

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/16/2009

API No. 30-045-34715
DHC No. DHC-2966AZ
Lease No. FEE

Well Name
Bandy Com

Well No.
#100

| | | | | | |
|-------------------------|---------------------|--------------------------|-----------------------|---|---|
| Unit Letter L | Section 3 | Township T030N | Range R011W | Footage 2090' FSL & 1010' FWL | County, State San Juan County, New Mexico |
|-------------------------|---------------------|--------------------------|-----------------------|---|---|

| | |
|--------------------------------------|---|
| Completion Date 11/20/2009 | Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> |
|--------------------------------------|---|

| FORMATION | GAS | PERCENT | CONDENSATE | PERCENT |
|-----------------------|-----------------|------------|------------|------------|
| FRUITLAND COAL | 1428 EUR | 90% | | 90% |
| FRUITLAND SAND | 150 EUR | 10% | | 10% |
| | 1578 | | | |
| | | | | |

JUSTIFICATION OF ALLOCATION: These percentages are based upon volumetric allocation from the Fruitland Coal and Fruitland Sand formations. Oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JAN 7 '10
OIL CONS. DIV.
DIST. 3

| APPROVED BY FIELD OFFICE | DATE | TITLE | PHONE |
|--------------------------|----------|-------------------|--------------|
| <i>[Signature]</i> | 1-5-10 | Geo | 599-6365 |
| X <i>[Signature]</i> | 12/16/09 | Engineer | 505-599-4076 |
| Bill Akwari | | | |
| X <i>Kandis Roland</i> | 12/16/09 | Engineering Tech. | 505-326-9743 |
| Kandis Roland | | | |

NMOCD