30-045-34605
DHC No. DHC3022AZ
Lease No. SF-079351

Well Name
San Juan 32-8 Unit

Well No.
#10A

Unit Letter	Section	Township	Range	Footage	County, State
Sur-O	24	T031N	R008W	770' FSL & 1465' FEL	San Juan County, New Mexico
BH- P	24	T031N	R008W	724' FSL & 709' FEL	

Completion Date: 10/7/2009
Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	3960 MCFD	96%		96%
DAKOTA	156 MCFD	4%		4%
	4116			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JAN 7 '10
OIL CONS. DIV.

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